

HGS Bulletin

Volume 56 Number 2

Houston Geological Society

October 2013

**EARLY TEXAS OILFIELD
PHOTOGRAPHERS
PAGE 33**

**AMERICA'S FIRST
PALEONTOLOGIST
PAGE 7**



SEE THE ENERGY WITH TGS' DATA INTEGRATION SOLUTION

See and access all of your G&G data with Volant, TGS' geoscience data and application integration solution that:

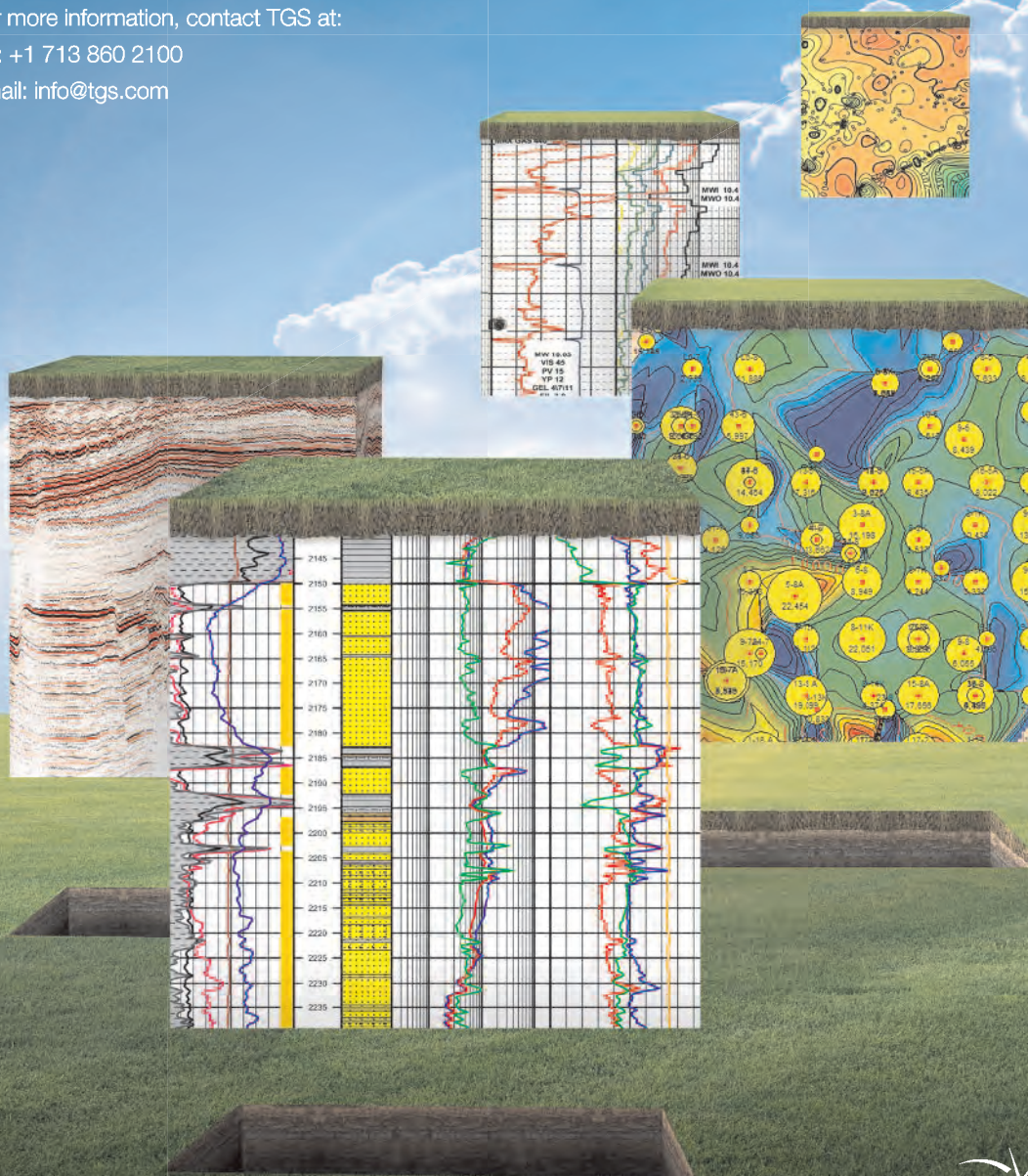
- Interconnects well and seismic data between geoscience databases and applications
- Reduces data duplication and maverick data purchasing
- Improves data governance by routing vendor data to corporate data stores

Visit the TGS website to learn more and to see a complete list of supported databases and applications.

For more information, contact TGS at:

Tel: +1 713 860 2100

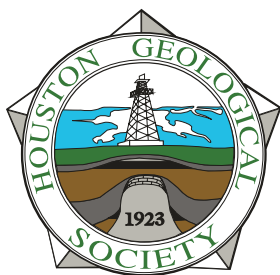
Email: info@tgs.com



WWW.TGS.COM

© 2013 TGS-NOPEC GEOPHYSICAL COMPANY ASA. ALL RIGHTS RESERVED.

TGS  See the energy.



The Bulletin

Houston Geological Society

Volume 56, Number 2

October 2013

In Every Issue

- 5 From the President**
by Barry Katz
- 7 From the Editor**
by Michael Forlenza
- 42 GeoEvents Calendar**
- 71 HGS Membership Application**
- 72 HPAC**
- 73 Professional Directory**

Houston Geological Society

OFFICERS

Barry Katz *President*
Ken Nemeth *President-elect*
Mike Deming *Vice President*
Bryan Guzman *Secretary*
Mike Erpenbeck *Treasurer*
Joe Lynch *Treasurer-elect*
Michael Forlenza *Editor*
Dave Miller *Editor-elect*

DIRECTORS

Jim Beck
Beverly DeJarnett
John Dombrowski
Allen Mattis

HGS OFFICE STAFF

Sandra Babcock *HGS Office Director*
Christina Higginbotham *Office Management*

EDITORIAL BOARD

Michael Forlenza *Editor*
Dave Miller *Bulletin Editor-elect*
Fang Lin *Advisory Editor*
Ed Marks *Advisory Editor*
James Ragsdale *Advisory Editor*
Charles Revilla *Advisory Editor*
Jill Kimble *Advertising Editor*
Lisa Krueger *Design Editor*

The Houston Geological Society Bulletin (ISSN-018-6686) is published monthly except for July and August by the Houston Geological Society, 14811 St. Mary's Lane, Suite 250, Houston, Texas 77079-2916. Phone: 713-463-9476; fax: 281-679-5504

Editorial correspondence and material submitted for publication should be addressed to the Editor, Houston Geological Society Bulletin, 14811 St. Mary's Lane, Suite 250, Houston, Texas 77079-2916 or to hgs.forlenza@gmail.com

Subscriptions: Subscription to this publication is included in the membership dues (\$24.00 annually). Subscription price for non-members within the contiguous U.S. is \$30.00 per year. For those outside the contiguous U.S. the subscription price is \$46.00 per year. Single-copy price is \$3.00. Periodicals postage paid in Houston, Texas.

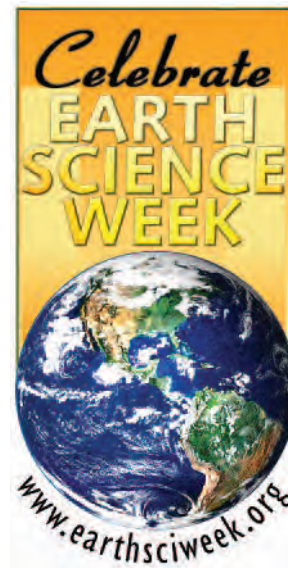
POSTMASTER: Send address changes to Houston Geological Society Bulletin, 14811 St. Mary's Lane, Suite 250, Houston, Texas 77079-2916

Technical Meetings

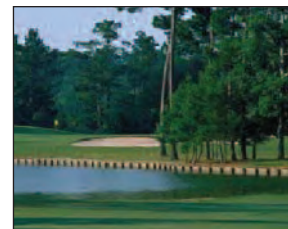
- 21 HGS General Dinner Meeting**
Geohazard Prediction in Deepwater Wells:
When the Reservoir Becomes the Enemy
- 23 HGS Environmental & Engineering Dinner Meeting**
An Up-Close View of Oil and Gas Drilling and Completion
- 25 HGS International Dinner Meeting**
Straddling the Basin Boundary in Equatorial Guinea and Gabon: Contrasting Structural Style, Trapping Styles and Reservoirs
- 33 HGS Northsiders Luncheon Meeting**
Early Texas Oilfield Photographers
- 37 HGS American Dinner Meeting**
Quantitative Geoprediction of Tight Carbonate Reservoir Quality
- 41 HGS General Luncheon Meeting**
Geoscience Plays a Key Role in Forties Field Brownfield Redevelopment Success

Other Features

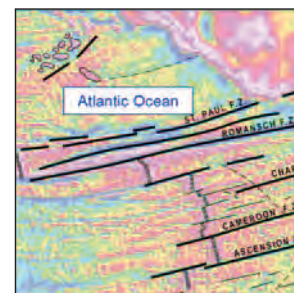
- 53 HGS GeoEducation Channel**
Watch Recorded HGS Videls Online!
Linda Sternbach
- 59 Vintage Geology**
Michael Forlenza
- 63 Remembrance**
George P. Mitchell
- 64 Remembrance**
Raymond John Forbush
- 65 Remembrance**
James L. (Jim) Smith, James Allen Wood
- 67 Government Update**
Henry M. Wise and Arlin Howles



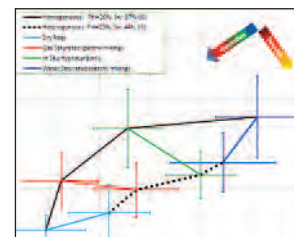
page 6



page 12



page 25



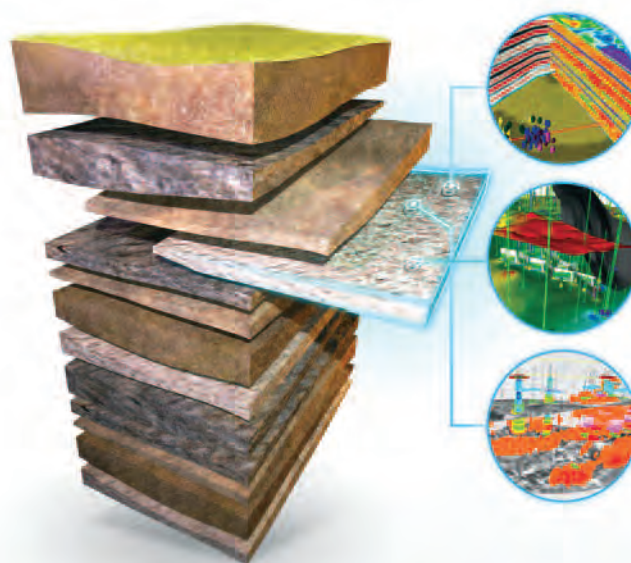
page 37

About the Cover: Frank J. Schlueter (1874-1972) took the original photograph of Goose Creek's "Sweet Evangeline" 35,000 barrel of oil per day gusher. Well-known for his oilfield photographs, he also chronicled other industries and events in the Houston and Texas City areas. This well was probably the Simms-Sinclair No. 11 Sweet, completed on August 4, 1917.

YOU TACKLE TOUGH PROBLEMS

YOUR GEOSCIENCE SOFTWARE DOESN'T HAVE TO BE ONE OF THEM

IHS GEOSCIENCE: sophisticated science that's simple to use and simple to manage



SURFACE TO SUBSURFACE

ONLY ONE ENERGY EXPERT
PROVIDES SO MUCH TO SO MANY

From big picture to critical detail, proven capabilities to superior results, IHS geoscience does it all—backed by the world's most respected forecasting, analysis, and play-specific geological and geophysical data.

NOW GET THE POWER OF KINGDOM® AND PETRA®

Only IHS geoscience simply yet scientifically links engineering, economics and interpretation software suites to give you a definitive edge. Spearheaded by industry-leading Kingdom® and Petra® software solutions IHS gives you the best in geophysics and geology.

Learn more at IHS.com/HGS

IHS GEOSCIENCE



Simply **Scientific™**

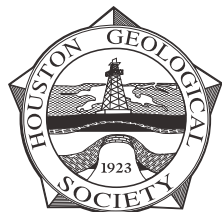
Board of Directors 2013–14

President (P) Barry Katz	Chevron	832-854-6989	bjkatz.hgs@gmail.com
President-Elect (PE) Ken Nemeth	Schlumberger	281-770-6410	knemeth@slb.com
Vice President (VP) Mike Deming	Consultant	713-503-1751	mike.deming.hgs@gmail.com
Secretary (S) Bryan Guzman	Ingrain Rocks	832-270-5842	bryan.guzman85@gmail.com
Treasurer (T) Mike Erpenbeck	Ziff Energy	832-418-0221	mike.erpenbeck@hotmail.com
Treasurer Elect (TE) Joe Lynch	SPT Group	281-496-9898 x134	HGS.JoeLynch@gmail.com
Editor (E) Michael Forlenza	Brown and Caldwell	713-646-1109	hgs.forlenza@gmail.com
Editor-Elect (EE) Dave Miller	Statoil	832-447-0597	davidwayne.miller55@gmail.com
Director 13-15 (D1) Jim Beck	Tiger Eye Resources	832-524-4112	tigereyejab@aol.com
Director 12-14 (D2) Beverly DeJarnett	Bureau of Economic Geology	281-381-6522	bev.dejarnett@beg.utexas.edu
Director 12-14 (D3) John Dombrowski	Peace River Group, LLC	832-483-7488	jdombrowski@peacrivergroupllc.com
Director 13-15 (D4) Allen Mattis	Knowledge Reservoir	713-204-8069	afmattis@hal-pc.org

Committee	Chairperson	Phone	Email	Board Rep.
AAPG House of Delegates	John Dombrowski	832-483-7488	jdombrowski@peacrivergroupllc.com	P
Academic Liaison	vacant			D2
Advertising	Jill Kimble	713-463-9476	jill@hgs.org	E
Africa Conference	Martin Cassidy	713 503- 8331	mcassidy.hgs@gmail.com	P
Applied Geoscience Conferences	Frank Walles	832-472-8496	fwalles@talismanusa.com	P
Arrangements (hotel contracts)	Mike Deming	713-503-1751	michael.deming@deepwater.com	VP
Awards	Bonnie Milne	832-661-6666	bonniemilne@gmail.com	VP
Ballot/Elections	Paul Hoffman	713-871-2350	phoffman@allen-hoffman.com	S
Calvert Fund	Carl Norman	713-461-7420	dod895@aol.com	PE
Christmas Party	Kelly Limbaugh	713-922-2913	KF.Limbaugh@gmail.com	D3
Continuing Education	Rosemary Laidacker	713-805-9672	rmlgeo@gmail.com	D1
Deep Water Technology	Justin Vandenbrink	832-205-4063	justin.vandenbrink@weatherford.com	D4
Directory	vacant			D1
Earth Science Week	Martha McRae/Marc Fagelman	713-869-2045/832-741-7511	mcrae_1125@comcast.net/marc05fagelman@gmail.com	D2
Educational Outreach	Jennifer Burton	832-607-0074	jlbgeo@comcast.net	D2
Engineering Council of Houston	Sue Pritchett	281-451-6522	pritchett.sue@gmail.com	D2
Environmental & Eng. Geology	Matthew Cowan	713-818-3114	mrcowan1@hal-pc.org	VP
Exhibits	Bill Mason/Bryan Guzman	281-367-0357/832-270-5842	bill@masonenergy.com/bryan.guzman85@gmail.com	D3
Field Trips	vacant			D1
Finance	Joe Lynch	281-496-9898x134	HGS.JoeLynch@gmail.com	T
Foundation Fund	John Adamick	713-860-2114	john.adamick@tgs.com	PE
General Meetings	Mike Deming	713-503-1751	michael.deming@deepwater.com	VP
Geomechanics	Heather Davey		heather.davey@wintershall.com	P
Golf Tournament	Mark Dennis	281-494-2522	mdennis@petrolog.com	D4
Government Affairs	Henry Wise/Arlin Howles	281-242-7190/281-753-9876	hmwise@yahoo.com/tidenv@yahoo.com	D4
GSH Liaison	Steve Earle	281-435-5020	steve.hgs@gmail.com	P
Guest Night	Dave Reynolds	281-275-7581/281-636-5178	dreynolds@fairfieldnodal.com	D4
HGS New Publications	Bill Rizer	503-852-3062	rizerwd@gmail.com	D1
Houston Energy Council	Sandi Barber	713-935-7830	sandi.barber@ihs.com	PE
HPAC	Eddie Bishop	713-467-8706	ewbishop@bishorb.com	S
Imperial Barrel	Connie Mongold	713-857-9958	Connie.Mongold@shell.com	D2
International Explorationists	Scott Thornton	713-210-8318	sthornton@paexploration.com	VP
Legends Night	vacant			P
Membership Growth	Jeff Allen	713-871-2350	jeffallen@allen-hoffman.com	D3
Membership, New	Sharie Sartain	281-382-9855	smsartain1@comcast.net	S
Mudrocks	Frank Walles		fwalles@talismanusa.com	P
Museum of Natural Science	Inda Immega	713-661-3494	immega@swbell.net	D2
NeoGeos	Sameer Baral	440-941-7121	sameer.baral@gmail.com	D3
Nominations	Martin Cassidy	713 503- 8331	mcassidy.hgs@gmail.com	P
North American Explorationists	Steve Getz	713-304-8503	sgetz@sbcglobal.net	VP
Northsiders	David Tonner	713-516-6894	David.Tonner@weatherford.com	VP
Office Management	Christina Higginbotham	281-620-7835	christina.hgs@att.net	PE
Publication Sales	Dennis McConnell	281-362-4743	Dennis.McConnell@morganstanleysmithbarney.com	D1
Remembrances	vacant			EE
Science and Engineering Fair	vacant			D
Shrimp Peel	Lee Shelton	832-494-3703/281-381-1093 c	lshelton@smcinc.com	D4
Skeet Shoot	Tom McCarroll	713-419-9414	tom_mccarroll@yahoo.com	D4
Social Media	Dianna Phu	281-236-3131/713-589-2362	hgs.socialmedia@gmail.com	D3
Tennis Tournament	Mark Dennis	713-204-8069	mdennis@petrolog.com	D4
Vendor's Corner	Paul Babcock	713-859-0316	PBabcock@sabineoil.com	TE
Video Committee	Linda Sternbach	281-679-7337	linda.sternbach@gmail.com	D3
Volunteer Coordinator	Lucy Plant	281-520-9920	lucy.plant@cgg.com	P
Web Management	Sandi Barber	713-935-7830	sandi.barber@ihs.com	D3
HGS Office Director	Sandra Babcock	713-463-9476	sandra@hgs.org	

It's Time to Renew Your HGS Membership

Your membership expired June 30, 2013



Annual dues are only \$24.00

Emeritus members pay \$12.00, Full-time students free

**Check your email for a reminder
notice and renew online at www.hgs.org**

FYI
If you have
NOT PAID YOUR
DUES
this is your
last issue.

Alternately, you may fill out this form and return with your remittance—include your CURRENT EMAIL (important)

Name: _____

Member No.: _____ Type: Active__ Associate__ Emeritus__ Full-time Student__

Current Email: _____

Preferred Address for HGS mail and *Bulletin*:

City: _____ State: _____ Zip Code: _____

Phone: _____

This is my home address _____ business address _____

Annual dues (\$24) for the 2013–2014 year: _____

Scholarship Contributions — Calvert: _____

HGS Foundation — Undergraduate: _____

TOTAL REMITTANCE: _____

Send check and form to: HGS Office, HGS Membership Renewal, 14811 St. Mary's Lane, Suite 250, Houston, Texas 77079
or fax this form with credit card number to 281-679-5504

PAYMENT

Check # _____

Credit Card number and type: _____

Expiration Date (required): _____ **CVV code (req'd):** _____

Name on Credit Card: _____

Daytime Phone number of Card Holder: _____

Billing Address for Card: _____

City, State and Zip: _____



Barry Katz

bjkatz.hgs@gmail.com

Building a Legacy

It has been an interesting past few weeks. As interest rates have turned slightly upward, a number of my long-time colleagues have begun to pre-announce their retirement plans. The demographic cliff that human resources staffers and management have been talking about is no longer over the horizon but is within clear sight. Discussions at various leadership meetings have taken on a new character. Within industry, the questions at these meetings now focus on whether the succession and training plans were sufficient to deal with “the great crew change.” Within professional organizations and societies the questions focus on how to maintain and grow their relevance to the “young professional.”

I, too, have been looking at things a bit differently. I realize that more of my career and professional life is behind me, rather than in front of me. The questions that I have been asking myself focus on whether or not I will leave behind a legacy. Legacies are important as they remind the world that you have been here, and hopefully, contributed in some way. Part of one’s legacy is represented by their children and grandchildren. Knowing that my two daughters, Rebecca and Michelle, are generous with their volunteer time and contribute to their communities, I rest comfortably that one portion of my legacy is secure.

Now I must examine my professional legacy. Where do I believe that I stand? More than three decades have passed since I first drove through the gates at Texaco. Many of my thoughts and ideas have been documented in a history of publications and presentations at a number of conferences in the US and around the globe. These contributions to the science represent part of my legacy. However, the most important part of my legacy will be the people that I have touched through teaching and mentoring. I have been engaged in formal and informal mentoring for about half of

my career. With each one of my mentees, we sit and review data and discuss possible interpretations. We speculate on career opportunities and consider how one develops professionally. During these times together, we often talk about a data set or problem that is similar to one that I dealt with in the past. Today’s young professionals are well-trained academically, but lack experience and with the “crew change” approaching, it is the lack

of “stories” that will represent the challenge.

The lack of experience will lead us down a path where Abraham Maslow’s quote “if you only have a hammer, you tend to see every problem as a nail” becomes a reality. Yes, part of my role as a mentor is to show the new arrivals how to do a number of things and provide them with the “facts” as we know them today, but more importantly it is to fill their toolbox with stories. The telling of stories is an important part of mentoring and knowledge transfer. It also turns out to be fun and reinvigorating by

bringing us back to where we made our geologic marks.

So why the above discussion? First, a little bit of sentimentality and more importantly a request that you become engaged in mentoring. For those of you with a “few” years of experience, seek out a mentor or a groups of mentors. They will provide you with knowledge well beyond your years, on the technical side of your career, and how to develop and enhance your career. For those of you that have had a long and successful career seek out someone to mentor. Your legacy can only grow.

One last note, registration is open for the first HGS Geomechanics Conference. The conference will be held at the Westin Memorial City, November 4-5. Consider making this conference part of your continuing education program.

Until next month... ■

*Within professional
organizations and societies
the questions focus on
how to maintain and grow
their relevance to the
“young professional.”*

--The HOUSTON GEOLOGICAL SOCIETY
Save the Dates
Local Geology Activities for the Whole Family
coming in October!

Earth Science Week, 2013 October 6-21

Please visit the HGS website and look for the Earth Science Week tab under Educational Outreach for details and current updates. <http://www.hgs.org>



The American Geosciences Institute (AGI) is pleased to announce that the theme of Earth Science Week 2013 will be "Mapping Our World." This year's event will promote awareness of the many exciting uses of maps and mapping technologies in the geosciences.



The HGS will be hosting these two exciting events:

Saturday, October 12 (10:00am – 2:00pm)

Annual Family Energy Festival – Houston Museum of Natural Science:
Hands-on activities for kids and guided tours of the Wiess Energy Hall and the new Paleontology Hall.

Sunday, October 20 (11:00am – 3:00pm)

HGS sponsors a family friendly outdoor geology fieldtrip to the fossil location at Whiskey Bridge near Bryan, Texas.

Information will be updated on the HGS Educational Outreach webpage at http://www.hgs.org/education_EarthScienceWeek.

These are great opportunities to share your love of earth science with family and friends.

HGS needs you to make this event a success. If you are interested in volunteering for these events, please contact the ESW committee coordinator: Marc Fagelman at mfagelman@comcast.net or our HGS Volunteer Coordinator: Sue Pritchett at pritchettsue@gmail.com for more information.

Teachers – please visit <http://www.earthsciweek.org/materials/index.html> and order your 2013 Earth Science Week ToolKit.



Photos of 2012 McFaddin Beach Field Trip



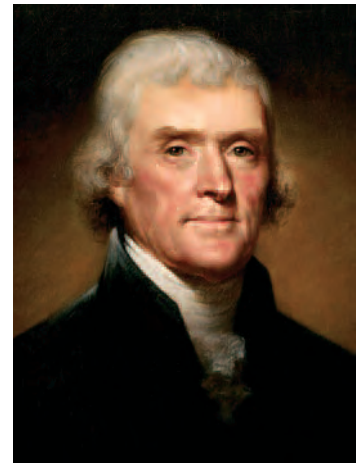
Michael Forlanza, P.G.
hgs.forlanza@gmail.com

America's First Paleontologist: Thomas Jefferson and *Megalonyx*

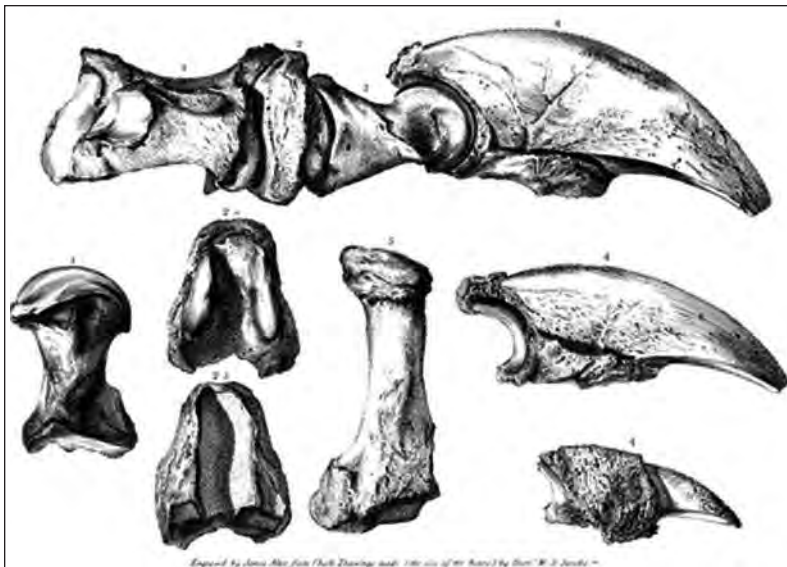
Thomas Jefferson, founding father and author of the Declaration of Independence, was a keen observer of the natural world and was greatly interested in the developing fields of geology, mineralogy, and vertebrate paleontology. This interest led to his encounter with the mysterious creature that he called *Megalonyx*, "a carnivorous clawed animal entirely unknown to science."

In the 18th century, most Europeans and Americans embraced a world view in which nature was seen as complete, full, and perfect, as created by God. Within this model, each species was as the creator made it and no species ever became extinct because such an event would destroy the perfection of nature. Toward the end of the 18th century, the concept that no species had ever become extinct was increasingly challenged by evidence from the fossil record. The developing science of geology was going through a revolution as the field transitioned from a series of casual observations of the natural world by gentlemen scholars to a

rigorous science. In 1788, the Scottish physician James Hutton, published *Theory of the Earth; or an Investigation of the Laws observable in the Composition, Dissolution, and Restoration of Land upon the Globe* in the *Transactions of the Royal Society of Edinburgh*. His work laid out the fundamental principles of geology postulating that erosion and sedimentation were part of continuing processes that had occurred throughout Earth's history. With these precepts, he recognized the great age of the Earth.



Portrait of Thomas Jefferson by Rembrandt Peale in 1800.



Engraving of the bones of the foot, toe, and claw of *Megalonyx*, as published in a paper by Caspar Wistar titled, *A description of the Bones deposited by the President, in the Museum of the Society, and represented in the annexed plates*. Jefferson's 1799 *Megalonyx* paper, which had no illustrations of the bones, was published in the same volume of the *American Philosophical Society Transactions*.

In the decades preceding the American Revolution and for a period afterwards, tales of strange and gigantic creatures roaming the interior of the barely charted North American continent made their way east. Thomas Jefferson avidly collected such accounts as they were important for his view of science. Jefferson believed that these accounts described undiscovered species of mastodons, mammoths, woolly rhinoceros, and huge predators. While Jefferson did not believe in extinction and may not have grasped the concept of deep time, he maintained a life-long interest in fossils. Because his interest in fossils was widely known, many people sent him unusual specimens of large bones found on the American frontier. Over many years he amassed a large collection of "mammoth" remains, which he displayed in the entrance hall of Monticello, his great house in Virginia.

From The Editor continued on page 9

Geoscience Day



The Life of an Oilfield

***An Overview of
Geophysical and Geological
Practices for Individuals
New to the Industry***

Thursday, October 17, 2013

Presented By:

**\$100.00
Early
Registration**



**Geophysical Society
of
Houston**



**Houston
Geological
Society**

**\$110.00
Late
Registration
(after September 17th)**

A full day of

- **Presentations**
- **Exhibits**
- **Demonstrations**
- **Networking**

- **Register to Attend**
- **"Door Prizes"**
- **Sign up to be a
Sponsor**

Make this part of your company's training program

**7:00 a.m. - 4:15 p.m.
Schlumberger Western Geco Facility
10,001 Richmond Ave.
Houston, Texas 77042**

**For additional information email
GHS-HGS-Geoscience-Day@seismicexchange.com
or visit www.gshtx.org or www.hgs.org
Tel: (281) 741 - 1624**

So it was, that in 1799 that Colonel John Stuart sent Jefferson some bones of a huge mammal “of the clawed kind” that had been found in a cave in the Blue Mountains in Greenbrier County (present-day West Virginia) by workmen mining sodium nitrate. The bones consisted of parts of an upper and lower arm with extremely large claws at the end of each finger. Jefferson was fascinated. By careful comparisons with the anatomical accounts of other animals, he ultimately concluded the bones were those of a huge unknown cat of some sort “three times as large as the lion.”

Jefferson described this creature in his writings and named it *Megalonyx* or “great claw.” In March 1797, he presented his findings to the American Philosophical Society under the title, *A Memoir of the*

Discovery of Certain Bones of an Unknown Quadruped, of the Clawed Kind, in the Western Part of Virginia.

Many consider this to be the first scientific report on paleontology published in the United States.

Before Thomas Jefferson was elected as the third president of the United States of America, he was elected president of the American Philosophical Society in 1797. He held the office of president

of the American Philosophical Society until 1814, throughout serving two terms as the President of the United States.

The American Philosophical Society was founded in Philadelphia by Benjamin Franklin in 1743. The American Philosophical Society website (www.amphilsoc.org) states that the society is “an eminent scholarly organization of international reputation, the American Philosophical Society promotes useful knowledge in the sciences and humanities through excellence in scholarly research, professional meetings, publications, library resources, and community outreach. This country’s first learned society, the APS has played an important role in American cultural and intellectual life for over 250 years.”

Benjamin Franklin advocated for the society by noting that, “the first drudgery of settling new colonies is now pretty well over and there are many in every province in circumstances that set them at ease, and afford leisure to cultivate the finer arts, and improve the common stock of knowledge.” Early members included doctors, lawyers, clergymen, and merchants interested in science, and also

many learned artisans and tradesmen like Franklin. Many founders of the republic were members: George Washington, John Adams, Alexander Hamilton, Thomas Paine, Benjamin Rush, James Madison, and John Marshall; as were many distinguished foreigners: Lafayette, von Steuben, and Kosciusko. Later, illustrious names were continually added to the membership roster, reflecting the society’s scope. These included Charles Darwin, Robert Frost, Louis Pasteur, Elizabeth Cabot Agassiz, John James Audubon, Linus Pauling, Margaret Mead, Maria Mitchell, and Thomas Edison.

Thomas Jefferson’s contributions to the study of geology in the United States were considerable. He established the United States Geodetic Survey and the United

States Coast Survey (1807), the forerunner of the United States Geological Survey. Jefferson proposed the adoption of the Public Land Survey System that was the foundation of the township and range system familiar to most geologists. He sponsored the Corps of Discovery Expedition in 1804 to the newly-acquired Louisiana Purchase under the command of Captain Meriwether Lewis and Second Lieutenant William Clark and encouraged the search for minerals and fossils. Jefferson very much hoped that the expedition would find evidence of both living mastodons and *Megalonyx* in the vast unexplored American West beyond the Appalachian Mountains:

“In the present interior of our continent there is surely space and range enough for elephants and lions, if in that climate they could subsist; and for the mammoth and megalonyxes who may subsist there. Our entire ignorance of the immense country to the West and North-West, and of its contents, does not authorise us so say what is does not contain.”

Big Bone Lick, located in Boone County, northern Kentucky, was one of the most famous paleontological sites in North America. Throughout the mid 1700s, vast quantities of “elephant” bones were collected from this area and transported to museums throughout the world. In 1807, Captain William Clark was commissioned by President Jefferson at his own expense to excavate bones from Big Bone Lick for scientific study. This made Big Bone Lick the first official paleontological collecting site in North America. Jefferson later unpacked, sorted, and studied a shipment of the fossils from Big Bone Lick in the East Room of the White House.

By careful comparisons with the anatomical accounts of other animals, he ultimately concluded the bones were those of a huge unknown cat of some sort “three times as large as the lion.”





Microseismic Monitoring Fundamentals

Speakers: Joël Le Calvez, Ph. D. / Paolo Primiero, Ph.D, Schlumberger

October 3, 2013

Overview and Outline

Understanding fracture geometry is key to effective stimulation treatments and well economics. Microseismic fracture monitoring provides imaging of the geometry of a hydraulic fracture to accurately measure fracture geometry. Accurately measuring the fracture geometry offers precise data on hydraulic fracture systems to increase understanding of the fracturing process. This increased understanding in real time will:

- Reduce well stimulation costs
- Optimizes field drilling plans
- Allows changes in perforation strategies and plan diversion schemes to be made on fly

The course is intended for geologists and geophysicists who need to have fundamental understanding about microseismic and/or identify and interpret fracture geometry from microseismic data.

The following will be covered in this one-day course:

- Source of microseismic signals
- Detection and location in microseismic acquisition
- Select monitoring systems
- Interpret and integrate microseismic data

Pricing

HGS/GSH Member:	\$105.00
Non-Member:	\$125.00
Emeritus/Life/Honorary	\$70.00
Student Member	\$70.00
Student Non-Member	\$85.00

There is room for 100 attendees.

Date: Thursday, October 3, 2013 • 8 a.m. – 5 p.m.

Location: Western Geco, 10001 Richmond Ave., Houston, TX 77042

Please make your reservations on-line through the Houston Geological Society website at www.hgs.org

For more information about this event, contact HGS Office • 713-463-9476 • office @hgs.org

Biographical Sketches

JOËL LE CALVEZ graduated with a B. Sc. degree in Physics from the University of Nice. He completed a M. Sc. degree in Geosciences from the University of Nice-Sophia Antipolis prior to graduating from the University of Paris VI with a pre-doctoral degree in Geodynamics. He has since earned a Ph. D. in Geology at the University of Texas at Austin where he specialized in structural geology, salt tectonics and physical modeling. He worked for the Bureau of Economic Geology at the Applied Geodynamics Laboratory, where he developed an interest in graben and fault linkage, extensional tectonics, and modeling. Since 2001, Joel has been working for Schlumberger as a geologist, focusing on the field of induced microseismicity and hydraulic fracturing. He actively participates in the development of the processing, visualization and interpretation software which Schlumberger currently uses in monitoring of the induced microseismicity coupled with hydraulic fracture treatment and other applications (e.g., CO₂ sequestration, geothermal injection, etc.) utilizing downhole, shallow wellbores and surface arrays. He is currently the North America Microseismic Domain Expert for Schlumberger and manages the processing groups in US Land while providing training and support to the international processing groups.

DR. PRIMIERO joined Schlumberger in 2003 as a post doctorate researcher in Japan to work on induced microseismicity for hydraulic fracture monitoring. He has held various technical positions within the company in different domains and geographical areas which include engineering, research and development in East Asia, Middle East and the United States. His expertise expands from the implementation of algorithms for microseismic data processing and source mechanism characterization, product development for permanent monitoring applications and rock physics laboratory measurements for carbonate characterization. Currently a Senior Geophysicist for Microseismic Services, he provides data analysis support and training for downhole, surface and shallow wells field acquisitions.

Dr. Primiero completed his Bachelor degree in structural geology and applied geophysics from University of Trieste, Italy. After graduation he received a fellowship at Imperial College London, to specialize in modeling and seismic tomography. In 2003 he obtained a PhD from Imperial College in the Computational Physics and Geophysics group for his research on applications of tomography and full-waveform inversion of seismic data.



Megalonyx wheatleyi. Exhibit in the fossil collection of the American Museum of Natural History, New York City, New York.

In his 1951 article *Thomas Jefferson and the Geological Sciences*, Joel Martin Halpern, Professor of Anthropology at the University of Massachusetts, noted that Jefferson, like scientific thinkers before him, puzzled with the problem of marine fossils in the rocks on mountain tops. While studying fossil shells found in the Andes of South America at an elevation of 15,000 feet above sea level, Jefferson was not willing to accept this as evidence of a global, biblical deluge. Jefferson observed that there was no source of water that could cover the Earth to a depth of 15,000 feet. He calculated that converting the entire atmosphere to liquid would cover the globe only to a depth of 35 feet. Jefferson concluded that the deluge hypothesis was “unsatisfactory and we must be content to acknowledge that this great phenomenon is yet unsolved.”

A fine mathematician and astronomer, Jefferson could reckon latitude and longitude as well as a ship captain. He calculated the eclipse of 1778 with great accuracy and was able to make suggestions for the improvement of almanacs on the calculation of time. Jefferson was considered expert in anatomy, civil engineering, physics, mechanics, meteorology, architecture, and botany. He was able to read and write Greek, Latin, French, Spanish and Italian.

While addressing guests attending the April 29, 1962 dinner honoring the Nobel Prize winners of the Western Hemisphere, President John F. Kennedy remarked: “I want to tell you how welcome you are to the White House. I think this is the most extraordinary collection of talent, of human knowledge, that has

ever been gathered together at the White House, with the possible exception of when Thomas Jefferson dined alone.”

Because of his wide range of knowledge and skilled power of observation, Jefferson was ahead of many contemporary scientists along several lines of inquiry. Even so, Jefferson never failed to acknowledge that in science he was “an amateur.” Thomas Jefferson was many things: statesman, revolutionary, author, university founder, politician, surveyor, and agronomist. But was he a geologist?

Jefferson was wrong about *Megalonyx*. The fossils were not the remains of an enormous American lion as he postulated. In 1799, Caspar Wistar, Philadelphia physician, anatomist, and president of the American Philosophical Society succeeding Jefferson, correctly identified the remains as belonging to a giant ground sloth. In 1822, Dr. Wistar proposed naming the species *Megalonyx jeffersonii* in honor of the former president.

Jefferson’s view of the history of life on Earth was burdened by centuries of religious belief and entrenched dogma. He had no formal training in earth sciences and he had few contemporaries to collaborate with and explore new concepts. In the December 6, 1935 issue of *Science*, noted geologist and Columbia University professor Henry Fairfield Osborn wrote, “Jefferson was a pioneer in the natural sciences and specifically in paleontology.” So, even though he erred in his analysis of the *Megalonyx* fossils, Jefferson earned his place as a founding father of geology in the United States. ■

HGS GOLF TOURNAMENT

Monday – October 21, 2013

Kingwood Country Club



DUST OFF THE CLUBS, POLISH THE SHOES, AND PAD THE HANDICAPS, IT'S TIME FOR GOLF!

Come out and join us for golf, food, friends and fun at the annual HGS Golf Tournament at Kingwood Country Club. This year's format will be a four man scramble, with three flights determined by handicap. First, second, and third place awards (blind draw for 3rd place) will be awarded for each flight. There will be prizes awarded for closest to the pin and long drive as well as many great door prizes and raffle prizes for participants.

The entry fee is \$125.00 per person or \$500.00 per team on entries received by October 11th. Entries will be accepted after October 11th, but a \$25.00 late fee will be applied per golfer. Individual entries will be grouped with other individual golfers to make a foursome. Entries are limited and will be accepted on a first-in basis.

Companies or individuals interested in sponsoring the event should contact Mark Dennis at 281-494-2522 (office), 281-705-4346 (cell) or by email at mdennis@petrolog.com.

To enter, please fill out the entry form and email, fax or mail along with your entry fee (payable to HGS Entertainment Fund) to:

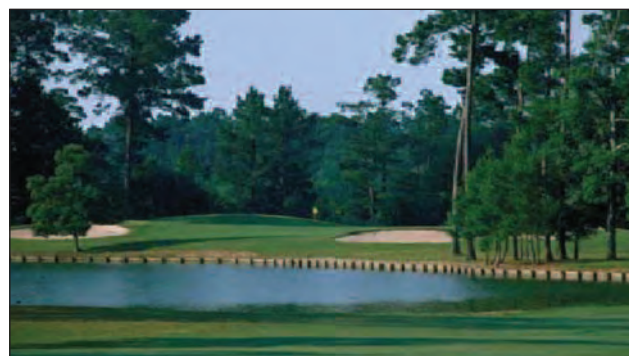
Petro Log International, Inc.

One Sugar Creek Center Blvd., Suite 945

Sugar Land, TX 77478

Office: 281-494-2522 Fax: 281-494-2526

Email: mdennis@petrolog.com & mlange@petrolog.com



SCHEDULE OF EVENTS

8:00 – 9:45 a.m. Registration and free use of driving range
(Breakfast will be provided by **Petro Log International, Inc.**)

10:00 a.m. Shotgun start

3:00 p.m. Cash bar, open buffet

3:30 p.m. Door prizes and awards presentation

Team Captain _____ Phone _____ Amount Enclosed _____

Company _____ Email _____

Billing Address _____

Credit card # _____ Exp. Date _____ Code# _____

Please Provide Email Addresses For All Team Members. All Communications Will Be Done Via Email.

Foursome Members
(Please Print)

Company

Phone Number/Email

**Hdcp/
Avg. Score**

1.	_____	_____	_____	_____
2.	_____	_____	_____	_____
3.	_____	_____	_____	_____
4.	_____	_____	_____	_____

*Please provide email addresses for **all** team members. All communications will be done via email.*

HGS GOLF TOURNAMENT

Monday – October 21, 2013

Kingwood Country Club

SPONSORSHIP APPLICATION



TREVINO SPONSORSHIP \$500.00

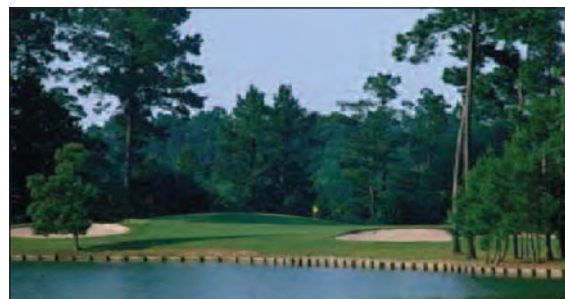
- Hole signs on all three courses.
- **Company name** displayed on sponsor recognition board at registration and awards banquet.

HOGAN SPONSORSHIP \$750.00

- Hole signs on all three courses.
- **Company logo** displayed on sponsor recognition board at registration and awards banquet.

NICKLAUS SPONSORSHIP \$1,000.00

- Hole signs on all three courses.
- **Company logo prominently** displayed on sponsor recognition board at registration and awards banquet.
- **Company logo** displayed on driving range and practice putting green.



TITLE SPONSORSHIP \$2,000.00

- Hole signs on all three courses.
- **Company logo prominently** displayed on sponsor recognition board at registration and awards banquet.
- **Company logo** displayed on driving range and practice putting green.
- **Company logo** displayed on beverage carts.
- **Sponsorship includes tournament entry for one team (4 people).**

To sponsor, please indicate your sponsorship level _____

and mail, fax or email sponsor application form along with payment (payable to HGS Entertainment Fund) to:

Petro Log International, Inc. • One Sugar Creek Center Blvd., Suite 945 • Sugar Land , TX 77478

Office: 281-494-2522 Fax: 281-494-2526 • Email: mdennis@petrolog.com

Name _____ Phone _____ Amount Enclosed _____

Company _____ Email _____

Billing Address _____

Credit card # _____

Exp. Date _____ Security Code# _____

Please email your company logo to Mark Dennis at mdennis@petrolog.com.

Note: Company logos (high resolution file) must be received no later than October 5th.

If there are any questions, I can be reached at 281-705-4346 (cell) or 281-494-2522 (office).



Petrophysical Solutions, Inc.

www.petrophysicalsolutions.com

The result is a library of interpretations for the DWGOM that includes rock physics, shale volume, porosity, and water saturation. They're easy to use, with properly edited curves and consistent curve names.

The PSI brand of petrophysics is analytical, trustworthy – and independent. Find out how we can power your new world of discovery. Call (281) 558-6066 today.

©2009 Petrophysical Solutions, Inc. All rights reserved.



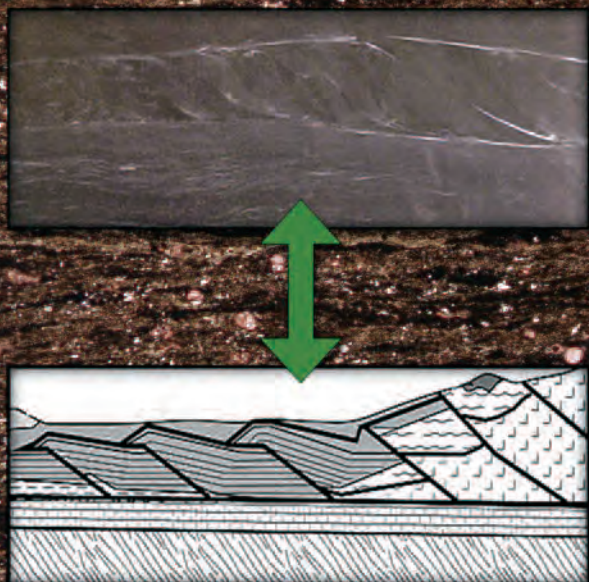


Applied Geoscience Conference

Interdisciplinary Micro to Macroscale Geomechanics

November 4-5, 2013

WESTIN MEMORIAL CITY 945 Gessner Road Houston, TX 77024



Geomechanical Approaches for Optimization of Unconventional Reservoirs

Presenters and attendees will represent a broad spectrum of industry professionals, including those in the disciplines of geology, geophysics, and engineering. The integrated topics will cover advantages of using geomechanical characterization to reduce difficulties in de-risking unconventional reservoirs.

Day 1 sessions will focus on:

- Play Scale Geomechanics
- Petrophysical & Geomechanical Integration

Day 2 sessions will focus on:

- Microseismic & Geomechanics
- Engineering & Geomechanical Integration

Speakers include technical experts from industry, government and university.

For more information and to register
please visit www.hgs.org

Sponsored by:



Weatherford®

TECHNICAL PROGRAM

2013 Applied Geoscience Conference
Westin Memorial City, Houston, Texas

MONDAY, NOVEMBER 4, 2013

7:00 am	Registration Opens.....	Fourth Floor
7:00 am	Breakfast.....	Fourth Floor
8:00 am - 5:00 pm	Technical (Oral)Sessions.....	Fourth Floor, Azalea Room
11:35am - 1:00 pm	Poster Sessions	Fourth Floor, Cedar and Cypress Room
	<i>Invited Presentations from Industry and Academic Consortia</i>	
5:00 pm - 7:00 pm	Poster Sessions and Social Hour	Fourth Floor, Cedar and Cypress Room
	<i>Invited Presentations from Industry and Academic Consortia</i>	

PLAY SCALE GEOMECHANICS		SESSION 1
SESSION CHAIRS: HEATHER DAVEY & LANS TAYLOR		
8:00 - 8:10	<i>Opening Remarks</i>	
8:15 - 8:50	Geomechanics: From Mantle Plume to Molecular Cohesion, What is the Scale of the Problem? <i>W. Lansing Taylor, Talisman, USA</i>	
8:55 - 9:30	Geomechanics to Solve Structure-Related Issues in Petroleum Reservoirs <i>Laurent Maerten, Schlumberger</i>	
9:35 - 10:10	Geomechanical Parameters and Their Impact on Exploration of Unconventional Resources, Saudi Arabia <i>Mohammed Ameen, Saudi Aramco</i>	
10:10 -10:30	<i>Break</i>	
10:30 - 11:05	Holistic Geomechanics Workflow <i>Dr. Amy Fox, Canadian Discovery, CANADA</i>	
11:05 - 12:00	<i>Open Floor Discussion</i>	
12:00 - 12:45	<i>Lunch Break</i>	

KEYNOTE ADDRESS

12:45-1:15	Shale Composition, In Situ Stress and Multi-stage Hydraulic Fracturing <i>Mark Zoback, Stanford University</i>
------------	---

PETROPHYSICAL & GEOMECHANICAL INTEGRATION		SESSION 2
SESSION CHAIRS: AMY FOX & GANG HAN		
1:15 – 1:50	Shale Rock Physics, Fractures, and Stress Changes Due to Production <i>Colin Sayers, Schlumberger</i>	
1:50 - 2:25	TBA <i>Younane Abousleiman, University of Oklahoma, USA</i>	
2:25 - 3:00	Experimental Geomechanics & Rock Physics Testing in Shale <i>Dave Dewhurst</i>	
3:00 - 3:20	<i>Break</i>	
3:20 - 3:55	Petrophysical & Geomechanical Integration <i>Roberto Suarez Rivera</i>	
4:00 - 4:55	<i>Open Floor Discussion</i>	

<http://www.hgs.org>

TUESDAY, NOVEMBER 5, 2013

7:00 am	Registration Opens.....	Fourth Floor
7:30 am	Breakfast.....	Fourth Floor
8:00 am - 5:00 pm	Technical (Oral) Sessions.....	Fourth Floor, Azalea Room
11:35am - 1:00 pm	Poster Sessions	Fourth Floor, Cedar and Cypress Room
	<i>Invited Presentations from Industry and Academic Consortia</i>	

MICROSEISMIC & GEOMECHANICS

SESSION 3

SESSION CHAIRS: ROBERT HURT & SCOTT WESSELS

8:00 - 8:35	Integration of Reservoir Modeling and Forward MS Modeling for Unconventional Reservoirs <i>Tony Settari, Taurus Reservoir Modeling</i>
8:40 - 9:15	Spectral Characteristics of Tensile Microseismic Events <i>Dave Eaton, University of Calgary, CANADA</i>
9:20 - 9:55	Inferences from Microseismic Source Mechanisms <i>Michael Thorton</i>
10:00 - 10:20	<i>Break</i>
10:20 - 10:55	Unconventional Wisdom in Shale Oil/Gas Completions & Microseismic Interpretation <i>Neal Nagel, Itasca</i>
11:00 -12:00	<i>Open Floor Discussion</i>
12:00 -1:00	<i>Lunch</i>

ENGINEERING & GEOMECHANICAL INTEGRATION

SESSION 4

SESSION CHAIRS: PATRICK HOOYMAN & MIKE VAN HORN

1:00 – 1:36	Integrated Fracture Mechanics Modeling <i>Robert Hurt, Baker Hughes, Houston, TX, USA</i>
1:40 - 2:15	Fracture Complexity Issues <i>Mike Vincent, Fracwell</i>
2:20 - 2:40	<i>Break</i>
2:45 - 3:20	Integration of Geomechanics with Completions & Production—Eagle Ford Formation <i>Dale Kokowski, Marathon Oil</i>
3:25 - 4:00	Brittle to Ductile Transition, Generation of Complex Fracture Networks and Engineering Implications <i>Reza Safari, Weatherford</i>
4:05 - 5:00	<i>Open Floor Discussion</i>



Applied Geoscience Conference

Interdisciplinary Micro to Macroscale Geomechanics

Thank you to our Sponsors....

Conference Sponsor



Weatherford®

Printing Sponsor



Reception Sponsors



HALLIBURTON

Speaker Reception Sponsors



Lunch Sponsors

TALISMAN
ENERGY

Wifi Sponsor



Coffee Sponsors



General Sponsors





Applied Geoscience Conference

Interdisciplinary Micro to Macroscale Geomechanics

Sponsorship Form

Main Conference - \$15,000

Availability: 0

- 4 complimentary Conference registrations
- Company name & logo prominently displayed at event, online event website and related HGS communications
- Dedicated directional signage & logo lanyards
- Complimentary vendor table

Student Technical Poster Session - \$10,000

Availability: 2 of 2

- All sponsored student Conference registrations
- Company name & logo prominently displayed at event, online website event and related HGS communications
- Dedicated signage at student technical poster session
- Complimentary vendor table

Reception: \$5,000

Availability: 3 of 5

- 2 complimentary Conference registrations
- Company name & logo displayed at event, online event website, and related HGS communication
- Dedicated signage during Conference reception
- Complimentary vendor table

Speaker Reception - \$3,500

Availability: 1 of 2

- Company name & logo displayed at event, online event website, and related HGS communication
- 10 complimentary passes for speaker reception

Lunch - \$2,500

Availability: 4 of 5

- Company name & logo displayed at event, online event website, and related HGS communications
- Dedicated signage during Conference lunch

Wifi - \$1,500

Availability: 0

- Company name & logo displayed at event, online event website, and related HGS communications
- Special recognition

Coffee - \$1,000

Availability: 3 of 4

- Company name & logo displayed at event, online event website, and related HGS communications
- Dedicated signage at Conference break stations

To sponsor, please indicate your sponsorship level _____ with payment (payable to HGS) to:

HGS - 14811 St. Mary's Lane, Ste. #250 - Houston, Texas 77079 - Attn: Sandra, or you can email your sponsorship form to Sandra@hgs.org

Name _____ (please print) Phone _____ Amt. Enclosed _____

Company _____ Email _____

Billing Address _____

Credit Card # _____ Exp. Date _____ Sec. Code# _____

Approved by _____ Date _____

If you would like HGS to invoice your sponsorship please complete the section below:

Invoicing Address _____

Accounting Contact Name _____ Contact Email Address _____

Special Billing Codes _____

Approved by _____ Date _____

Please email your company logo to Sandra@hgs.org. Note: Please send only company logos at 300+ dpi

***If there are any questions, please contact Heather Davey @ heather.davey@wintershall.com or
Lans Taylor @ ltaylor@talismanusa.com***

HGS - 14811 St. Mary's Lane #250 - Houston, TX 77079 Office: 713-463-9476 Fax: 281-679-5504

أرامكو السعودية
Saudi Aramco



9:25AM

**CAPITALIZING ON A VAST,
HYDROCARBON-RICH ENVIRONMENT**

5:25PM

**CAPITALIZING ON SOME
DOWNTIME OUT ON THE COURSE**

GEOSCIENCE PROFESSIONALS

Join a multidisciplinary team of experienced geoscience professionals evaluating conventional and unconventional resources at Saudi Aramco. Seize the opportunity to explore and develop frontier source rock and tight reservoir basins among the largest oil and gas fields in the world. Employ advanced seismic processing techniques to drill and produce prospects in subsalt plays. Utilize cutting-edge technology to identify and manage reserves in a diverse environment. Experience truly rewarding day-to-day activities. Beyond work, enjoy a flexible schedule that offers a chance to explore the wealth of activities in the Kingdom. Saudi Aramco provides a work-life balance and a chance to do it all.

DREAM BIG at www.Aramco.Jobs/HGS

Monday, October 7, 2013

Westchase Hilton • 9999 Westheimer
Social Hour 5:30–6:30 p.m.
Dinner 6:30–7:30 p.m.

Cost: \$30 Preregistered members; \$35 non-members/walk-ups

To guarantee a seat, pre-register on the HGS website & pre-pay by credit card.

Pre-registration without payment will not be accepted.

Walk-ups may pay at the door if extra seats are available.

HGS General Dinner Meeting

Alan R. Huffman
SIGMA³ Integrated
Reservoir Solutions Inc.

Geohazard Prediction in Deepwater Wells: When the Reservoir Becomes the Enemy

In recent years, drilling safety requirements have become more challenging as ultra-deep wells have demonstrated that basic undercompaction models are inadequate to predict pressures in high pressure-high temperature (HP-HT) environments. The requirements of these wells have forced pressure prediction to adapt to environments where diagenetic processes and hydrocarbon maturation are dominant (unloaded environments), and where chemical compaction takes over from undercompaction as the dominant factor in determining rock property changes (secondary compaction environments). Adding to the complexity of the pressure prediction process is the interplay between shales and reservoir rocks.

As pressures and temperatures increase, the window between the formation pore pressure and fracture pressure narrows. In HP-HT environments, the lateral extent, structural position, and architecture of the reservoirs become much more critical to the viability of a prospect. They also determine the range of safe depths where a specific reservoir can be penetrated without the risk of a pressure influx that could jeopardize the drilling operation. In this setting, geopressure prediction and reservoir pressure computation become essential components of the prospect risking exercise. While the explorationist desires large reservoir bodies in deep prospects to allow sufficient reserves to justify the high cost of an ultra-deep well, he must also recognize that large reservoir extents can threaten the viability of the prospect. To mitigate this risk, the exploration team must use all the available information to determine the extent of the reservoir, its structural position, and its interaction with faults and other potential flow conduits. This information can then be integrated with 3D shale pressure volumes to predict column heights for specific fluids and the reservoir pressures at any specific penetration point in the subsurface. The accurate prediction of the reservoir pressures at a specific penetration point can be the difference between an efficiently managed drilling operation and a potentially catastrophic pressure influx event. ■

Biographical Sketch

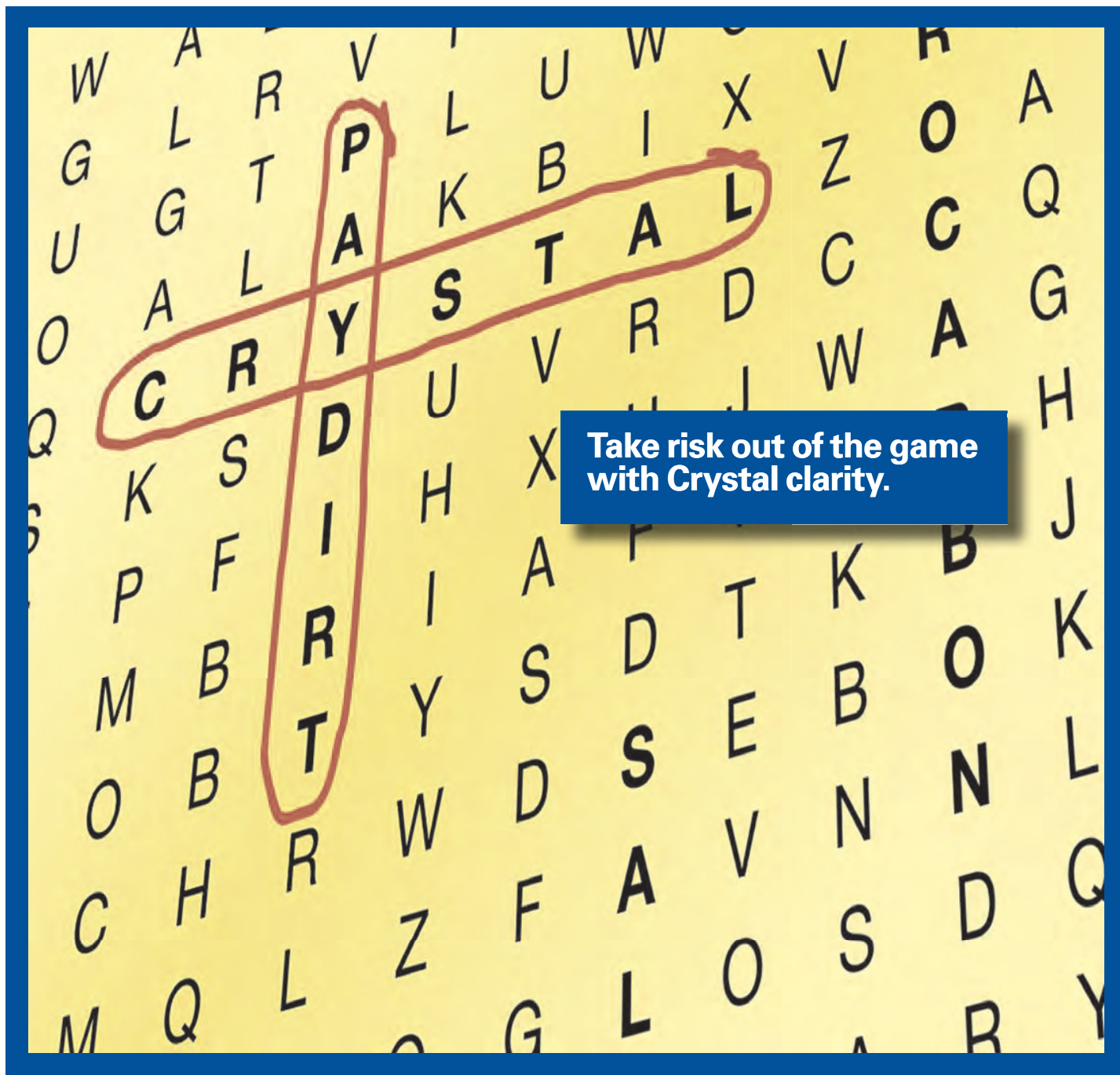
ALAN R. HUFFMAN is a recognized technical and business leader with over 25 years of experience in international exploration and production. He received his bachelor's degree in geology from Franklin & Marshall College in 1983 and his Ph.D. in geophysics

from Texas A&M University in 1990. In 1986-87, he was privileged to perform the seismic hazard analysis for the successful proposal for the Superconducting Supercollider in Waxahachie, Texas. In 1989-1990, he served as Science Manager of DOSECC, the U.S. Continental Drilling Program.

As the Chief Technology Officer of SIGMA³ Integrated Reservoir Solutions LLC, Dr. Huffman manages the technical operations and technology development of the company. Prior to the merger with SIGMA³, Dr. Huffman served as the Chairman and CEO of FusionGeo Inc. where he was responsible for the strategic growth and expansion of the enterprise since 2003. He was the primary architect of Fusion's rapid growth from a small consulting practice to a global business enterprise with over 300 clients and offices in multiple countries. Dr. Huffman was also the Lyssa & Cyril Wagner Professor of Geology and Geophysics in the School of Geology and Geophysics at the University of Oklahoma in Norman, OK in 2003 and 2004.

From 1997-2002, Dr. Huffman was Manager of the Seismic Imaging Technology Center (SITC) with Conoco. In this role, he managed the geophysical technology division of Conoco, with responsibility for worldwide technology development and technical services. From 1990 to 1997 at the Exxon Corporation, he worked as a technology specialist on exploration and production projects in the United States, West Africa and the Far East, and was also actively involved in technology and software development.

Dr. Huffman is a recognized industry expert in the fields of geopressure prediction, shallow hazards prediction, direct detection of hydrocarbons, and exploration risking. He is active in industry and professional affairs, having chaired numerous technical conferences and having served on organizing committees for the Society of Exploration Geophysicists (SEG), the American Association of Drilling Engineers, the American Association of Petroleum Geologists (AAPG), and the Society of Petroleum Engineers. He was the recipient of the 2004 Robert H. Dott, Sr. Memorial Award from the AAPG for the publication of AAPG Memoir 76 and he also received the 2002 Best Paper Award from the SEG. He has published numerous papers in refereed journals, authored articles in international publications, and prepared 40 abstracts. He has nine U.S. patents in the field of geophysics.



**Take risk out of the game
with Crystal clarity.**

PGS MultiClient GULF OF MEXICO

Revolutionary technology reveals Garden Banks/Keathley Canyon like never before.

SEE IT ALL. SEE IT NOW. With the clearest seismic data to-date in the Gulf of Mexico's most promising region, it's nothing less than a game changer.

- hyperTomo™ increases velocity conformity to geology with more detailed and accurate modeling
- Dramatically improved subsalt imaging via TTI RTM
- Best of all, it's **AVAILABLE NOW**

gominfo@pgs.com

A Clearer Image
www.pgs.com



Wednesday, October 9, 2013

Black Lab Pub, Churchill Room • 4100 Montrose Blvd.

Social 5:30 p.m., Dinner 6:30 p.m.

Cost: \$30 Preregistered members; \$30 non-members/walk-ups

To guarantee a seat, pre-register on the HGS website & pre-pay by credit card.

Pre-registration without payment will not be accepted.

Walk-ups may pay at the door if extra seats are available.

HGS Environmental & Engineering Dinner Meeting

Paul Parsons

Energy Training Resources, LLC

An Up-Close View of Oil and Gas Drilling and Completion

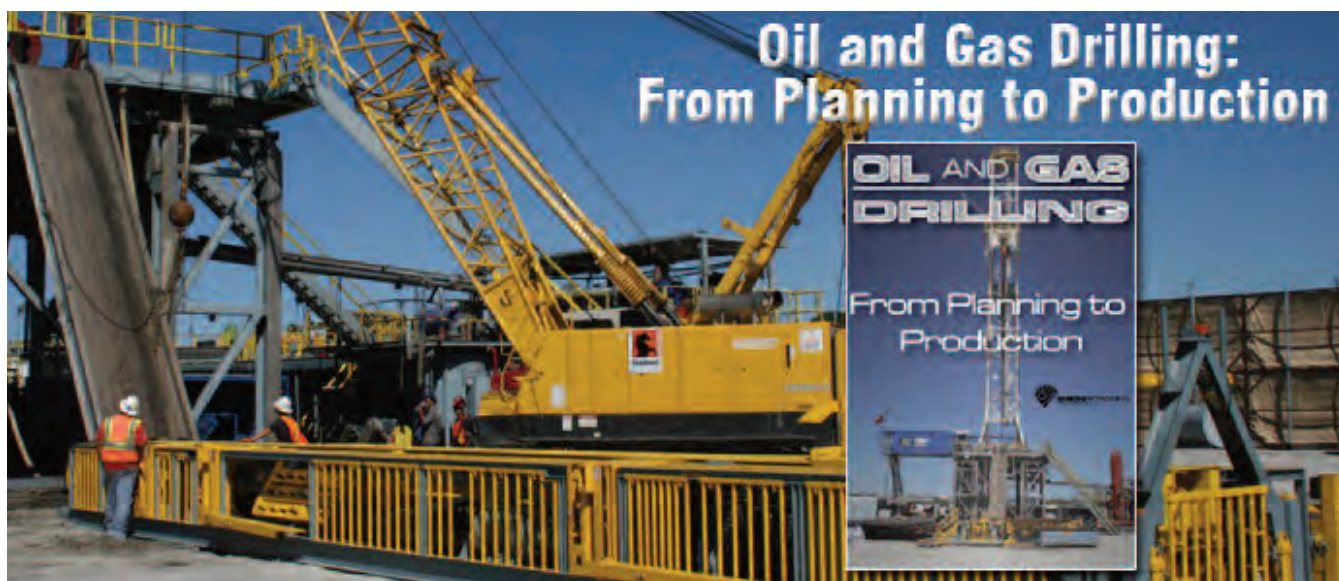
There are about 1,800 drilling rigs operating in the United States right now and almost half of these are working in Texas. Some of the areas of highest activity in Texas include the Permian Basin in West Texas, the Eagle Ford Shale in South Texas, and the Barnett Shale around Fort Worth. A large portion of the rigs are drilling horizontal shale wells that are completed with hydraulic fracturing.

Paul Parsons will present a discussion of the boom in shale drilling and the reasons for the recent shift away from gas-prone shale to the current focus on liquids-prone shale. Then, he will show segments of a video about how a horizontal well is drilled and completed. These segments are excerpts from a two-hour video produced by his company called "Oil and Gas Drilling: From Planning to Production." Mr. Parsons scripted and directed the video. This video is being used by more than 400 different companies, investors, and educational institutions. The video sells

for \$500 per copy, so this is a good opportunity to be able to see key portions during this HGS meeting. ■

Biographical Sketch

PAUL PARSONS is Managing Director and founder of Energy Training Resources, LLC, which provides industry overview courses for oil and gas companies and other clients. He previously spent 27 years working for a large oil and gas company in senior financial roles. Mr. Parsons has a Bachelor in Business Administration in accounting from the University of Texas, a Masters in Business Administration from the University of Houston, and is a Certified Public Accountant. He also has a certificate in Professional Land Management.





13th ANNUAL GSH / HGS SALTWATER TOURNAMENT



Friday, October 11, 2013

The TopWater Grill Marina
815 Avenue O, San Leon, TX
Galveston Bay Complex and Offshore

This year's Saltwater Fishing Tournament will include an Offshore Division to be held on Friday, October 11, 2013 at The TopWater Grill Marina, San Leon, Texas. We are looking forward to a big event this Fall and we encourage full family participation.

Galveston Bay Complex Division

Trophies will be awarded for

The Heaviest Individual:

***Redfish (Non-Tagged)
Speckled Trout
and Flounder***

The Heaviest Individual Stringer:

***1 Redfish
3 Speckled Trout
and 1 Flounder***

Galveston Offshore Division

Trophies will be awarded for:

The Heaviest Individual:

***Ling (aka - Cobia)
King Mackerel
and Mahi-mahi***

Registration will be online at: <http://www.gshtx.org/en/cev/997>

Fishing Participants are \$60 in advance which includes:

Launch Fee, GSH/HGS Fishing Cap, Fish Fry Meal after weigh-in, Refreshments, Trophies, and DOOR PRIZES.

Non-fishing family and guests are \$10 in advance for the Fish Fry Meal.

For more information, please contact: Bobby Perez (HGS & GSH)
281-240-1234 ext. 3103 Office
281-240-4997 Fax
281-787-2106 Cell
281-495-8695 Home

E-mail: rdphtx@aol.com or r_perez@seismicventures.com

The Geophysical Society of Houston, a non-profit organization, and the Houston Geological Society, a not-for-profit, are serving the Geosciences Community. Corporate and individual contributions are appreciated and will be acknowledged on several sponsor boards and banners at the Weigh-In Station and Marina. All contributors will be recognized in multiple media including linked logos on the GSH and HGS websites. This is a great way to entertain friends, family, business associates, and clients. So come ON BOARD!

DISCLAIMER:

The Geophysical Society of Houston / Houston Geological Society will not be held responsible for injury or accidents during this event.
PRACTICE SAFETY!!!!

Monday, October 14, 2013

Westchase Hilton • 9999 Westheimer

Social Hour 5:30–6:30 p.m.

Dinner 6:30–7:30 p.m.

Cost: \$30 Preregistered members; \$35 non-members/walk-ups

To guarantee a seat, pre-register on the HGS website & pre-pay by credit card.

Pre-registration without payment will not be accepted.

Walk-ups may pay at the door if extra seats are available.

HGS International Dinner Meeting

Scott E Thornton (speaker), Gerald Kidd,
Terry Stellman, Hector del Castillo, Peter
Mullin, Edwin Goter, and Pratt Barndollar
PanAtlantic Exploration Company

Straddling the Basin Boundary in Equatorial Guinea and Gabon: Contrasting Structural Style, Trapping Styles and Reservoirs

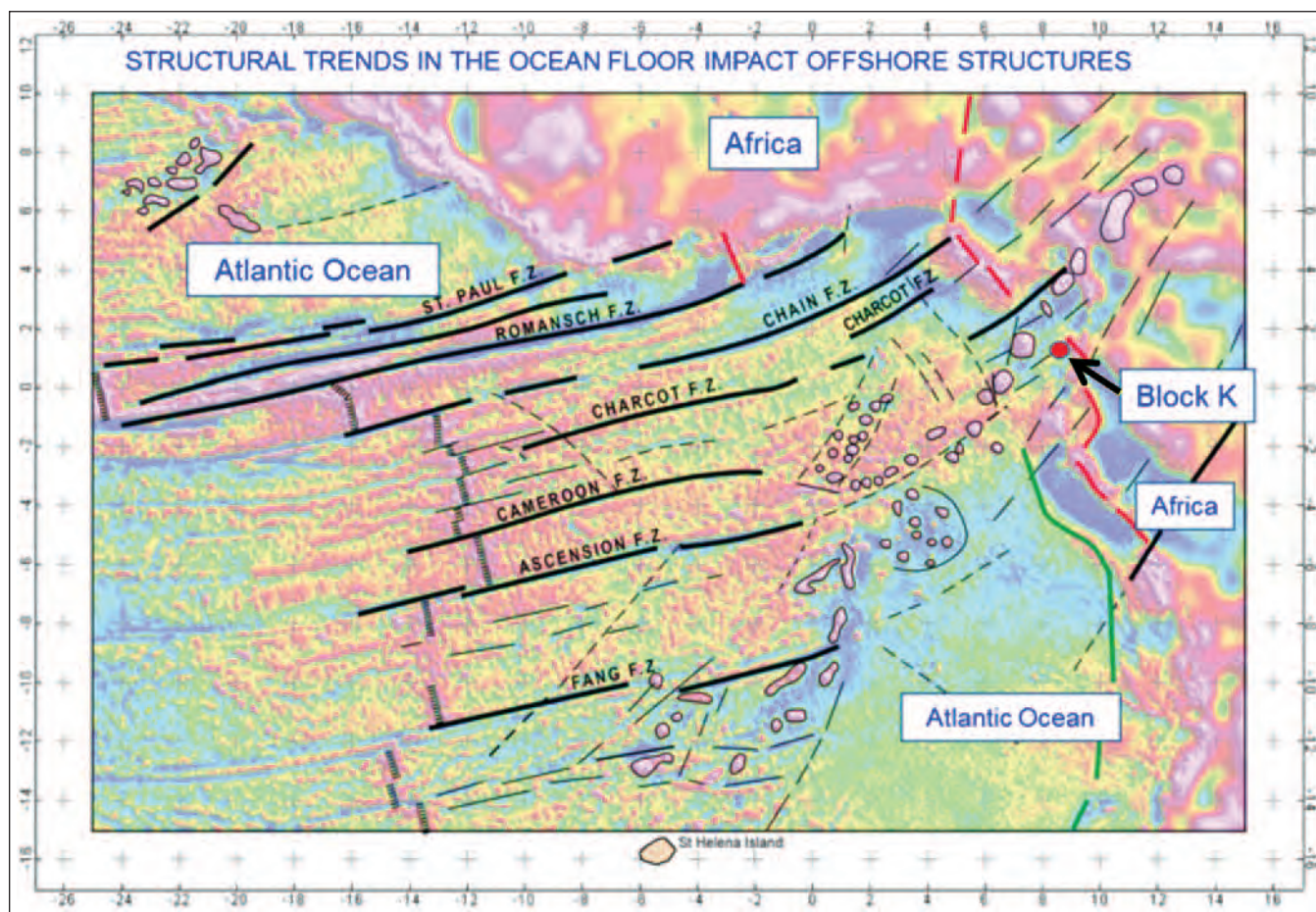


Figure 1. Location of Study Area with Seafloor and Land Gravity. Note fracture zones in vicinity of Block K.

The area of Block K, in the southernmost part of Equatorial Guinea (Figure 1), is an emerging exploration province with proven plays to the north and south. The area straddles two basins, the Rio Muni Basin and the North Gabon Basin within the block (Lawrence et al., 2003). The structural framework of the basin is best understood by oblique spreading and an active Ascension Fracture Zone, which separates the two basins within Block K (Turner et al., 2003). The continental margin of southern

Equatorial Guinea is also quite narrow (Tari et al., 2002) due to oblique extension and some transform movement.

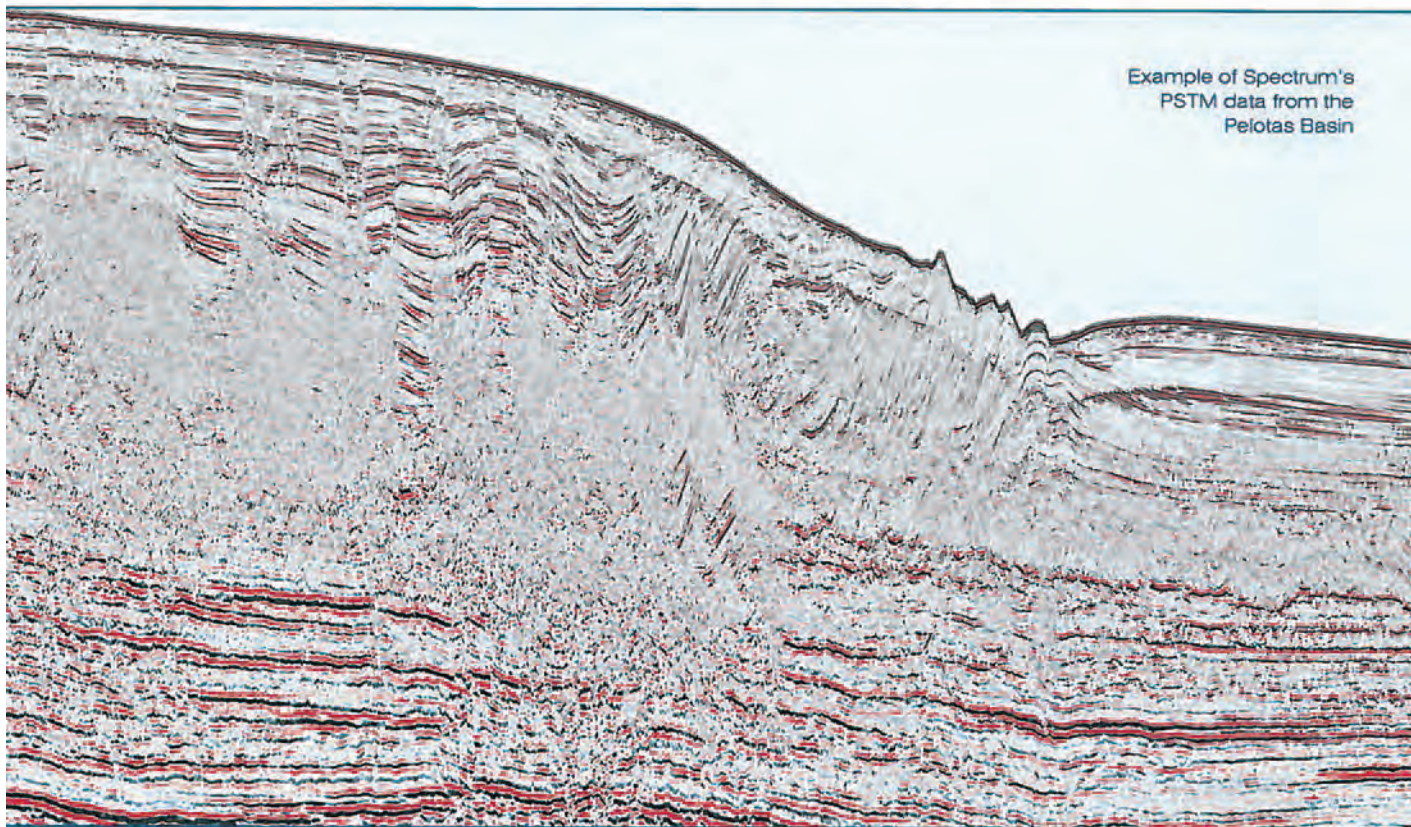
In the northern part of Block K, reservoirs and structures are typical of the adjacent Rio Muni Basin (Figure 2). Paleocene and Turonian reservoirs consist of relatively flat-lying, undeformed toe-of-slope submarine fans analogous to the deepwater Campos Basin

HGS International Dinner continued on page 27

Pelotas Basin Brazil

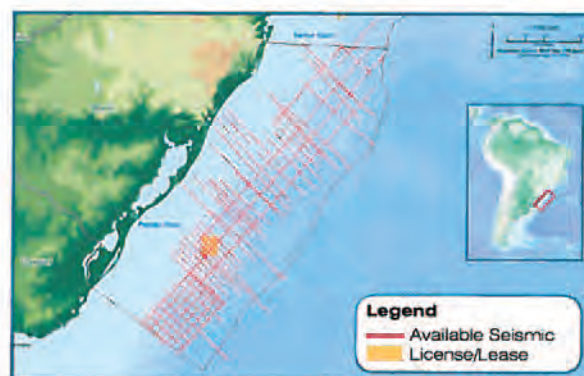
New 2D Multi-Client Seismic Available Q3 2013

Example of Spectrum's
PSTM data from the
Pelotas Basin



Pelotas Basin in the southern most part of Brazil has not previously seen the same level of exploration as other basins in the region. However, Spectrum's new long-offset seismic shows promising indications of an active petroleum system in the Pelotas Basin.

The processing flow includes both pre-stack time and pre-stack depth migration. Deliverables are expected to be available to clients Q3 2013.



+1 281 647 0602
mc-us@spectrumasa.com
www.spectrumasa.com

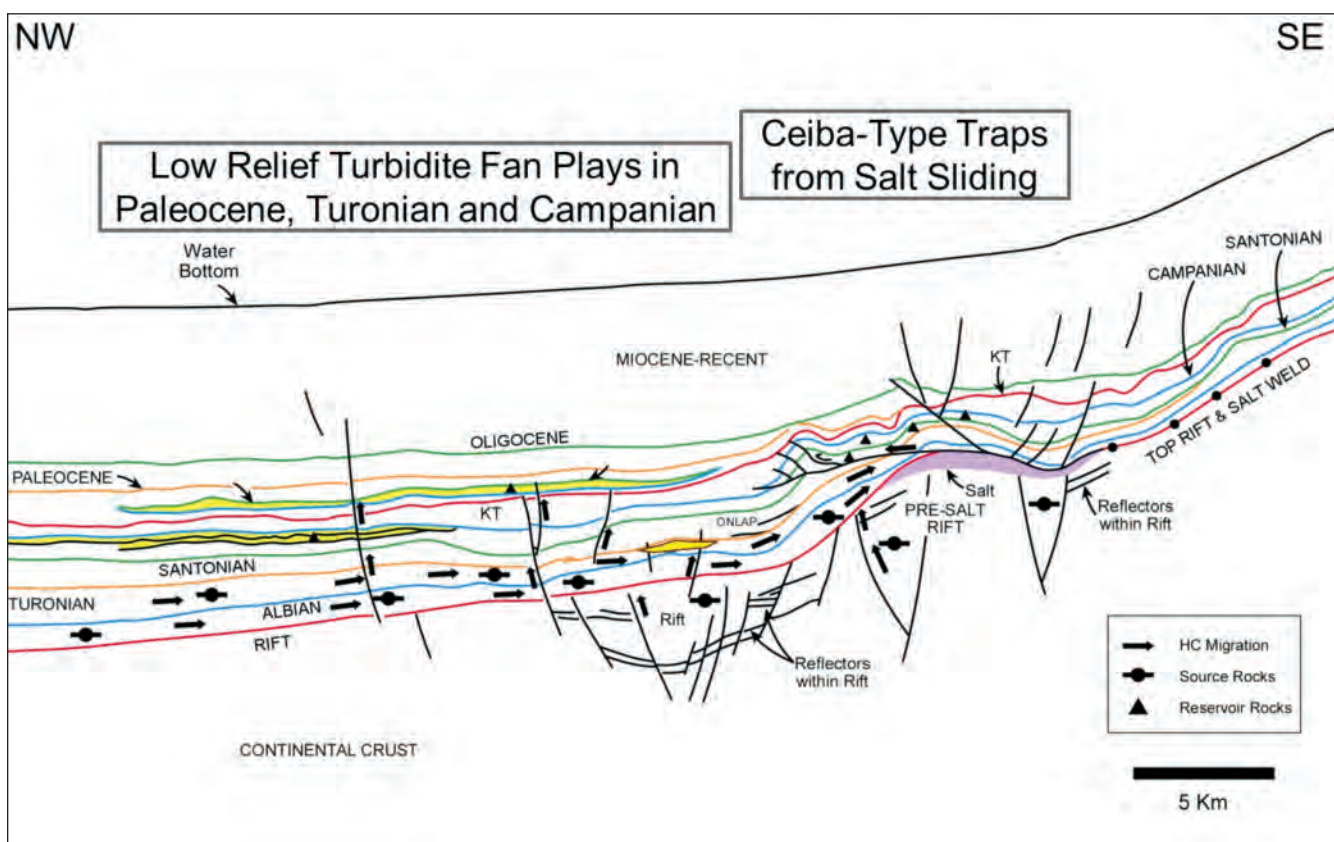


Figure 2. Geoseismic Cross Section: Northern Block K, Rio Muni Basin

of Brazil. Play extension of channelized Senonian reservoirs from producing fields, such as Ceiba and Okume to the north (Dailley et al., 2001), is focused on analogous compressional anticlines formed by sliding on salt. Uplift events in the platform and onshore in the Senonian Uplift (Santonian) and Middle Eocene tilted the basin and caused sliding and thrusting. As much as two to five kilometers of overthrusting of relatively undeformed Upper Cretaceous section is evidenced in these Ceiba-type traps.

The southern half of Block K (Figure 3) is radically different than the northern one. It is actually an extension of the North Gabon Basin, with much more northwesterly movement of salt nappes than within Gabon. Multiple uplifts in the shallow platform and onshore (Turner et al., 2008) have driven a radial pattern of downslope movement of two spectacular salt nappes. They have been transported 20 to 40 kilometers northwest into the deepwater emerging exploration area from a source area on the present-day continental shelves of Equatorial Guinea and Northern Gabon. The salt nappes are most likely sourced from the shallow platform. This interpretation, rather than a deeper in-place salt from other models

(Tari et al., 2002), is based on careful salt mapping. Upper Cretaceous marine as well as Lower Cretaceous rifted sequences below the salt nappes never had autochthonous salt. Salt nappe movement initiated in Campanian and ended in the early Paleocene, although subtle folding continued into the present.

Traps in the Lower Cretaceous rift sequence, which one would normally call “pre-salt”, are, in fact, beneath allochthonous salt and an Albian marine sequence.

Sub-salt structural traps in the Upper Cretaceous represent a new deepwater play for the country, and could provide significant volume potential. Turonian, Cenomanian, and Albian turbidite sandstone reservoirs, all present in nearby wells in Equatorial Guinea and North Gabon are probable sub-salt objectives. Traps in the Lower Cretaceous rift sequence, which one

would normally call “pre-salt”, are, in fact, beneath allochthonous salt and an Albian marine sequence. We will call them rift sequence traps. These traps evidence structural inversion, mostly likely caused by the same event which caused thrusting and nappes in the shallow platform, “an otherwise undetectable process active during the transition from a rift basin to a passive continental margin” (Turner, 1995). The structural inversion likely occurred at the close of the

HGS International Dinner continued on page 29

How do we ensure that every Weatherford mudlogger performs at the same high standards around the globe?

They all have to get past our man Wayland.



**EXCELLENCE
FROM THE
GROUND UP™**

Weatherford is passionate about training, and that's where Wayland comes in. His mudlogging training program begins with hands-on classroom instruction and ends with rigorous tests at the wellsite. We call it Competency-Based Training. You'll call it another benefit of working with Weatherford. With courses for basic and advanced mudlogging, as well as for specialized services, Wayland's program helps mitigate hazards and enhance data accuracy. It's just one more way Weatherford Mudlogging is committed to Excellence from the Ground Up.

SURFACE LOGGING SYSTEMS

www.weatherford.com/surfacelogging
mudlogging.services@weatherford.com



Weatherford®

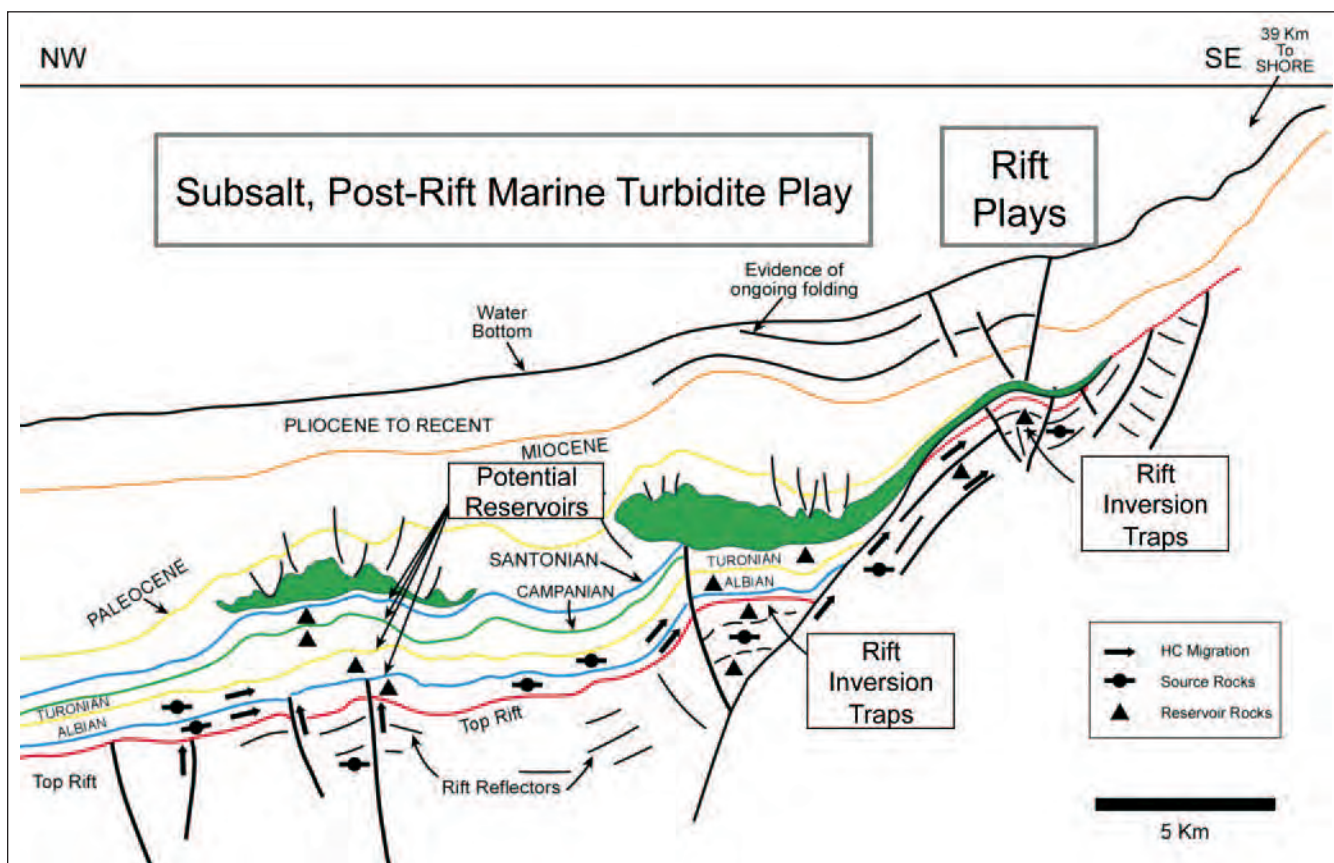


Figure 3. Geoseismic Cross Section: Northern Block K, North Gabon Basin

Aptian-Albian synrift episode, as the ocean deepened (Turner, 1995), but before uplift in the Senonian-generated downslope movement of salt nappes. These rift sequence traps differ from pre-salt traps in northern and central Gabon, which are overlain by autochthonous salt.

Rift sequence Gamba and pre-Gamba (N'Toum) fluvial-lacustrine sandstone reservoirs are present in nearby wells. They are overlain with thin autochthonous salt. These rift sandstones represent potential reservoirs in southern Equatorial Guinea with gross sections greater than 1500 meters. In this untested area of Block K, Equatorial Guinea, the diversity of trap types, reservoirs and salt tectonics are quite different than the rest of the Rio Muni Basin, as well as the Northern Gabon Basin. It is an untested deepwater emerging play area in an intriguing structural province. ■

References

Dailly, P., Goh, K., Lowry, P. and G. Munson, 2001, The Rio Muni Basin of Equatorial Guinea: A New Hydrocarbon Province: in GCSSEPM Foundation 21st Annual Research Conference 241 Petroleum Systems of Deep-Water Basins, December 2–5, 2001.

Lawrence, S.R., Munday, S. and R. Bray, 2002, Regional geology and geophysics of the eastern Gulf of Guinea (Niger Delta to Rio Muni):

The Leading Edge, November 2002, v. 21, p. 1112–1117.

Tari, G., Ashton, P.R., Cotterill, K. L., Molnar, J. S., Sorgenfrei, M.C., Thompson, W.A.P., Valasek, D.W. and J.F. Fox, 2002, *Oil and Gas Journal*, 4 March (updated from a presentation to the Gulf Coast Section, SEPM Foundation Ann. Res. Conf., 2001).

Turner, J.P., 1995, Gravity-Driven Structures and Rift Basin Evolution: Rio Muni Basin, Offshore Equatorial West Africa: *AAPG Bulletin*, V. 79, No. 8, p. 1138–1158.

Turner, J. P. Rosendahl, B. R. P.G. Wilson, 2003, Structure and evolution of an obliquely sheared continental margin: Rio Muni, West Africa: *Tectonophysics* 374 (2003) 41– 55.

Turner, J.P., Green, P.F., Holford, S.P. and S.R. Lawrence, 2008, Thermal history of the Rio Muni (West Africa)–NE Brazil margins during continental breakup: *Earth and Planetary Science Letters* 270, p. 354–367.

Biographical Sketch

SCOTT THORNTON is currently Team Lead and Senior Geologist for PanAtlantic Exploration Company in Houston, Texas. He has over

HGS International Dinner continued on page 31

For comprehensive and successful exploration...



...we need to:

- Research all relevant published literature
- Interpret all available well and outcrop data within a globally consistent framework
- Produce a series of stratigraphically-precise facies maps, chronostratigraphic charts and play schematics
- Access a comprehensive organic geochemistry and petroleum fluids database
- Place local biostratigraphic schemes into a regional or global context to improve correlation
- Utilise a high-resolution geodynamic plate model to aid prediction
- Integrate all data in a 3D format for rapid regional assessments
- Integrate with seismic data to create play analyses and prospect generation.



Contact us today
if you need help
ticking off
your exploration
to-do list

www.neftex.com/nowexplore

Now Explore



For more information contact: Website: www.neftex.com Email: enquiries@neftex.com
Tel: +44 (0)1235 442699 Facebook: www.facebook.com/neftex

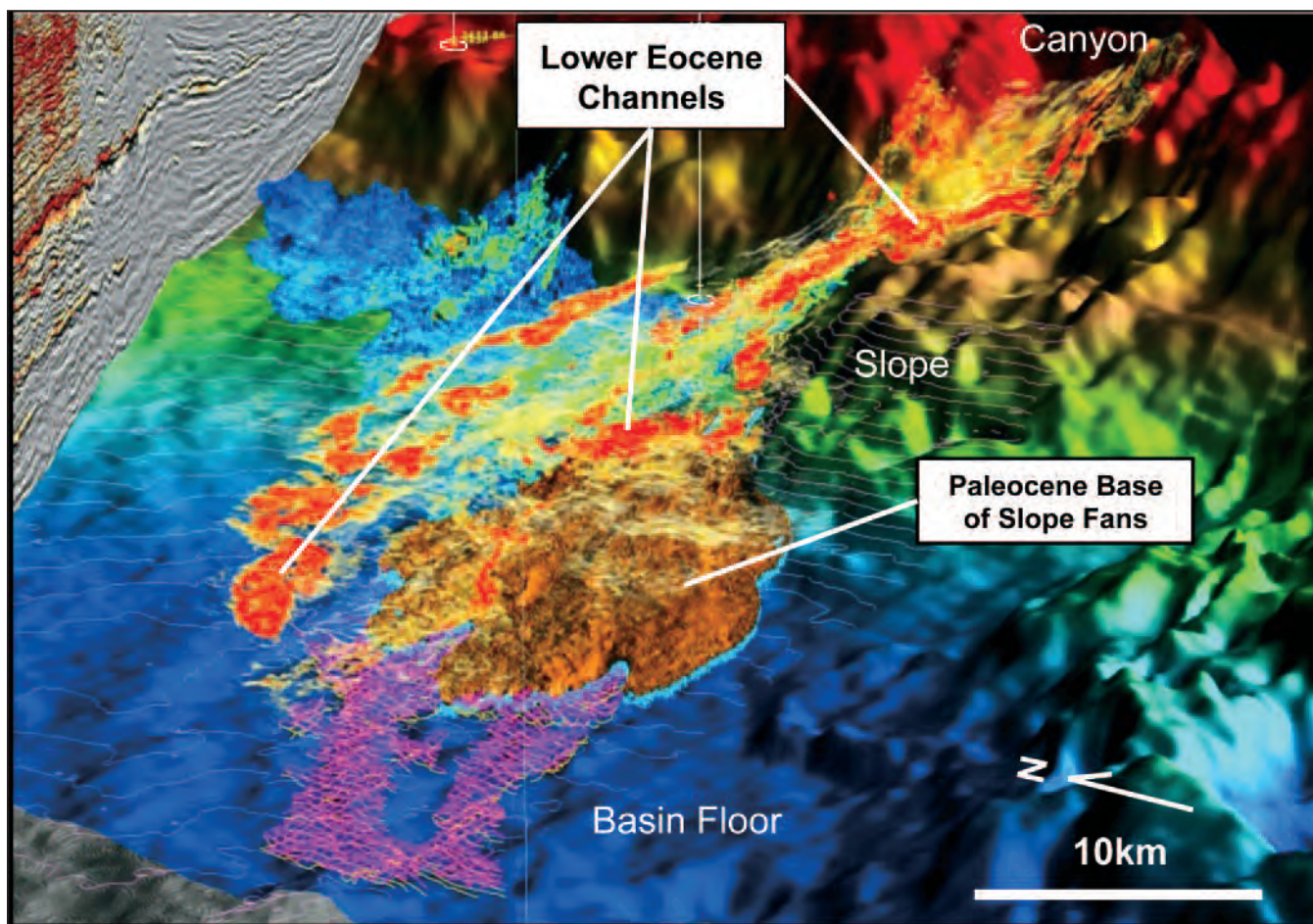


Figure 4. Voxel Amplitude Visualization of Paleocene and Eocene Turbidite Systems

30 years in international oil and gas exploration, with two-thirds of his experience at Unocal and Shell. Over 14 years of his career has focused on offshore Brazil and West Africa new ventures and asset evaluations. He received his B.A. from the University of Wisconsin, Madison, his M.S. from Duke University, and his Ph.D. from the University of Southern California.



Dr. Thornton has published or presented papers covering coastal sedimentation, shallow marine carbonates, turbidites, basin studies, lacustrine source rocks, Brazil deepwater fold belts, transform margins, and pre-salt South Atlantic reservoir plays. He has been active in the Petroleum Exploration Society of Australia (PESA), SEPM (Society for Sedimentary Geology), Houston Geological Society (HGS), and International Association of Sedimentologists. In the HGS, he has twice served as Chair, International Explorationists Group, and received the President's Award in 2001. While living in Australia he taught short courses on Petroleum Systems Analysis and Lacustrine Petroleum Systems Analysis for PESA. He was an Honorary Associate with the University of Sydney from 2009-2011.

This is your last issue.
Renew Your Membership
HGS.org



PASSION FOR TEXAS

Exceeding expectations for 80 years.

- Covering 3,000 square miles of Texas with our multi-client seismic library
- Increasing seismic productivity and quality with **UNITE** cableless recording and advanced vibroseis acquisition
- Improving subsurface resolution with advanced subsurface imaging
- Maximizing recovery with high-end reservoir characterization technology and services from **Hampson-Russell** and **Jason**
- De-risking with additional multi-client library products including gravity, magnetic and geological studies
- Storing and transforming your data into knowledge with Data Management Services

cgg.com/texas



Tuesday, October 15, 2013

Hyatt North Houston (former Crowne Plaza Hotel - Greenspoint)

425 North Sam Houston Pkwy E

Social 11:15 AM, Luncheon 11:30 AM

Cost: \$31 pre-registered members; \$35 for non-members/walk-ups

To guarantee a seat, pre-register on the HGS website & pre-pay by credit card.

Pre-registration without payment will not be accepted.

Walk-ups may pay at the door if extra seats are available.

HGS Northsiders Luncheon Meeting

Jeff Spencer

President of the Petroleum

History Institute

Amromco Energy

HGS Northsiders Luncheon Meeting

Early Texas Oilfield Photographers



Churches often sponsored missions into the oilfields and these twenty-two men, women, and children appear to be attending one. The note on the reverse of this 1913 postmarked postcard mentions one of the early concerns at Electra: lack of good water. "Everybody here have to buy every drop of water they use. Get it from Vernon. Ship it in." The town of Vernon is 23 miles from Electra. Photograph by Benjamin Loden; postmarked 1913.

Commercial photographers captured many great views of early Texas oil booms. Common scenes included oil gushers, oilfield fires, fields of wooden derricks, and boomtowns. These photographs were produced and sold, often as real photo postcards (RPPCs).

Port Arthur, Texas, photographer Frank Trost (1868-1944) had the good fortune to photograph early scenes of the Spindletop oilfield and to capture perhaps the most famous photograph of the Lucas Gusher. The Spindletop oil field was discovered in 1901. Trost sold over 45,000 prints of this photograph in just a few months. His other Spindletop views include dozens of derricks so close together they appear to be touching, the field's first oilfield fire, and several views of early gushers. Postcards were also made from Trost photographs.

Benjamin Harrison Loden (1871?-1926) was the founder and owner of Loden's Studio in the North Texas town of Electra. His work appears to be limited to scenes from the town and the Electra oil field (discovered in 1911). His postcards include oilfield fires, derricks, gushers, and a missionary group ready to venture into the oilfield.

Frank J. Schlueter (1874-1972) and his wife, Lois, opened a photography studio in Houston in 1907 or 1908. Schlueter captured scenes in many Texas Gulf Coast oil fields, including Goose Creek, Humble, Orange, Sugarland, Pierce Junction, Hull, West Columbia, Damon Mound, Barbers Hill, Markham, Thompson, Rabbs Ridge, Manvel, Blue Ridge, South Houston, and

HGS Northsiders Luncheon continued on page 35

**ON ANY STRETCH OF LAND,
IN SHALLOW WATER OR DEEP,
CAPTURE THE SEISMIC YOU NEED
WITH LESS TROUBLE.**

**A LOT LESS
TROUBLE.**



Dealing with piles of cable hinders any seismic acquisition, land or marine. That's why our true cable-free ZNodal® systems pay huge dividends in any environment.

Our lightweight, compact ZLand® system, now with the ability to add external sensors or available in a cable-free 3C version, lets crews work faster and much more safely, anywhere on earth.

Our ZMarine system, also completely self-contained, deploys easily and safely, even in congested areas, to water depths of 3000m, which makes it ideal for 4D reservoir monitoring.



fairfieldnodal.com

S Y S T E M S A C Q U I S I T I O N L I C E N S I N G P R O C E S S I N G I M A G I N G

Vinton, Louisiana. Though perhaps best-known for his oilfield photography, Schlueter also documented the growth of Houston and the surrounding area's industries and agriculture until his retirement in 1964 at the age of 90. Much of Schlueter's work is preserved at the Houston Public Library as the Schlueter Photographic Collection.

Two additional Texas oilfield photographers were F. (Frank) G. Allen (1881-1921) and L. (Lester) L. Allen (~1875-?). Whether these two contemporaries were related is still being researched. Frank, formerly a New York newspaper photographer, photographed scenes in Goose Creek, West Columbia, and Pierce Junction oil fields including the destruction at Goose Creek caused by a May 24, 1919 "cyclone" (hurricane). L. L. Allen captured images in the 1920s of Raccoon Bend, Orange, and Spindletop (second boom) oil fields. On the back of some of L.L. Allen's postcards, the cities of Houston, Galveston, or Texas City are stamped. He maintained a studio in Houston until at least in 1912. Census records list him living in the Texas cities of Houston (1910), West Columbia (1920), and Orange (1930).

Jack Nolan (1889-1972) was a pioneer Texas photographer and newspaperman who documented the East Texas oil boom of the early 1930s. Nolan's real photo postcards are highly collectible and capture the hustle and bustle of the boom towns and oilfield camps, as well as spectacular images of oil gushers and oilfield fires. He also documented the enforcement of martial law in the oilfields by the Texas National Guard. Nolan photographed some of the early gushers and boomtowns of West Texas before venturing to East Texas. Jack's postcards are also known for their highly descriptive captions. ■

Biographical Sketch

JEFF A. SPENCER is a Charter Member and currently serves as the President of the Petroleum History Institute. Mr. Spencer is a geologist with Amromco Energy in Houston, Texas. He received a BS in geology from the University of Cincinnati and an MS in earth sciences from the University of New Orleans. Prior to his employment with Amromco, he was employed by Midstates Petroleum Company (2010-2013), Black Pool Energy (2005-2010), Samson (2005), Osprey Petroleum (2000-2005), Unocal (1998-2000), and Amoco Production Company (1981-1998).

Mr. Spencer has spent most of his career exploring the Gulf Coast onshore and the Gulf of Mexico shelf. He has authored or co-authored more than 20 oil field history



Perhaps Jack Nolan's most famous oilfield photograph bears the caption, "A great Texas gusher fire the most unusual picture ever taken in an oil field snapped [sic] the instant the well burst into flames". Another version of this photograph identifies the well as the "Skelly-Amarada Univ. No. 1 Ector County". The location of this well has also been placed and dated near the town of Penwell in Ector County, April 27, 1930.

papers on topics such as early oil fields of Louisiana, Ohio oil field history, oil-related trade cards, and oil-related postcards of West Virginia, California, Ontario, Kansas, Pennsylvania, and Texas. He is co-author (with Mark J. Camp) of the book *Ohio Oil and Gas* (2008). He collects oil field-related postcards, trade cards, movie posters, stereoviews, and postal covers. Mr. Spencer also serves as the historian for the Gulf Coast Association of Geological Societies. He is the author of the book *Texas Oil and Gas* which will be released in September 2013.



TOTAL INTEGRATION FOR OPERATIONAL GEOLOGY

HOUSTON ABERDEEN LONDON JAKARTA ABU DHABI



WELLSITE & OPERATIONS GEOLOGISTS



GRAVITAS
THE OPERATIONAL GEOLOGY SOFTWARE SUITE



WINLOG
THE LOG DRAWING MODULE



WINDOT
THE DIGITAL OILFIELD TOOLKIT MODULE



EZ-CORRELATE
THE CORRELATION OPTION FOR WINLOG



WITSML
THE WITSML DATA EXCHANGE OPTION



WINCORE
THE SEDIMENTOLOGY OPTION FOR WINLOG



CONNECTOR FOR PETREL
CONNECTING PETREL & GRAVITAS



REPGEN
THE REPORT WRITING MODULE



WINDART
THE DATA ACQUISITION MODULE



BUREAU SERVICES



GEOLOGICAL TRAINING



TO DISCUSS YOUR OPERATIONAL GEOLOGY NEEDS
CONTACT THE AMERICAS MANAGER

EMAIL: ALEX.BAMBRIDGE@HRHGEOLOGY.COM

2500 CITY WEST BLVD.
SUITE 320, HOUSTON
TEXAS, 77042, USA
TEL: +1 (713) 267-2224

HRHGEOLOGY.COM

Monday, October 28, 2013

Westchase Hilton • 9999 Westheimer

Social Hour 5:30–6:30 p.m.

Dinner 6:30–7:30 p.m.

Cost: \$30 Preregistered members; \$35 non-members/walk-ups

To guarantee a seat, pre-register on the HGS website & pre-pay by credit card.

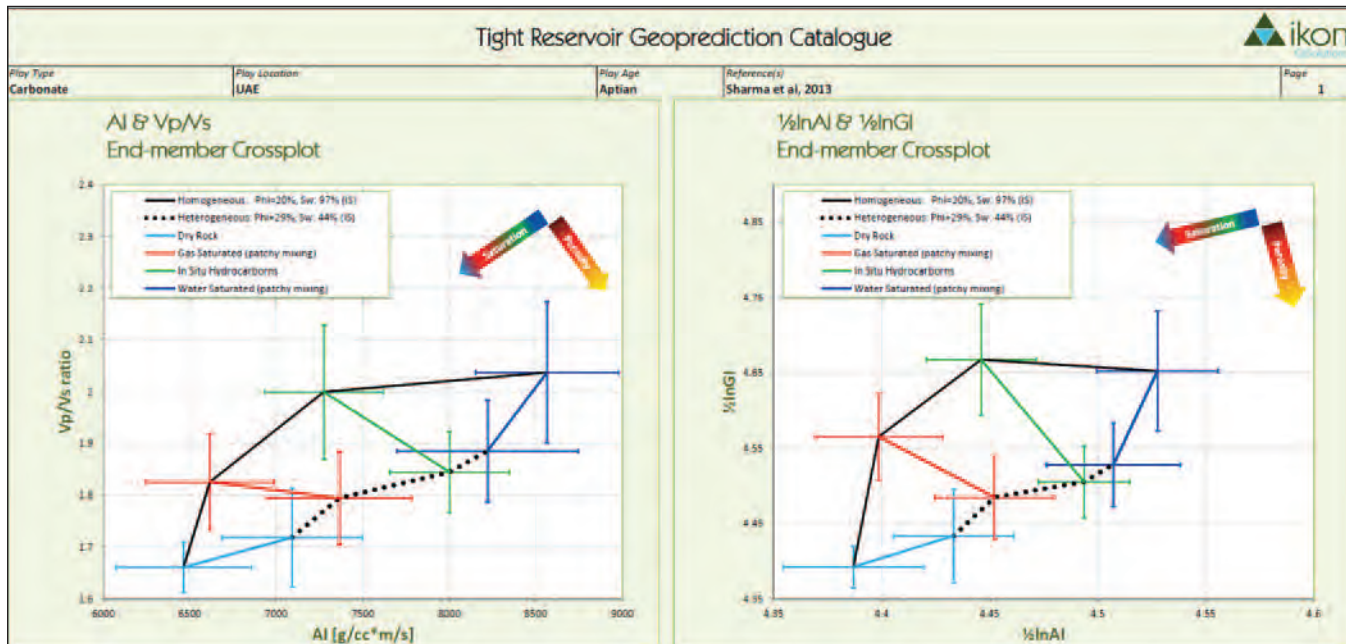
Pre-registration without payment will not be accepted.

Walk-ups may pay at the door if extra seats are available.

HGS North American Dinner Meeting

Cristian H. Malaver
Ikon Science Americas

Quantitative Geoprediction of Tight Carbonate Reservoir Quality



The search for hydrocarbons in tight reservoirs is becoming a common task for explorers these days. However, predicting the reservoir quality indicators of tight unconventional shales, tight carbonates, and tight sands is a real challenge, demanding a multi-disciplinary effort. By following an integrated geosciences approach, the quantitative interpretation of facies heterogeneity, pore distribution, organic content, and multi-phase saturation has become a valuable methodology. This generates reservoir quality indicators. The reservoir quality indicators combine conceptual elements from petrophysics, rock physics, petroleum geology, geomechanics, and geophysical analysis.

Best practices developed on tight reservoirs around the globe over the years are based on robust elastic and mechanical rock property end-member models. The models have been widely applied to predict reservoir quality and performance, both at and away from well locations. Such core-based rock physics and mechanical earth models are supported by regional petroleum systems. The models are used to predict the seismic response from the highest expected quality reservoir facies using both in-situ and substituted pressure,

mineral, pore, and fluid conditions. High quality reservoir facies might have high-total organic carbon content, high-porosity, and a high dolomite percentage or be brittle facies.

This geoprediction process helps to quantitatively interpret high-quality facies to identify and de-risk areas of hydrocarbon accumulation. These interpretations are used to optimize future well drilling and completion plans. Examples from well-known carbonate reservoirs around the globe, including dolopackstones and dolowackstones from the McElroy field in the Permian basin in Texas will be presented. ■

Biographical Sketch

CRISTIAN MALAVER has almost 20 years of experience in the oil and gas industry in Quantitative Interpretation, and working knowledge of reservoir geophysics and geophysical operations. He has significant oil company experience with exploration and development projects across the five continents while holding geophysical positions at Oxy, ConocoPhillips, EP Energy, Cepsa,

HGS North American Dinner continued on page 39



HGS - PESGB
13th Conference on African E&P
Africa: A World of Opportunities

September 9-10, 2014

The Westin Houston, Memorial City, 945 Gessner Road, Houston, Texas

Call For Papers, Posters, Sponsors and Exhibitors

In twelve years this conference has become established as a leading technical E&P forum on Africa, with attendance that can exceed 400. Participants include operators, service companies, consultants, governments and academia. The two day program of talks, technical posters and vendors' exhibits will be held on September 9-10, 2014 in Houston, Texas.

The conference, which alternates annually between London and Houston, is organized by the Houston Geological Society (HGS) and Petroleum Exploration Society of Great Britain (PESGB). The HGS-PESGB African Conference covers all aspects of African E&P, with particular emphasis on new ideas for plays and prospects, the geology of the continent and its conjugate margins, and application of emerging technologies.

Abstracts (~200 words) should be submitted as soon as possible but no later than March 15, 2014 to the technical committee, Africa2014@hgs.org. The program will be finalized by the end of April.

Currently, volunteers are being sought to be proactive Session Chairs and anyone interested should contact the Technical Committee as soon as possible.

Details of sponsorship opportunities and display booths are available from the HGS office. To become a sponsor or inquire about exhibit space, contact sandra@hgs.org

Registration will be available from April 2014 and Early Bird benefits will apply for a few weeks.

Further details will appear in the HGS and PESGB bulletins and on their websites, www.hgs.org and www.pesgb.org.uk.

Conference Committee for 2014:

Martin Cassidy (chair), Al Danforth, Ian Poyntz, Donna Davis and Sandra Babcock (HGS)
Ray Bate and Duncan Macgregor (PESGB).

and BHP Billiton. He has worked also as a geophysical consultant and geosciences manager with reservoir characterization teams and geophysical service providers based in Europe, Middle East, and South America. As a research geophysicist, he integrated rock physics and seismic analysis methodologies using petrophysical data and 4D/3C seismic inversions to characterize and monitor carbon capture and storage in depleted mixed reservoirs.



Mr. Malaver has a strong background and expertise in Quantitative Interpretation technology experience. His broad expertise covers the entire exploration and production cycle in many basins around the globe. He holds an M.Sc. in geophysical engineering from Colorado School of Mines and a B.Sc. in engineering from the Universidad de los Andes.

Mr. Malaver is currently the Technical Director for Ikon Science Americas. He is in charge of technical teams of specialists focused on service and software solutions in Quantitative Interpretation, geopressure, and geomechanics across the Americas.

PENNINGTON OIL AND GAS

SEEKING
**Land/Inland Water drilling prospects in the
Gulf Coast Region**

PREFERRED
Seismic Based Plays
Will consider deals at any stage: from Idea to "Drill-Ready"

Contact:

BRUCE E. ARCHINAL
Independent & Consulting Geoscientist
Consulting for
Pennington Oil & Gas Interests, LLC

4 Coralvine Court (713) 502-9187
The Woodlands, Texas 77380 barchinal@comcast.net

RICHARD W. HISE, P.E.
Exploration and Production
Pennington Oil & Gas Interests, LLC

230 Heymann Blvd. (337) 235-0590
Lafayette, Louisiana 70503 rhise@hisecompanies.com



Because answers are rarely on the surface.

Our history can be traced back more than 100 years. While some companies might use that as an excuse to rest, we use it as an inspiration to work even harder to deliver energy in a safe, environmentally and socially responsible manner.

At ConocoPhillips, you will:

- Play an active role in determining your career path, working in a rewarding, collaborative environment
- Maintain a positive work-life balance at a company that encourages working hard and playing hard
- Have opportunities for continuing education and professional development, supported by proactive mentorship
- Enjoy the best of both worlds in a career that combines the stability of a global company with the agility of an independent

Houston-area available positions include:

- Domestic L48 Unconventional Exploration Geoscientist
- Gulf of Mexico Exploration Geologists/Geophysicists
- Gulf of Mexico Operated Assets Geologist/Geophysicist
- Gulf of Mexico Pore Pressure Geologist/Geophysicist
- Gulf of Mexico Exploration Maturation Geologist/Geophysicist
- Gulf of Mexico Operated Assets Shallow Hazards Specialist Geologist/Geophysicist
- International Unconventional Exploration Geologist/Geophysicist
- Development Geophysicists
- Senior Acquisition Geophysicist
- Senior Processing Geophysicist
- Microseismic Interpretation Geophysicist
- Development Geologist
- Operations Geologist – Horizontal Drilling/Unconventional Focus
- Exploration Petrophysicists
- Senior Research Scientist – Pore Scaling Imaging Laboratory
- Rock Mechanics Subject Matter Expert
- Reservoir Engineer – Subject Matter Expert, Core Lab Studies
- Geomechanical/Reservoir Engineer
- Senior Clastic Reservoir Quality Specialist
- Senior Carbonate Sedimentologist/Stratigrapher



We're looking for people who look harder.

CPGeoJobs.com/hgs

ConocoPhillips

© 2013 ConocoPhillips Company. All rights reserved. EOE.



RPS

Africa
Asia
Australia
Brazil
Canada
Ireland
Middle East
Netherlands
United States
UK

Why RPS?

RPS is one of the world's pre-eminent global, multi-disciplinary energy consultancies. We provide independent integrated technical, commercial, project management and training support in the fields of geoscience, reservoir engineering and HS&E.

Our aim is to help clients develop their resources across the complete project life-cycle, combining our technical and commercial skills with an extensive knowledge of environmental and safety issues. We operate at the cutting-edge of

new and developing technologies as well as providing transaction advice to the financial services sector.

Whether assisting clients in domestic or international activity, the deepwater, or addressing the unique challenges associated with the shale revolution, RPS has industry leading resources and knowledge that span the hydrocarbon value chain.

For more information please contact:
Andy Kirchin, EVP, Consulting Business Unit
kirchina@rpsgroup.com

Trusted Leaders
of our professions



blueback reservoir
GeoScience Solutions Partner


Blueback Reservoir the preferred
and chosen **GeoScience Solutions Partner**

- Geomodeling, Interpretation and Reservoir Engineering Consultancy
- Innovative, efficient plug-ins to do more, faster in Petrel
- Utilize internal innovation with Custom Software Development



Come see Blueback Reservoir at SEG 2013 in Houston #1101 Hall D

E sales@blueback-reservoir.com | T +1 832 327 5400
blueback-reservoir.com

Geoscience Plays Key Role in Forties Field Brownfield Redevelopment Success

Modern seismic methods are supporting a “drilling machine” that is increasing oil production in a United Kingdom North Sea field that, measured by discovery date, is just a decade shy of qualifying as an antique.

Production at the Forties field started in 1975. Production peaked in 1979 at approximately 550,000 barrels of oil per day (bopd), but when Apache took over as operator in 2003, production had declined to little more than 30,000 bopd. After the acquisition, Apache immediately initiated an intensive rejuvenation program that included infill drilling, workovers, and facilities upgrades. By 2008, 50 new targets had been drilled, and several projects were completed to upgrade power generation, export pumps, and water injection systems. By 2008/2009, Forties was the second largest producing field on the United Kingdom continental shelf and in July 2009, monthly production averaged 73,500 bopd, the highest monthly average since May 1999. To date, Apache has invested in excess of \$2.8 billion on facility upgrades, maintenance, and infill drilling. A new “4D snapshot” seismic survey was acquired in 2010 and is providing further information to optimize target locations.

Apache is keeping three drill strings busy continuously, which in turn keeps the geoscientists busy. The pace is close to having a target drilled every other week. Because Forties is a mature field, the moment you stop drilling the production rate immediately starts going into decline. That directly affects the bottom line.

At times, the constant activities may seem like an assembly line.

Little time passes between the identification of a drilling target and when that borehole reaches total depth. A reservoir model, continually updated on the basis of drilling results, is used to generate information for drilling decisions. With decades of production history from 300 wells, the amount of data that is available is staggering.

Apache is keeping three drill strings busy continuously, which in turn keeps the geoscientists busy.

The pace is close to having a target drilled every other week.

The pressure to supply new targets means that interpretation and processing of the newly-recorded time-lapse data must occur quickly. The integration of the results is almost instantaneous. The

technical improvements implemented since the 2005 survey have resulted in unprecedented data quality and interpretation. ■

Biographical Sketch

KLAAS KOSTER recently transferred from Apache North Sea to Apache's Technology department as Manager Seismic Interpretation. He has held positions of increasing responsibility in Apache's North Sea Region culminating in his final role as development manager. Dr. Koster has 20 years of industry experience and previously worked for Shell and Amoco in diverse locations such as Oklahoma, Colorado, Netherlands, Norway, Australia, and Louisiana. He is Past President of the Society of Exploration Geophysicists and holds a Ph.D. in geophysics from Delft University of Technology, Delft, Netherlands.



October 2013

Sunday

Monday

Tuesday

Wednesday



FYI
If you have
NOT PAID YOUR DUES
this is your
last issue.

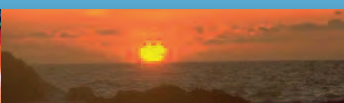
		1 HGS Board Meeting	2 You can make your reservations NOW online at www.hgs.org
Earth Science Week Page 6	HGS General Dinner Meeting "Geohazard Prediction in Deepwater Wells: When the Reservoir Becomes the Enemy," Alan R. Huffman, SIGMA3 Integrated Reservoir Solutions Inc. Page 21	8	9 HGS Environmental & Engineering Dinner Meeting "An Up-Close View of Oil and Gas Drilling and Completion," Paul Parsons, Energy Training Resources, LLC Page 23
13 Earth Science Week Page 6	14 HGS International Dinner Meeting "Straddling the Basin Boundary in Equatorial Guinea and Gabon: Contrasting Structural Style, Trapping Styles and Reservoirs," Scott E Thornton, PanAtlantic Exploration Company Page 25	15 HGS Northsiders' Luncheon "Early Texas Oilfield Photographers," Jeff Spencer, Amromco Energy Page 33	16
20 Earth Science Week HGS Family Geology Field Trip Whiskey Bridge, Bryan, TX page 6	21 HGS Golf Tournament Kingwood Country Club Page 12	22	23
27	28 HGS North American Dinner "Quantitative Geoprediction of Tight Carbonate Reservoir Quality," Cristian H. Malaver, Technical Director, Ikon Science Americas Page 37	29 SME: Offshore Technology Conference SME: Offshore Technology Conference Rio De Janeiro, Brazil	30 HGS General Luncheon "Geoscience Plays Key Role in Forties Field Brownfield Redevelopment Success," Klaas Koster, Apache Corporation Page 41

YOUR UNCONVENTIONAL RESOURCE.

Core Lab
RESERVOIR OPTIMIZATION

www.corelab.com/rd/petroleumservices/tightgas.aspx

24-hour wellsite service hotline: 713-328-2121



GEOEVENTS

Thursday

Friday

Saturday

<p>3</p> <p>HGS Short Course Microseismic Monitoring Fundamentals <i>Western Geco Page 10</i></p>	<p>4Members Pre-registered Prices: General Dinner Meeting..... \$30 Nonmembers & walk-ups \$35 Env. & Eng. \$30 Luncheon Meeting \$30 Nonmembers & walk-ups \$35 International Explorationists \$30 North American Explorationists \$30</p>	<p>5</p>
<p>10</p>	<p>11</p> <p>13th Annual GSH/HGS Saltwater Tournament <i>The TopWater Grill Marina Page 24</i></p>	<p>12</p> <p>Annual Family Energy Festival <i>Page 6</i></p>
<p>17</p> <p>Geoscience Day <i>"The Life of an Oilfield" Schlumberger Western Geco Facility Page 8</i></p>	<p>18</p>	<p>19</p>
<p>24</p>	<p>25</p>	<p>26</p>
<p>31</p>	<p>Reservations: The HGS prefers that you make your reservations on-line through the HGS website at www.hgs.org. If you have no Internet access, you can e-mail reservations@hgs.org, or call the office at 713-463-9476. Reservations for HGS meetings must be made or cancelled by the date shown on the HGS Website calendar, normally that is 24 hours before hand or on the last business day before the event. If you make your reservation on the Website or by email, an email confirmation will be sent to you. If you do not receive a confirmation, check with the Webmaster@hgs.org. Once the meals are ordered and name tags and lists are prepared, no more reservations can be added even if they are sent. No-shows will be billed.</p>	



October 6-8, 2013

GCAGS and SEPM, 63rd Annual Convention, New Orleans, Louisiana

October 6-10, 2013

Clay Minerals Society – 50th Anniversary Meeting, *University of Illinois Urbana Champaign*

October 17, 2013

Environmental Challenges and Innovations Conference
Texas Association of Environmental Professionals, *Houston, TX*

October 23-26, 2013

AIPG 50th Annual National Meeting
Broomfield, CO

October 27-30, 2013

GSA Annual Meeting & Exposition
Celebrating 125th Anniversary
Denver, CO

October 30-November 2, 2013

Society of Vertebrate Paleontology
73rd Annual Meeting
Los Angeles, CA

November 4 – 5, 2013

HGS Applied Geoscience Conference, *Interdisciplinary Micro to Macroscale Geomechanics, Houston, Texas*

November 8-10

Houston Gem and Mineral Society
60th Annual Show
Humble Civic Center, Humble, Texas

December 3-6

National Groundwater Association
Expo, *Nashville, TN*

December 9 – 13, 2013

AGU Fall Meeting, *San Francisco, CA*

February 10-12, 2014

Arctic Technology Conference
Houston, TX

February 17-18

HGS Applied Geoscience Conference, *Integrated Approaches of Unconventional Reservoir Assessment and Optimization, Houston, TX*

Connecting the Industry's Experts



FULL-TIME AND TEMPORARY EXPLORATION AND PRODUCTION PERSONNEL

*Geosciences • Facilities • Drilling • Production • Reservoir Engineers • Landmen • Management
• Procurement • Information Technology • Accounting • Administrative Support*

www.collarini.com

COLLARINI ENERGY STAFFING, INC.

10497 Town and Country Way, Suite 950
Houston, Texas 77024

Phone: 832.251.0553 • Fax: 832.251.0157

Stay in the Zone



HSI HORIZONTAL
SOLUTIONS
INTL.
The Geosteering Experts

Maximize Target Penetration
Maximize Production
Avoid Costly Redrills

www.horizontalsi.com



Carrollton, Texas
972.416.1626



TrueTime

24/7 TrueTime Geosteering

TrueTime drilling and LWD/MWD surveillance
Enable proactive geosteering decisions
to minimize drilling cost, nonproductive time
and maximize returns.







LATNAVNET
Geosteering Software

Scalable 4G Geosteering Software

Minimize data management burden,
maximize team collaboration and
confidently speed geosteering decisions.

SECURE ONLINE STORAGE FOR GEOLOGICAL DATA

- ⬢ Ideal for archiving large amounts of data
- ⬢ Unlimited file size storage and unlimited transfer speeds
- ⬢ Ability to send and share files with password protection
- ⬢ We own and manage the servers, hardware and network
- ⬢ Apps included to sync your files on all devices    

SIGN UP FOR A FREE TRIAL

www.goldenfrog.com/dumptruck/hgs



DUMP TRUCK
by golden frog





INTEGRATED APPROACHES TO UNCONVENTIONAL RESERVOIR ASSESSMENT AND OPTIMIZATION

Please join us for the Houston Geological Society's premier technical Conference!

Our 2014 program includes:

- Eight (8) Session Oral Technical Program
- Student Posters / Industry support University Research
- Cores supporting Oral Technical Program

The eight sessions of our technical program feature talks by invited experts.

The *Applied Geoscience Conference* offers you the latest breakthroughs, technical perspectives, and integrated approaches to unconventional reservoir assessment and optimization.

REGISTRATION IS NOW OPEN!

FOR MORE INFORMATION PLEASE VISIT WWW.HGS.ORG

February 17-18, 2014

WESTIN MEMORIAL CITY • 945 Gessner Road • Houston, TX 77024
For special room rates call before February 1st: 281-501-4300

TECHNICAL PROGRAM

MONDAY, FEBRUARY 17, 2014

7:00 am	Registration Opens.....Fourth Floor
Breaks & Social Hour	Core DisplayFourth Floor, Pecan and Pine Rooms <i>Selected Core from Emerging and Established Unconventional Reservoirs</i>
8:00 am - 5:00 pm	Technical Talks (Oral)Sessions.....Fourth Floor, Azalea Room
11:35am - 1:00 pm	Poster SessionsFourth Floor, Cedar and Cypress Rooms <i>Invited Presentations from Industry and Academic Consortia</i>
5:00 pm - 7:00 pm	Poster Sessions and Social HourFourth Floor

MORNING

DAY 1

OUTCROP TO SUBSURFACE CHARACTERIZATION / MESOZOIC SESSION CHAIRS: FRANK WALLS / JOHN BREYER SESSION 1

8:00 - 8:10	Opening Remarks
8:10 - 8:45	Eagle Ford/ Boquillas BEG Talk <i>TBD</i>
8:45 - 9:20	Eagle Ford Outcrop to Log Characterization <i>TBD</i>
9:20 - 9:55	Niobrara Outcrop to Subsurface <i>TBD</i>
9:55 - 10:25	Coffee Break

OUTCROP TO SUBSURFACE CHARACTERIZATION / PALEOZOIC SESSION CHAIRS: MIKE CAMERON / ERIK KVALE SESSION 2

10:25 - 11:00	Utica Shallow Subsurface to Subsurface <i>Tina Gammill, Anadarko</i>
11:00 - 11:35	Woodford - Shallow Subsurface to Subsurface <i>Erik Kvale, Devon Energy</i>
11:35 - 1:00	Lunch Break

Poster Sessions

Invited Presentations from Industry and Academic Consortia

View them Monday from

11:35 am - 1:00 pm

During Social Hour.....5:00 pm - 7:00 pm

Cedar and Cypress Rooms.....Fourth Floor

Core Display.....

Selected Core from Emerging and Established Unconventional Reservoirs Supporting the Oral Technical Presentations

Open during Coffee and Lunch Breaks

Pecan and Pine Rooms.....Fourth Floor

AFTERNOON

DAY 1

EMERGING PLAYS / MESOZOIC

SESSION 3

SESSION CHAIRS: MIKE VAN HORN / GRETCHEN GILLIS

1:00 - 1:35	Unita Basin, Utah <i>Newfield TBD</i>
1:35 - 2:10	Colombia La Luna / Gachetta—Middle Magdalena, Llanos, and Catatumbo Basins <i>Dr. Joel Walls, INGRAIN</i>
2:10 - 2:45	Unconventional Targets in Saudi Arabia <i>Brian Gratto, Saudi Aramco</i>
2:45 - 3:15	Coffee Break

EMERGING PLAYS / PALEOZOIC

SESSION 4

SESSION CHAIRS: OBIE DJORDJEVIC / ROB BEFUS

3:15 - 3:50	Resource Potential of the Wolfcamp-Cline and Other Formations in the Permian Basin <i>Jackie Reed, Reed Geochemical Consulting</i>
3:50 - 4:25	Liard Basin, British Columbia <i>TBD</i>
4:25 - 5:00	Mississippian Lime KS/OK - Hybrid Conventional / Unconventional Components of the Inner Ramp Areas <i>Dr. Evan K. Franseen, University of Kansas</i>

SOCIAL HOUR

Monday from 5:00—7:00 PM

FOURTH FLOOR

TECHNICAL PROGRAM

2014 Applied Geoscience Conference
Westin Memorial City, Houston, Texas

TUESDAY, FEBRUARY 18, 2014

7:00 am	Registration Opens.....	Fourth Floor
Breaks & Social Hour	Core Display	Fourth Floor, Pecan and Pine Rooms
	<i>Selected Core from Emerging and Established Unconventional Reservoirs</i>	
8:00 am - 5:00 pm	Technical Talks (Oral) Sessions.....	Fourth Floor, Azalea Room
11:35am - 1:00 pm	Poster Sessions	Fourth Floor, Cedar and Cypress Rooms
	<i>Invited Presentations from Industry and Academic Consortia</i>	

MORNING

DAY 2

MUDROCK SYSTEMS CHARACTERIZATION - RESERVOIR INSIGHTS FOR INTEGRATION

SESSION 5

SESSION CHAIRS: TARAS L. BRYNDZIA / WAYNE CAMP

8:00 - 8:10	Opening Remarks
8:10 - 8:45	Microbial Relationships to TOC Original Elemental Suite Controls <i>TBD</i>
8:45 - 9:20	Mudrock Subsurface Diagenesis—Impact and Attributes <i>TBD</i>
9:20 - 9:55	Eagle Ford System Integration—3D Geophysics, Microseismic to Well and Completions <i>TBD</i>
9:55 - 10:25	Coffee Break

MUDROCK SYSTEMS CHARACTERIZATION - NEW GEOPHYSICAL INSIGHTS

SESSION 6

SESSION CHAIRS: BRUCE HART / PAUL COLLINS

10:25 - 11:00	Barnett—Full Integration of Geophysical Characterization Through Microseismic <i>TBD</i>
11:00 - 11:35	Full Integration Case Example <i>TBD</i>
11:35 - 1:00	Lunch Break

Poster Sessions

Invited Presentations from Industry and Academic Consortia

11:35 am - 1:00 pm

Cedar and Cypress Rooms.....Fourth Floor

Core Display.....

Selected Core from Emerging and Established Unconventional Reservoirs Supporting the Oral Technical Presentations

Open during Coffee and Lunch Breaks

Pecan and Pine Rooms.....Fourth Floor

AFTERNOON

DAY 2

RESERVOIR CHARACTERIZATION TOWARDS OPTIMIZED STIMULATION AND PRODUCTION

SESSION 7

SESSION CHAIRS: RANDY LAFOLLETTE / JOEL GEVIRTZ

1:00 - 1:35	How Many Fracs Are Producing in My Horizontal Well <i>TBD</i>
1:35 - 2:10	Duvernay vs EagleFord <i>Dr. Marc Bustin, University of British Columbia</i>
2:10 - 2:45	Diagnostics for Evaluating Production within Unconventional Laterals <i>TBD</i>
2:45 - 3:15	Coffee Break

RESERVOIR CHARACTERIZATION TOWARDS OPTIMIZED STIMULATION AND PRODUCTION

SESSION 8

SESSION CHAIRS: SUNIL GULRAJANI / GREG GETZ

3:15 - 3:50	Regional PVT Consideration for Unconventional Liquid Production <i>Kevin Ferworn, GeoMark</i>
3:50 - 4:20	Reservoir Reach— How Do We Utilize Reservoir Characterization and Put It All Together for Enhanced Producibility for Specific HC Phases <i>TBD</i>
4:20 - 4:50	Geomechanical Considerations, Natural Fracture Fabric Systems for Effective Completion Approaches <i>TBD</i>

2014 HGS APPLIED GEOSCIENCE CONFERENCE TECHNICAL COMMITTEE

Frank Wallis—Talisman Energy	Mike Cameron—Hess	Joel Gevirtz—Halliburton
David Tonner—Weatherford	Greg Moredock—Core Labs	Bruce Hart—Statoil
Paul Collins—Statoil	Kathy McDonald—Cimarex	Mike Van Horn—Newfield
Randy LaFollette—Baker Hughes	Steve Macalello—ConocoPhillips	Simon Hughes—Weatherford
Amy Garbowicz—Shell	L. Taras Bryndzia—Shell	Gretchen Gillis—Aramco
Erik Kvale—Devon Energy	Paul Babcock—Sabine Oil	Harris Cander—BP
Wayne Camp—Anadarko	Obie Djordjevic—Murphy Oil	John Breyer—Marathon
Bruce Woodhouse—Conestoga-Rovers	Greg Getz—GeoMark	Rob Befus—Talisman Energy
Sunil N. Gulajani—Schlumberger	Gregory C. Miller—Schlumberger	Heather Davey—Wintershall
Patricia Santogrossi—Statoil	Mike Erpenbeck—Consultant	Joe MacQuaker—ExxonMobil



YOU CAN'T INTERPRET WHAT YOU CAN'T SEE

Release the hidden information in your data with attribute services from Resolve. Our low-cost options, quick delivery, proprietary volumes, and attribute visualization software provide a powerful solution for your project.

Contact us to learn more about
Seismic Attribute, HQ Frequency Enhancement
and Spectral Decomposition services.



713-972-6200
info@resolvegeo.com
www.resolvegeo.com

www.**GeoSteering**.com

281-573-0500
info@geosteering.com

Free introductory consultation
with modeling:
let us demonstrate whether
images or propagation resistivity
could add value to your well.

Personnel with degrees & 20+ years of oilfield experience

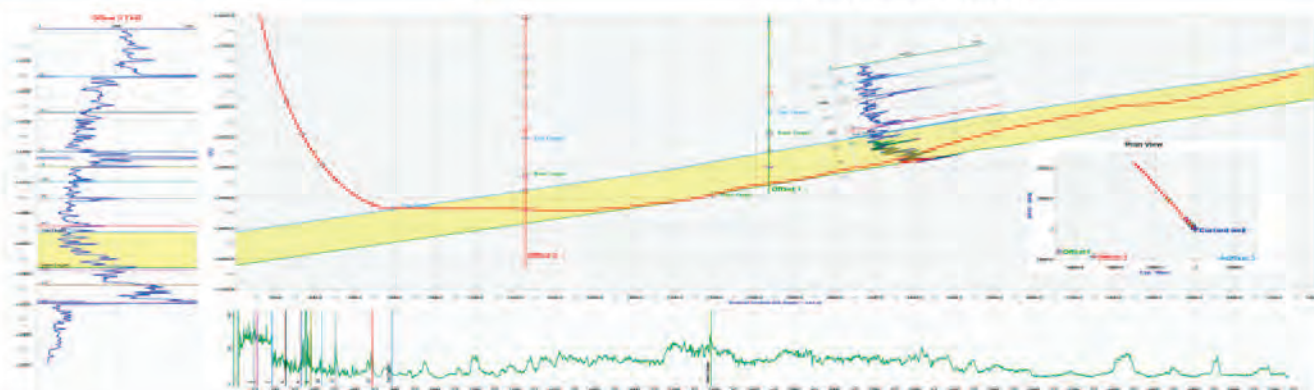
Proprietary software

TST interpretation for GR only jobs

**Image displays / interpretation for jobs with azimuthal GR,
resistivity or density**

**Resistivity modelling / interpretation for jobs with LWD
propagation resistivity**

Real-time (always)





Applied Geoscience Conference

Integrated Approaches to Unconventional Reservoir Assessment & Optimization™

SPONSORSHIP FORM

FEBRUARY 17-18, 2014

Main Conference - \$20,000

Availability: 1 of 1

- 4 complimentary Conference registrations
- Company name & logo prominently displayed at event, online event website and related HGS communications
- Dedicated directional signage & logo lanyards
- Complimentary vendor table

Core - \$10,000

Availability: 1 of 1

- 3 complimentary Conference registrations
- Company name & logo prominently displayed at event, online website event and related HGS communications
- Dedicated signage at core session
- Complimentary vendor table

Student Technical Poster Session - \$10,000

Availability: 2 of 2

- All sponsored student Conference registrations
- Company name & logo prominently displayed at event, online website event and related HGS communications
- Dedicated signage at student technical poster session
- Complimentary vendor table

Reception - \$5,000

Availability: 9 of 10

- 2 complimentary Conference registrations
- Company name & logo displayed at event, online event website, and related HGS communication
- Dedicated signage during Conference
- Complimentary vendor table

Speaker Reception - \$3,500

Availability: 2 of 2

- Company name & logo displayed at event, online event website, and related HGS communication
- 10 complimentary passes for speaker reception

Lunch - \$2,500

Availability: 4 of 5

- Company name & logo displayed at event, online event website, and related HGS communications
- Dedicated signage during Conference lunch

Wifi - \$1,500

Availability: 0

- Company name & logo displayed at event, online event website, and related HGS communications
- Special recognition

Coffee - \$1,000

Availability: 3 of 5

- Company name & logo displayed at event, online event website, and related HGS communications
- Dedicated signage at Conference coffee break stations


To sponsor, please indicate your sponsorship level _____ with payment (payable to HGS) to:
HGS, 14811 St. Mary's Lane, Ste. #250, Houston, Texas 77079 - Attn: Sandra, or you can email your sponsorship form
to Sandra@hgs.org - Please email your company logo at 300+ dpi to Sandra@hgs.org.

Name _____ Phone _____ Amt. Enclosed _____
Company _____
Email _____
Billing Address _____
Credit Card # _____ Exp. Date _____ Sec. Code# _____
Approved by _____
Date _____

If you would like HGS to invoice your sponsorship please complete the section below:

Invoicing Address _____
Accounting Contact Name _____ Contact Email Address _____
Special Billing Codes _____ Approved by _____ Date _____

If there are any questions, please contact Paul Babcock at pbabcock@sabineoil.com or 832-242-9650



SUCCESS FAILURE

The Difference Is a Thin Line.
Quantitative Knowledge Defines It.

.....
KNOW BEFORE YOU GO. Success
/S predictable...when you have
accurate, trustworthy knowledge to
go on. And that comes from hard
science, specifically, quantitative and
integrated rock physics, geopressure,
geomechanics and regional studies.
Measurable, repeatable predictions.
Ikon Science, *the* geoprediction
company, has the smart software
assessment tools and a global
technical support infrastructure that
allow you to drill with confidence.
Now you know. www.ikonscience.com
.....



The Present And Future Of GeoPrediction

FINALLY A REAL CHOICE FOR PREMIUM DATA CENTER SPACE IN HOUSTON

Coming Soon:

250,000 SF, 50 MW DATA CENTER CAMPUS

(Greens Crossing, I-45 and Sam Houston Parkway)

**\\ COLOCATION \\ MANAGED SERVICES \\ CARRIER NEUTRAL **



DATA FOUNDRY
Est. 1994

GLOBAL DATA CENTER OPERATOR WITH HOUSTON OPERATIONS SINCE 1996

Learn more at www.datafoundry.com/hgs
1.888.839.2794

HGSGeoEducation Channel

Watch Recorded HGS Videos Online!

by Linda Sternbach

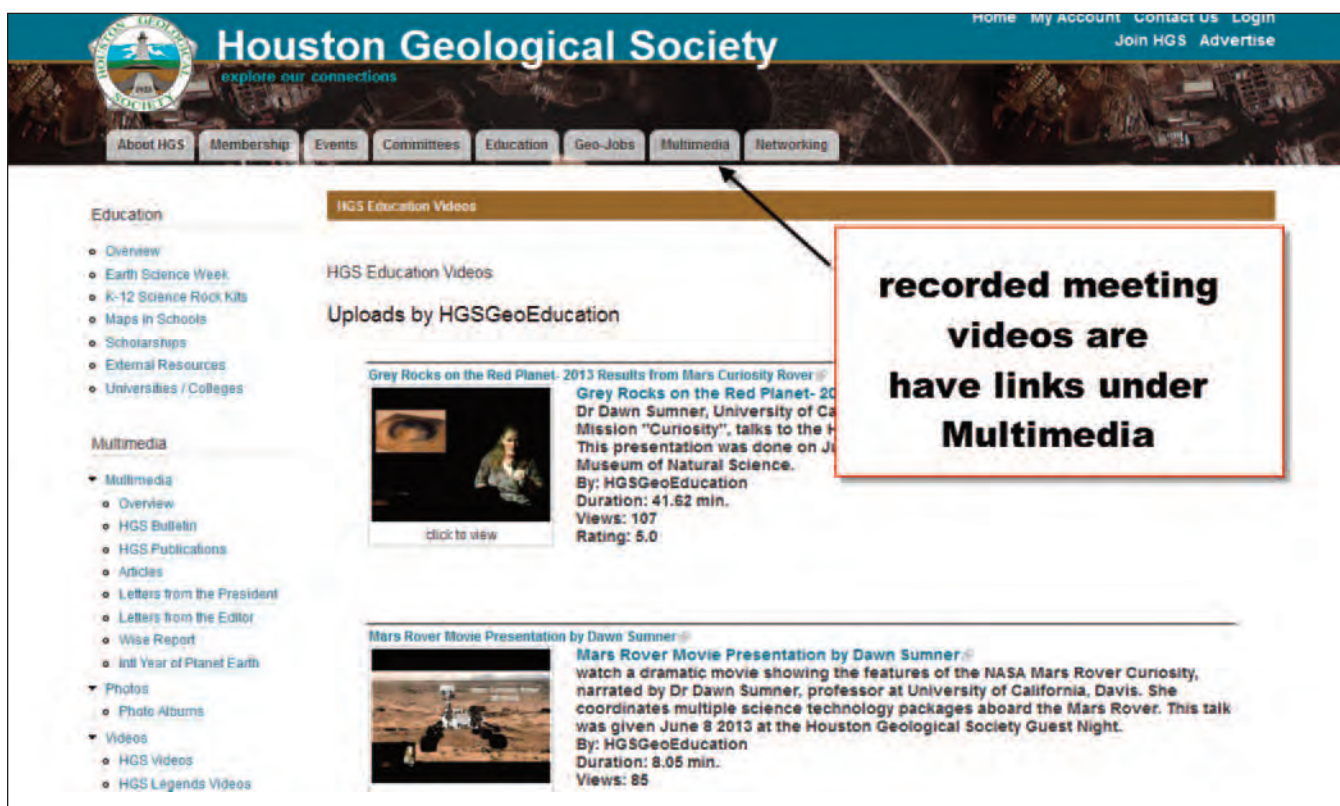


Figure 1. Access the videos from the HGS webpage.

The new HGS webpage can be a source of continuing education for HGS members. Over 40 recorded HGS events and meetings are posted on two HGS YouTube channels. The video recording project started in September 2011, and is now entering its third year. The Video Committee records the HGS on a video camera with microphones, and then, using the author's presentation slides and camera files, creates a one-hour long high definition video. These are then uploaded to the Internet for public access. The YouTube website has made this possible by providing free hosting. This article will explain how to find and view HGS programs either on the HGS website at www.hgs.org/multimedia or by going directly to the HGSGeoEducation channel on www.youtube.com. Once you find the HGS channels you can "subscribe" to the channel on the YouTube sidebar to bookmark it for future announcements and to return to the page when you want to see more videos.

Take a few minutes and review the list of recorded HGS meeting videos you might want to watch by going to the HGS webpage www.hgs.org (home page) and scroll down to see the latest three thumbnails of videos under the calendar section. Click on a video

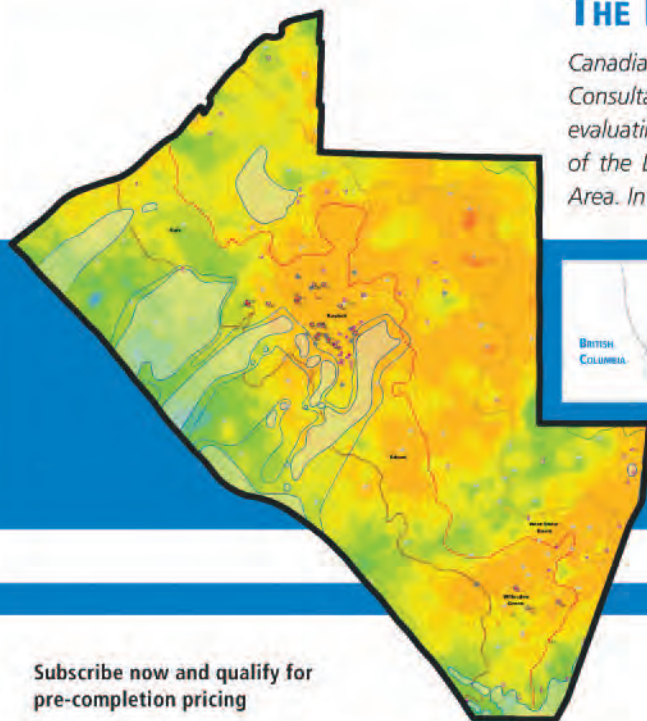
to watch it or click on the link "See all educational videos" which will take you to the YouTube Channel HGSGeoeducation where you can see the full list of uploaded meeting videos. Another way to review past presentations is to go to the Multimedia tab at the top of the HGS home page and look on the left side bar for the links HGS Meeting video and HGS Legends (**Figure 1**). These links will transfer you to a panel of thumbnails of videos. As you select a video to watch by clicking on the thumbnail, your webpage is transferred to the YouTube webpage channel for HGS (**Figure 2**).

Some of the latest videos are from the June 8 Guest Night presentation about the Mars Curiosity Rover. The web address for Dr Dawn Sumner's recorded talk on the Mars Curiosity Rover results is <http://youtu.be/WFIgup8Hs0M> (**Figure 3**). YouTube makes it easy to send video links to your favorite video to other people. Under the video, look for "Share" and copy the link to an email or paste the link into your LinkedIn or Facebook page. The link will be posted automatically with the thumbnail image in the email or update post.

HGSGeoEducation Channel continued on page 55

THE DUVERNAY PROJECT

Canadian Discovery in partnership with Graham Davies Geological Consultants and Trican Geological Solutions launch a new multi-client study evaluating the Geomechanics, Hydrocarbon Systems and Geological Setting of the Devonian Duvernay Formation in the Kaybob to Willesden Green Area. Interim deliverables available December 2013.



The study will include:

- » Implications of stress regime on drilling, completions and productivity
- » Hydrocarbon phase distribution and the relationship to geochemistry and thermal history
- » Characterization of the Duvernay reservoir

(Image Left: Geothermal Gradient (All Units))

Subscribe now and qualify for pre-completion pricing

Contact Cheryl Wright
cwright@canadiandiscovery.com | 403.269.3644



Houston Chapter of the Society of Independent Professional Earth Scientists Presents:

Optimizing Returns and Risk Reduction Through Financial Structures and Geotechnical Tools

SIPES Continuing Education Seminar

Marathon Auditorium – 5555 San Felipe, Houston, TX 77056

Friday, November 1, 2013, 8:00 am - 5:00 pm

- Qualifies for Professional Development hours for licensed professionals
- Includes Continental Breakfast at 7:30, lunch and refreshments
- For additional information, go to sipeshouston.org/2013CES.html

SPEAKERS INCLUDE:

Jay Boudreaux, Simmons & Company, Intl.
Steve Brachman, Petro-Hunt, LLC
Sam McNeil, River Capital Patners, LLC
Dan Pickering, Tudor, Pickering, Holt & Co., LLC
Rocky Roden, Rocky Ridge Resources, Inc.

Robert Shoup, Subsurface Consultants & Associates, LLC
Dan Simmons, Netherland, Sewell & Associates, Inc.
Cathy Sliva, Blue Rock Energy Capital II, LLC
James Wallis, Lime Rock Partners

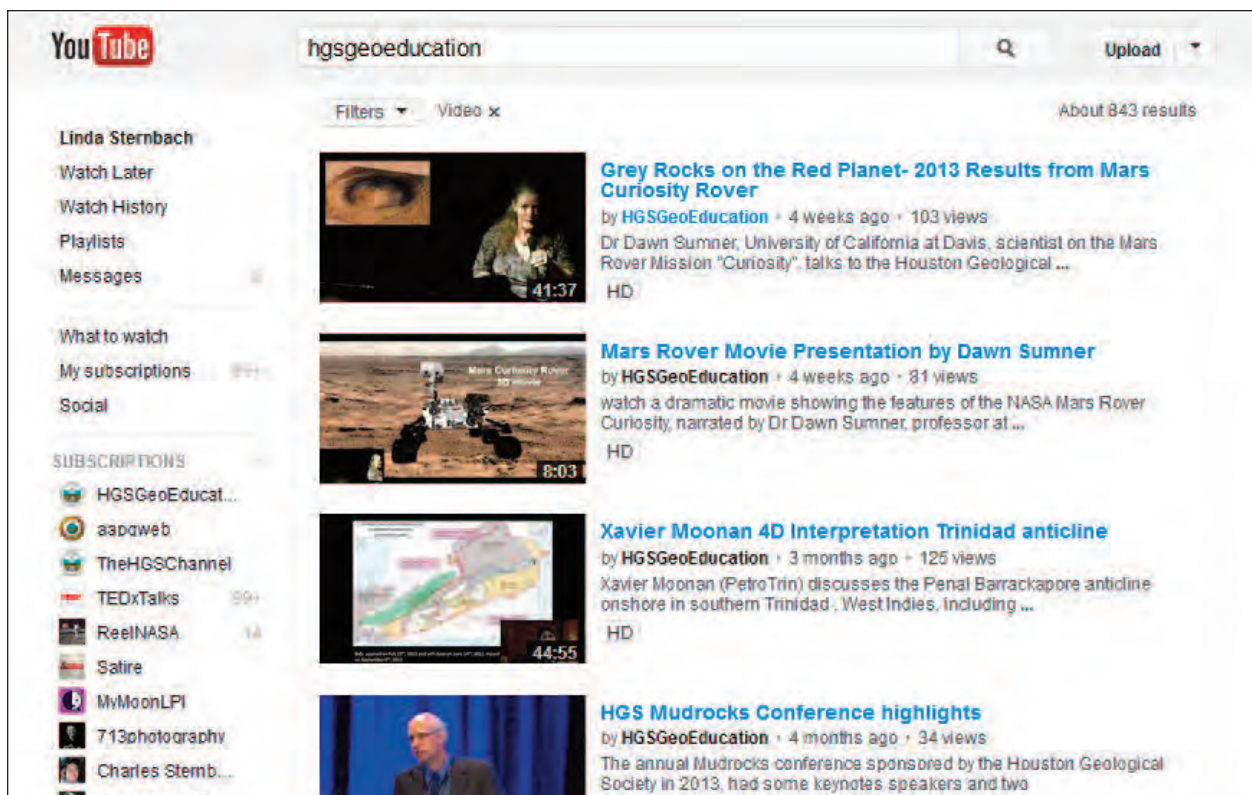


Figure 2. HGS Geoeducation YouTube page.

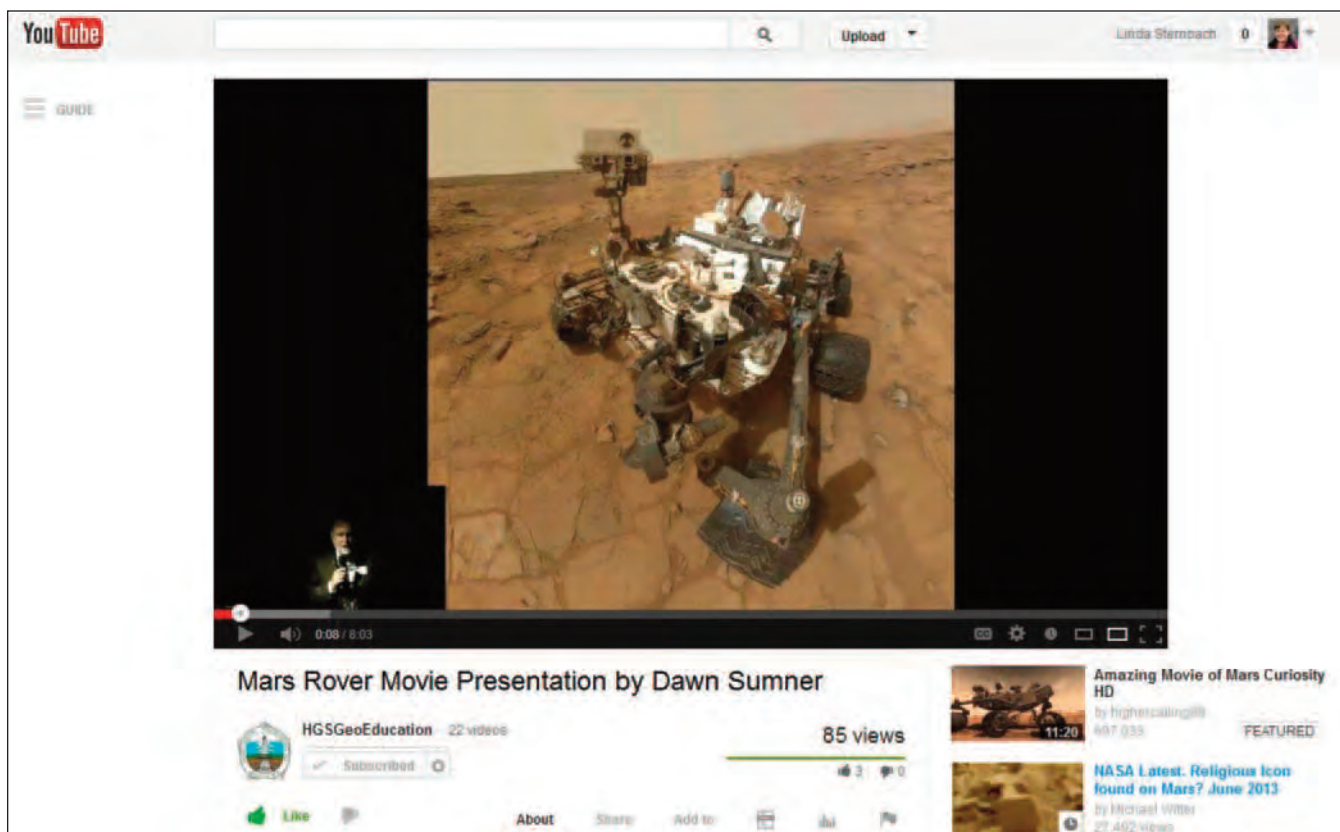


Figure 3. Watch the video on the Mars Rover.

HGSGeoEducation Channel *continued on page 57*

Logs, Maps, Scout & Production Data
Texas, Louisiana, Arkansas, Mississippi, Alabama, Georgia, Florida

Gulf Coast Geological Library

WELL LOGS
 Over 1.4 million well logs,
 digital raster format
 clean and marked copies

BASE MAPS
 Well base maps
 Tobin lease maps
 historical maps

Core data
 driller's logs
 paleo reports
 velocity surveys
 historical scout cards
 scout check books

IHS production & well data,
 weekly IHS drilling activity


srizoli@gcglib.com
www.gcglib.com 713-658-8449

ELLINGTON

Geological, Geochemical, Paleontological
 and Personnel Solutions

- **Wellsite & Laboratory Services**
 - Biostratigraphers/Geologists
 - Mineral Analysis (XRD)
 - Elemental Analysis (XRF)
 - LECO TOC and Total Sulfur
 - ChromaLog® and ChromaStratigraphy®
 - **Percent Oil-in-Place (New)**
 - Advanced Rock Truck
- Sample Preparation, Layout Facilities, Archiving, Storage & Management
- HSE Specialists
- Mud Logging Audits
- Consulting Services

1414 Lumpkin Road, Houston, TX 77043
 Ph: (713) 956-2838 – Fax: (713) 481-5333
www.ellingtongeologic.com



THUNDER EXPLORATION, INC.

Celebrating 30+ years of prospect generation and exploration in the following South Texas plays and trends.

Frio	San Miguel	Edwards
Jackson	Austin Chalk	Pearsall
Yegua	Eagle Ford	Sligo
Wilcox	Buda	Cotton Valley
Olmos	Georgetown	Smackover

Thunder is currently seeking non-operated working interest participation in projects and prospects.

Contact Walter S. Light Jr.
 President/Geologist
 713.823.8288
 EMAIL: wthunderx@aol.com

Specialist Stratigraphic Services

CHEMOSTRAT

- ➔ Chemostratigraphy
- ➔ Stable Isotope Stratigraphy
- ➔ Re/Os Geochronology
- ➔ Mineral Stratigraphy
- ➔ Magnetic Susceptibility Stratigraphy

Please see www.chemostrat.com for further details or contact:

Chemostrat Inc.
 750 Bering Drive, Ste 550,
 Houston, TX 77057
 Tel: 832-252-7200 or USoffice@chemostrat.com

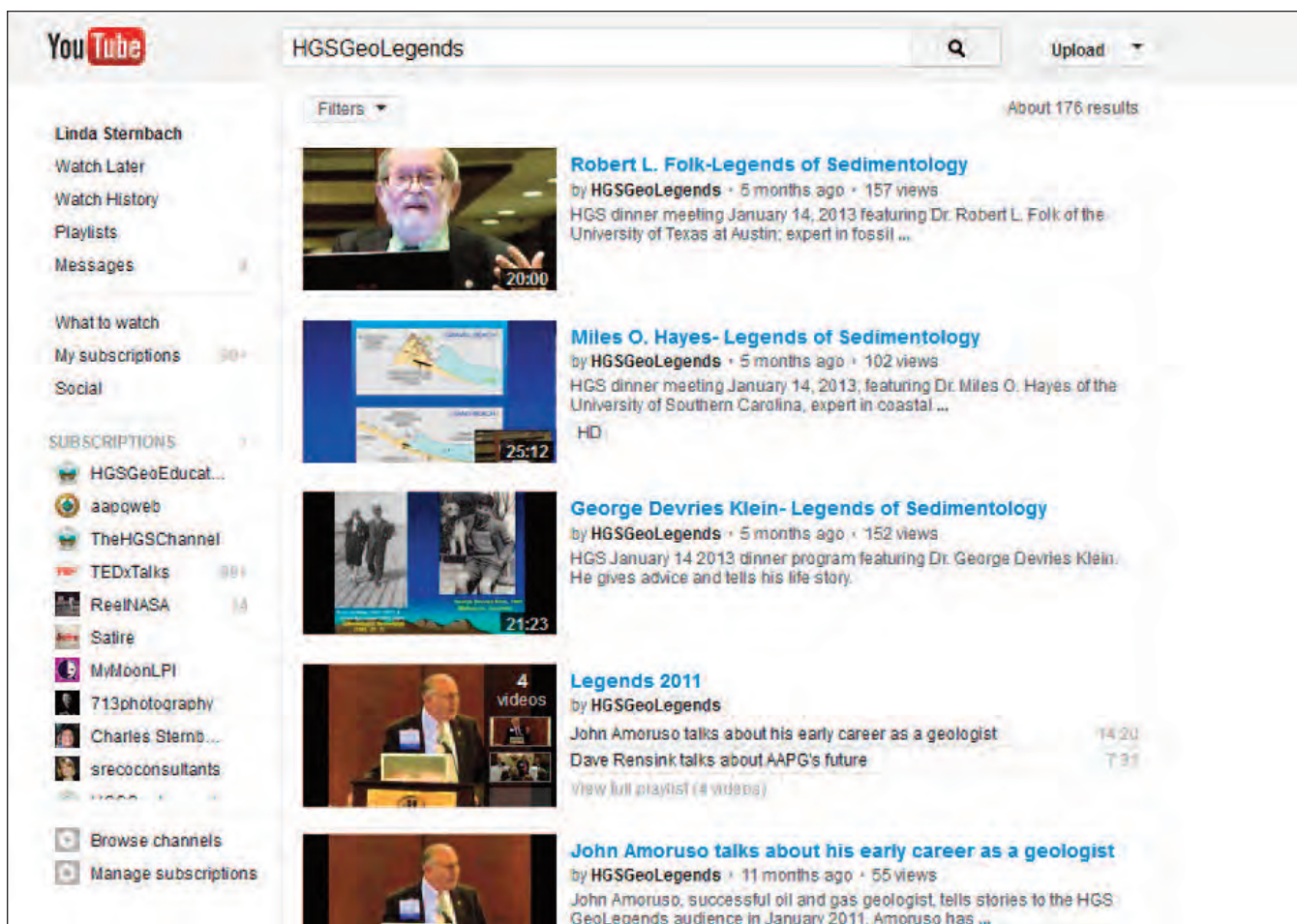


Figure 4. HGS Geo Legends page.

If you remember attending one of the past January GeoLegends programs, you can watch the presentations again on the HGSGeoLegends channel on YouTube (Figure 4). This is a separate channel from the channel with the meeting videos. For example, on the HGSGeoLegends YouTube channel you can watch all three of the Legends presentations from January 2012 “Legends of Sedimentology,” or you can scroll down and watch the four legends talks on Unconventional Shale recorded in January 2011 at the Westin Hilton. There are older videos posted from the January Legends panels back in 2000 and 2003, featuring Michel T. Halbouty and other famous wildcatters. The HGS GeoLegends channel contains both recent and older videos to watch and learn from.

Audience reception of this HGS video project has been increasingly favorable, judging by the “hits” recorded as people click on the video thumbnails. We have found the best way to make these videos available to members and users is to post the thumbnail on the HGS LinkedIn and Facebook pages including the Twitter account called @HouGeoSoc. Videos that have been popular include Bob Shoup’s talk on Climate Change

(<http://youtu.be/6-9yJAPxf6Y>), which, as of early August, had about 1300 hits or views, and Richard Bishop’s talk about “How to Assess World Oil Prices” (http://youtu.be/slMWhzji_mM) which has over 900 views. The most popular GeoLegends video is Gregg Robertson’s Eagle Ford Shale talk from 2011 at http://youtu.be/_uepHzSBsYo with 500 views.

Here’s how to keep up with the latest videos posted by HGS: Go to www.youtube.com and create a user ID or login with an existing user ID. YouTube subscriptions are based on your personal email address and are not part of the HGS website. On the YouTube homepage enter a search for HGSGeoeducation. On the left side bar you will read Subscribe to this Channel. Click on subscribe and YouTube will send you emails on recent uploads. You can also, go to the HGSGeoLegends channel page and subscribe to that page as well.

The HGS webpage can be a continuing source of geology education material and well worth the easy steps to access the videos whenever you want, whether at home, on the road, or in the office. ■

Learn from World-Class Reserves Experts

DPA/AAPG Reserves Forum & Short Course

October 31 - November 1, 2013 • Houston, Texas

Forum Overview:

Join leading experts to learn about important new developments making rigorous, consistent and statistically valid reserve estimations; the engineering component of reserve assessment, and compliance and reporting requirements.

Sessions include:

- Global Reserves Assessment
- Rigorous, Consistent and Statistically Valid Reserve Estimation
- Getting the Numbers Right, the Engineering Aspect of Reserve Estimation
- Compliance and Reporting

Short Course:

SEC Reserves Rules and Unconventional Resources - Dr. W. John Lee

www.aapg.org/forum/2013/reserves/index.cfm

For details contact educate@AAPG.org

Stay Focused and Energized

Reservoir Quality in Unconventionals

12-13 November 2013 • Austin, Texas

As the industry gains experience in developing shales, carbonates, and other unconventional reservoirs, optimization becomes critical. It is important to understand the key determinants of producibility, and the reservoir characteristics that allow pinpointing productive zones and determining the best completion, stimulation, and developmental strategies.

- Critical Attributes of High-Quality Unconventional Reservoirs
- Petrophysics and Reservoir Quality
- Seismic and Reservoir Quality
- Reservoir Fluids and Reservoir Quality

www.aapg.org/gtw/2013/austin/index.cfm



AAPG

Geosciences Technology
Workshops 2013

Cheated, Mistreated, Pushed Around?



Have you been cheated, mistreated or somehow deprived of your share of a deal, working interest or royalty? If so, give me a call. I have twenty five years experience as a working interest and royalty owner in the oil and gas business to go along with thirty five years of court room experience. You do not pay anything unless I win.

Robert A. Chaffin

THE CHAFFIN LAW FIRM

4265 San Felipe, Suite 1020

Houston, Texas 77027

(713) 528-1000

robert@chaffinlawfirm.com

2013 Houston Open Enrollment Course Schedule

Rose & Associates

Risk, Uncertainty & Economic Analysis for Resource Assessment & Production Forecasting in Shale and Tight Reservoirs

October 28 – 31

Play-Based Exploration: Mapping, Volumetric and Risk Analysis

November 18 - 20

www.roseassoc.com 713/528-8422

Transferring E & P Risk Assessment Expertise
Instruction • Software Tools • Practical Consultation

Vintage Geology

by Michael Forlenza

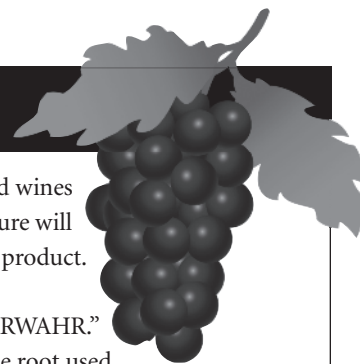
A Tasting of Geologically-Themed Wines

Vintage Geology is informal investigation of geologically-themed wines. Geologically-themed wines have a name or illustration on the label related to rocks, minerals, or earth science. This feature will review the geological setting of the vineyard and assess the potential influence of the setting on the product.

In the oldest wine-grape-growing regions in Europe, oenophiles speak of *terroir*, pronounced “teh-RWAHR.” The term has its roots in the Latin word *terratorium*, from *terra* meaning land or earth. The same root used for the words *terrain* and *territory*. The French often use the phrase *goût de terroir* (taste of the soil) to refer to the earthy flavor of some wines, not always in a complimentary way.

In 1831, Dr. Denis Morelot, a wealthy landowner in Burgundy, observed in his *Statistique de la Vigne Dans le Département de la Côte-d’Or* that nearly all of the producers in the area made wine essentially the same way using the same grape varietal, so the reason that some tasted better than others must be due to the *terroir* — specifically, the substrata underneath the topsoil of a vineyard. Wine, Dr. Morelot claimed, derived its flavor from the site’s geology: in essence, from rocks.

When viniculture experts use the term *terroir*, it not only includes reference to the type of soil (chalky, claylike, gravelly, sandy), but also to other geographic factors that might influence the quality of the finished wine like altitude, position relative to the sun, angle of incline, water drainage, prevailing wind direction, and climate. The concept of *terroir* embodies a sense of place and a connection to the land and to the geology. In the United States, wine producers use the term *microclimate* to encompass the same considerations.



2011 Subduction Red Syncline Wine Cellars www.synclnewine.com

syn•cline \’sin-kl n\ n (1873) : a trough of stratified rock in which the beds dip toward each other from either side

This column features Subduction Red from Syncline Wine Cellars, in Lyle, Washington. The 2011 Subduction Red is approximately \$23 at retail in Houston. Lyle is in southern Washington on the north side of the Columbia River in the Columbia Gorge American Viticultural Area (AVA). AVAs are designated wine grape-growing regions in the United States with boundaries defined by the Alcohol Tobacco Tax and Trade Bureau, a branch of the United States Department of the Treasury. AVAs are established by the request of wineries and other petitioners to encapsulate areas of unique *terroir*. Local agricultural agents note that within the compact area (4,432 acres) of the Columbia Gorge AVA lays an extraordinary combination of climate, soil, and geology creating distinctly different “micro-climates” perfect for growing a wide variety of premium

winemaking grapes. Syncline Wine Cellars produces wines primarily from Rhone and Burgundy varietal grapes.

According to the wine makers, Poppie and James Mantone, the location in the eastern Columbia River Gorge is unique place for growing wine grapes. Directly west of the winery is a series of 300-foot high cliffs rising up into the surrounding mountains straight out of the Columbia River. Locally known as the Coyote Wall Syncline and to geologists as the Bingen Syncline or Mosier Syncline, a fold in the Columbia Flood Basalts is well exposed in the cliff in this part of the gorge. It is from this dramatic feature that the winery takes its name. This is the area where the rainy western Columbia Gorge transitions to the semi-arid eastern Gorge.



The 2011 Syncline Red wine is a blend of the classic French varietal grapes Mourvedre, Grenache, Syrah, Carignan, Cunoise, and Cinsault. According the wine maker, Subduction Red is more an exploration of the Columbia Valley than a representation of any

one varietal with fruit sourced from four nearby vineyards. The explanation continues, “this wine is a Washington state version of

Vintage Geology continued on page 61

Unlock the Mysteries of the Horizontal Domain

AAPG's 8th Annual Fall Education Conference in Houston offers five enlightening days of geoscience courses led by today's most renowned experts—at *one outstanding price*. With four concurrent sessions each day, you choose the topics that interest you.

What's more, if you become an AAPG member, you'll save \$300 off the regular non-member price through Sept. 16. With buffet lunches and beverages included every day, there's never been a better opportunity to expand your knowledge and reveal your inner explorer.

The right source for the right education, right now. That's AAPG. Register today.

Geoscience in the Horizontal Domain - Applications to Current and Unconventional Resources

- ▶ Horizontal Well Stimulations in Tight & Unconventional Formations
- ▶ Hand-held XRF Strategies Applied to Stratigraphic Interpretations
- ▶ Applications for Chemostratigraphy in Horizontal Wells
- ▶ Geopressure Predictions and Exploration Risk
- ▶ Logging High Angle / Horizontal Wells
- ▶ Evaluating Well Performance and Determining "Best Practices" for Conventional and Unconventional Reservoir Fracture Treatments
- ▶ Log Analysis of Shaly Sand Reservoirs
- ▶ Log Analysis of Hydrocarbon-bearing "Shale" Reservoirs
- ▶ Tools and Techniques for Unconventional Assessment and Decision Making
- ▶ Improving Oil Recovery? Start with the Geology



AAPG | Fall Education Conference 2013

October 14-18, 2013 • Houston, Texas



AAPG | Fall Education Conference 2013

October 14-18 • Houston, Texas

Hosted by

The Norris Conference Center

816 Town & Country Lane
Houston, Texas 74024
V: 713.590.0950
F: 713.590.0961

(Special AAPG Group Rates at Nearby Hotels)

Registration and Information

Call AAPG toll free in the U.S. and Canada at 888.338.3387 or 918.560.2650
F: 918.560.2678
E: educate@aapg.org
W: www.aapg.org

Tuition for the week	Price through Sept. 16	Price after Sept. 16
AAPG Members	\$1795	\$1995
Non Members	\$2095	\$2295
Individual Courses	\$500/day	\$550/day

a Cotes-du-Rhone Villages wine from southern France. A blend of classic southern French varieties that are unique and expressive on their own; yet each contributes to create a harmonious whole. Ripe and hedonistic, with vivid ruby color, this charming wine exhibits black cherry, raspberry, baking spice and black pepper aromas and flavors. The bright, fresh finish provides a wine that is harmonious with many foods and occasions.”

Geological Setting

The name Subduction Red likely has the purpose of sounding very much like “seduction,” an appealing concept for a wine. However, contrary to the suggestion on the bottle label, there is no subduction zone in the area of the winery. Rather, the vineyards for the Subduction Red are set on slopes formed where the Columbia River has cut into the Columbia River Basalt. According to the United States Geological Survey, Bulletin 1161-D, *Geologic Reconnaissance of the Antelope-Ashwood Area, North-Central Oregon* (www.cr.nps.gov/history/online_books/geology/publications/bul/1161-d/sec1b.htm), flows of Columbia River Basalt of middle Miocene age, at the southern margin of the Columbia Plateau, cap a prominent south-facing scarp in the area. The basalt thins southward from a maximum thickness of more than 800 feet as the result of erosion and the lapping out of successively higher flows.

The basalt here occurs as thick columnar-jointed flows of dense, fine-grained dark-gray rock. A thin section of a sample from the lower part of the basal flow in Cow Canyon consists of fine-grained hyaloophitic basalt containing poorly-terminated laths of sodic labradorite (1/4 to 1/2 mm in length), granules and stubby prisms of augite, and scattered granules of magnetite in light-brown glass; the glass is crowded with tiny dendrites of magnetite and crystallites of plagioclase and pyroxene.

Tasting Panel Notes

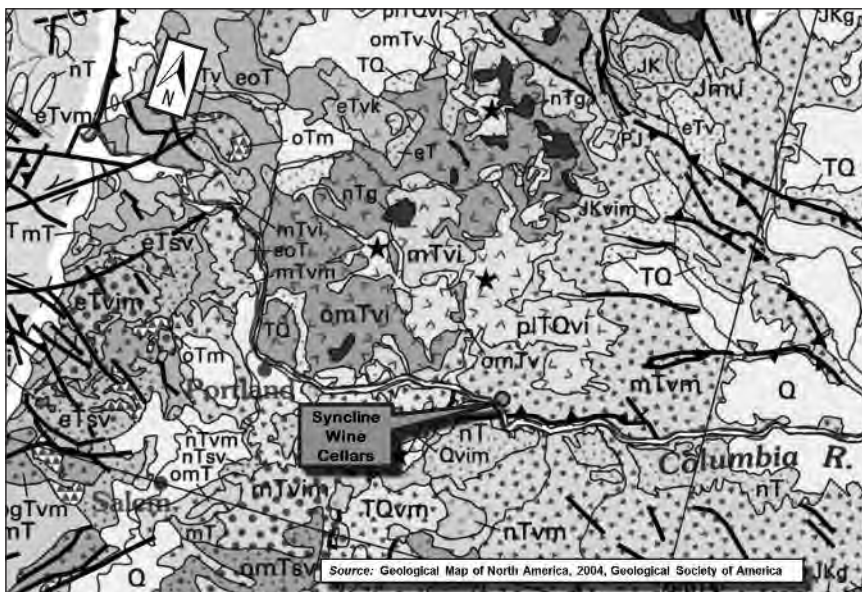
Maybe the wine should be called Seduction Red due to its fragrant allure. The deep, rich color is reminiscent of almandine garnet. The taste of ripe red berries and pepper is balanced with the tannins on the finish. The acidity is bright and works with the

alcohol content (13.5% by volume) to provide structure. The tasting panel did not detect the taste of basalt, laboradorite, or pyroxene, but found the wine to be smooth and drinkable. Searching for a geological connection, one panelist noted earthy-woody aromas.

After a long day of logging sections and mapping layered basalts, this wine would be a nice accompaniment to a hearty campfire chili or stew under a clear night sky filled with stars. Cheers! ■



Location of the Columbia Gorge AVA.



Geological map of Columbia Gorge AVA.

Daniel C. Huston
Holly Hunter Huston



HUNTER 3-D, Inc.

3-D Seismic Interpretation, Gravity/Magnetics,
Hampson/Russell Inversion / AVO analysis.

Since 1996

6001 Savoy, Suite 110 • Houston, TX 77036
(713) 981-4650

E-mail: hunter3d@wt.net

Website: www.hunter3dinc.com

Lone Star Rising Scholarship

A national scholarship for women seeking to enter the workforce in a geoscience-related field, up to \$3000. For more information, go to www.awg.org/eas/scholarships.htm

Applications due Oct. 31.



Remote Gas Analysis & Logging Services, LLC

Unmanned gas monitoring at its finest!

- Featuring a variety of the latest chromatograph types for your unmanned gas logging needs
- Real time monitoring from any computer or smart phone & twice daily updates
- No minimum charges on number of logging days

**Call & schedule a free demo with
Jay Leeper 325-716-9401**

www.remotegasllc.com

GEMS & TREASURES

A Rock Shop,
Silver Jewelry, Carvings and more.

Ph: 832-615-3128

14520 Memorial Dr. Ste 32
Calliope center, Houston, Tx 77079



Logs Since 1971

LOGS LOGS LOGS

OVER 6 MILLION WELL LOGS
FROM THE ARCTIC TO THE GULF OF MEXICO

BONE SPRING
WOLFCAMP
THREE FORKS
CARDIUM
BAKKEN
EAGLEFORD
HAYNESVILLE
NEW ALBANY
WOODFORD
MONTNEY
HORN RIVER
FAYETTEVILLE
DUVERNAY
BARNETT
NIOBRARA
UTICA

www.mjlogs.com
1-800-310-6451

Remembrances

by David Miller

Should you hear of a fellow HGS member's or contributor's passing, please send information to the Editor-Elect at davidwayne.miller55@gmail.com.

GEORGE P. MITCHELL

OIL FIELD PIONEER

MAY 21, 1919 – JULY 26, 2013



GEORGE MITCHELL, a philanthropist, Texas oilman and real estate developer, passed away on Friday, July 26 at age 94. He was born to Greek immigrant parents in Galveston, Texas. Mr. Mitchell attended Texas A&M University finishing first in his class and earning a degree in petroleum engineering. He will be remembered for his many accomplishments, among which are the development of the Woodlands and significant charitable contributions to various causes, programs, and institutions.

Members of the Houston Geological Society will perhaps best remember George Mitchell as the founder of Mitchell Energy and Development Corp, which he built into a Fortune 500 company, later acquired by Devon Energy. His company participated in the drilling of several thousand wells, including more than 1000 wildcat wells. His biggest contribution to the energy business almost certainly was his work on hydraulic fracturing, which involves injecting sand, water, and other substances into formations to release oil and gas locked in tight rock or shale.

According to a biography on the website of the Cynthia and George Mitchell Foundation, Mitchell and his colleagues began testing the process in the early 1980s in North Texas. "Against the prevailing sentiments both within and outside the company, George persisted through 17 years of failures and incremental successes," the biography says. "Finally, as he approached his 80th birthday, gas from these experimental wells began to flow in hugely profitable volumes."

A life-long philanthropist, Mr. Mitchell distributed or pledged more than \$400 million in grants to causes, programs, and institutions. The vast majority of this amount is related to science, environmental sustainability, and sustainability science-related fields. Enabled by Mr. Mitchell's donation of \$35 million, the Texas A&M University physics department relocated to two new buildings in late 2009: the George P. and Cynthia W. Mitchell Fundamental Physics and Astronomy Building and the George P. Mitchell Physics Building. In 2012, he committed an additional \$20 million to the Mitchell Institute for Fundamental Physics and Astronomy.

This quote from the *Economist* (July 2012) captures the impact of Mr. Mitchell as well as any other this author could find: "The rise (in shale gas) has been helped along by a variety of factors...But the biggest difference was down to the efforts of one man: George Mitchell, ...who saw the potential for improving a known technology, fracking, to get at the gas. Big oil and gas companies were interested in shale gas, but could not make the breakthrough in fracking to get the gas to flow. Mr. Mitchell spent ten years and \$6 million to crack the problem (surely the best spent development money in the history of gas). Everyone, he said, told him he was just wasting his time and money."

We can all be grateful that persistence was also of Mr. Mitchell's qualities.

RAYMOND JOHN FORBISH
AUGUST 18, 1935 – AUGUST 1, 2013



RAYMOND JOHN FORBISH was born April 18, 1935, in Colby, WI, and was the youngest son of Elvira and Gordon Forbush. Growing up on a dairy farm in rural Wisconsin, Ray learned the value of hard work and graduated as the top boy from his high school class. Excelling in school, Ray attended the University of Wisconsin, Madison, where he graduated with a degree in mining engineering. During college and prior to graduation, Ray entered the United States Army and was stationed at NORAD in Colorado Springs, CO, as a code breaker. While stationed in Colorado Springs, Ray was an active member of the local Rock and Mineral Society. He enjoyed mining and actually filed a claim in an area he loved to frequent. Upon his honorable discharge, Ray deeded this property to this Rock and Mineral Society, and the property was ultimately given to the U. S. Parks and Wildlife. Ray enjoyed great topaz finds and was especially proud to have mined the stone in Fredna's, his first wife, engagement ring.

Upon graduation, Ray was hired by Shell Oil Company in New Orleans, LA where he worked for 18 years. He then accepted a position with Houston Oil & Minerals and would later become Vice President of Challenger Minerals, a subsidiary of Global Marine in Houston, TX. Ray was the President of Raedejon Oil & Gas that had production in Jefferson Davis Parish, Louisiana. The name "Raedejon" took portions of each of his children's first names, Rae Marie, D'Ann, and John.

He loved working and, therefore, did not retire but continued to work as an independent geological consultant. Ray was a member of the Houston Geological Society, the American Association of Petroleum Geologists, and the University of Wisconsin Alumni Association. While Ray worked projects on fields in many parts of the United States and Egypt, his specialty and passion was the Gulf Coast offshore. He loved rock formations wherever he could find them, and delighted in sharing that love with his children and grandchildren. Ray relished working across generations of geologists — always willing to mentor as well as learn from other perspectives. He made sure he kept up to date on new techniques and computer applications.

Directory of Oil Company Name Changes

23rd Edition (April 2013)

New Edition

The new 23rd edition, of the HGS publication, "Directory of Oil Company Name Changes", is now available through the Bureau of Economic Geology. This publication is a cross-referenced list of domestic oil and gas, exploration and production companies that have sold major assets or have changed their names due to a merger, acquisition, or reorganization. The purpose of this directory is to provide an oil company road map that may assist geologists in tracking down logs, samples, cores, paleo, drilling reports, production histories and other well data that may be obscured by these numerous name changes.

The cost of the directory is \$20.00 and it can be obtained from the BEG.

The contact information is as follows:

Bureau of Economic Geology

University of Texas in Austin • Attn: Publication Sales

University Station, Box X • Austin, Texas 78713-8924

Phone: (888) 839-4365 • www.beg.utexas.edu

JAMES L. (JIM) SMITH
 SEPTEMBER 3, 1926 – JUNE 19, 2013



JAMES L. (JIM) SMITH, 86, of Houston passed away on June 19, 2013. Jim was born in Massena, NY. Following his graduation from Massena High School, he served in the U.S. Army Air Corps. While pursuing a geology degree at Cornell University, he played on the “Big Red” football team. It was at Cornell that he met Jacqueline Fulton and they were married in 1951.

Jim worked as a petroleum geologist for various companies, including Cities Service, Partners Oil Company and Nasser Oil & Gas, for over 40 years. In his free time, he enjoyed bowling, hunting, fishing, golf, gardening, and barbequing. He participated in several service organizations and was a long-term member of the Knights of Columbus. Jim was a member of Houston Geological Society for many years and left his daughter, Anne, with many fond memories of accompanying her father to HGS functions and field trips and meeting his friends and colleagues. During his retirement, he served as a volunteer at Memorial Hermann Southwest Hospital.

The family graciously suggests that any memorial contributions be made to the Alzheimer’s Foundation in memory of James Smith at <http://alz.org/join-the-cause-donate.asp>.

JAMES ALLEN WOOD
 JANUARY 9, 1941 – JULY 17, 2013

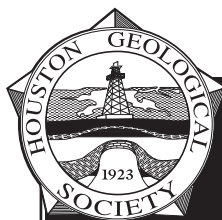


JAMES ALLEN WOOD — more widely known as Jim, Jimmy, JAW, Gramps, Dad, and Pops — was born January 9, 1941, in Hotchkiss, Colorado. His college career at the Colorado School of Mines began with a clerical error which left him without housing and forced the school to bend the rule prohibiting freshman from living at fraternities. He rarely spoke of the resulting living situation to his children, but would occasionally let slip highly edited stories of “milk punch” and dogs who completed ROTC training. More common were his stories of slide rules and sports teams studying on the bus while travelling to games. Nearly 50 years later he still had at his fingertips the advanced math he learned there on his way to a degree in geophysical engineering.

Extremely dedicated to the work he loved, he was a long-time Houston Geological Society member and fifty-year continuous member of the Society of Exploration Geophysicists. When not coaching little league or attending swim meets, he would often have seismic maps spread across the dining room table at home, explaining to his children how to read the strata of the earth and letting them play with the thin colored tapes he used to mark them.

Memorial donations can be made out to: Jim Wood Memorial Fund
 and sent to: First Colorado National Bank, 150 Gunnison River Drive, Delta, Colorado 81416

Proceeds from this fund will be used for a memorial bench or marker at the new sports park in Paonia, CO. The project is called Flight of the Eagle and will create fields for all different types of sports as well as a walking trail and amphitheater.



HGS Welcomes New Members

New Members Effective August 2013

ACTIVE MEMBERS

Michele Angel
Mandi Beck
Thomas Bergeon
Rodney Bray
Nanwo Ngongang Bruno
Joshua Dixon
Dick Drozd
Daniel Dudley
Ernest Gomez
Matt Gose
Shari Houston
Pao-Hsien Huang

Travis Kelsay
Xiuju Liu
Maria Antonieta Lorente
Alonso
Norma Martinez
Whitney Mathias
Veronica Montoya Ceden
Andrew Parrish
Omar Perez-Brugman
Sarah Whitney Price
Jay Skinner
David Sturm
Roger Wiggin

ASSOCIATE MEMBERS

Lloyd Brown
David Gillies
Trond Haugland

EMERITUS MEMBERS

James Burkholder
Kenneth Davis
William J. Harrison
William Lau
Ray Martin
Roland Rouxel
William Rutherford

David Swinehart
Rolf Weber
Eli Zlotnick

STUDENT MEMBERS

Philip Barousse
Bryce Hutchinson
Eric Lustgarten
Bryan McDowell
Vaughn Robla

New Members Effective September 2013

ACTIVE MEMBERS

Daniel Alvarado
Mark Andreason
Ryan Birkenfeld
Brittany Brown
Mark Busing
Sara Chapman
Michelle Croasdaile
Clifford Crowe
Christy Cutbirth-Westell
Nabiel Eldam
Paul Fears
Neil Fishman
David Fortenbery
Kellen Gunderson
Yasril Kahar
Ted Lee
Jeff Lewis
Dave McCullough
Donald Morrison
Steven Murray

Amy Noack
Karen Orvos-Toth
Nicholas Owojori
Stadis Patniyot
Clifton Posey
Bruce Scofield
Carlyle Small
Chris Spies
Hiroaki Tanaka
James Taylor
Joan Tilden
Abby Tomkiewicz
Eva Tuzzi
Julia Walker Rundle
Daniel Wheaton
Michele Wiechman

ASSOCIATE MEMBERS

Miles McCrary
Kyle Tschudy

EMERITUS MEMBERS

Stephen Allen
Neal Immega
Jerry Kier
Claudio Manzolillo
Allen Mattis
Robert Neese
Michael Price

STUDENT MEMBERS

Alison Bennett
Proma Bhattacharyya
Toby Burrough
Daniel Burton
Alexander Cheney
Nicole Crocker
Allison Feiwell
Alexander Gonzales
Anna Ruth Halberstadt
Jiajun Jiang
Yue Liu

Robert Lopez
Daisy Macias
Abdul Mahmoud
Adam Majzoub
Amy McMillan
Andrea Meado
Debra Moseley
Andrea Nguyen
Unal Okayay
Sylvia Pizano
Dave Riddhi
Crystal Saadeh
Kristian Smith
Casey Snyder
Michael Sullivan
Gabriel Valadez
Maria Velasco
Leon Zhu

Welcome New Members

Candidate Search Underway

The nominations committee of the Houston Geological Society has begun its search for candidates in the two spring elections, one for delegates for the AAPG House of Delegates, of which a number of candidates are needed, and the other to elect a new HGS Board. To be considered for either of these you must be an active member of the HGS. Additionally, to run for the AAPG House of Delegates you must be a member of the AAPG.

If you are interested in running for an HGS office or for the AAPG House of Delegates, please contact Nominations Committee Chair **Martin M. Cassidy** at mcassidy.hgs@gmail.com or by phone 713-503-8331. If you have any questions you may direct them to Martin. Information about the AAPG House of Delegates is also available from **Martha Lou Broussard** or **Bonnie Milne** immediate past chair of the House of Delegates. Join the leadership, help guide the ship! ■



Government Update

by **Henry M. Wise, P.G.** and **Arlin Howles, P.G.**

If you'd like the most up-to-date Texas rules, regulations, and governmental meeting information, we direct you to the HGS website to review The Wise Report. This report, which comes out as needed but not more often than once a week, offers the most up-to-date information that may be of interest to Texas geologists.

Louisiana Professional Geoscientist Licensure Update

The Louisiana Geoscience Practice Act has been updated, effective August 1, 2013. As of August 10, 2013, eight of the nine Board members have been appointed. Application fees have been approved by the Legislature, but the exact figure has not been determined. In addition, the grandfathering period has been extended to December 31, 2013. Applications should be available in late September 2013. There is a possibility that the grandfather may be extended through the end of 2014, but that would require the a state legislature vote, so if you're interested in obtaining a Louisiana license without having to take the ASBOG exam, you should apply this year.

The Board is expected to let the various Louisiana geological societies and the geological boards of neighboring states, Texas included, know when they are ready to accept applications. For more information go to: www.nogs.org/LA%20Professional%20Geoscience%20Practices%20Act.docx.

AGI Government Affairs Monthly Review (June 2013)

House Natural Resources Committee hearing on OCS leasing

On June 6, 2013 and June 11, 2013 the House Natural Resources Committee held hearings on the Offshore Energy and Jobs Act (H.R. 2231). The proposed bill would open new outer continental shelf (OCS) land for leasing, unlocking an estimated 2.5 billion barrels of oil, and more than 7.5 trillion cubic feet of natural gas for production.

Subcommittee Chairman Doug Lamborn (R-CO) and other supporters of the bill argued that although oil and gas production in the U.S. has increased in the past year, production on federal lands has decreased. They also argued that because exploration and full-scale production and of oil and natural gas reserves takes time to develop, we need to begin the process as early as possible.

Opponents of the bill, including Subcommittee Ranking Member Rush Holt (D-NJ), said that since production in the U.S. is at a high, we do not need to start leasing new areas. Michael Conathan, Director of the Ocean Policy Center for American Progress Action Fund, claimed that leasing new areas would unnecessarily expose new areas to the risks of drilling. Instead, Conathan said, we should begin focusing on alternative energy sources, such as offshore wind.

AGI's full hearing summaries are available at www.agiweb.org/gap/legis113/energy_hearings.html#jun6. Opening statements and

witness testimony, as well as a video archive of the entire hearing, are available at <http://naturalresources.house.gov/calendar/eventsingle.aspx?EventID=335881>.

BOEM and NMFS hold Gulf of Mexico public scoping meetings

The Bureau of Ocean Energy Management (BOEM) and the National Marine Fisheries Service (NMFS) held a series of public scoping meetings across the U.S. regarding the Programmatic Environmental Impact Statement (PEIS) to analyze the impacts of geological and geophysical activity in the Gulf of Mexico.

The PEIS will extend from the shoreline to the outer continental shelf, and will take into account all geological and geophysical activity in the Gulf of Mexico, including seismic, magnetic, and gravitational activity, as well as drilling, and other assessments. The PEIS will also analyze the impacts of increased oil and gas production on sociological, biological, and physical resources in the Gulf of Mexico.

The final PEIS is expected to be released in early- to mid-2015.

Permitting for federal lands in the Dakotas may be expedited

On June 19, 2013 the Senate passed S. 244, a bill designed to amend the Energy Policy Act of 2005 to streamline permitting for oil and gas projects on federal lands in North and South Dakota. Introduced by John Hoeven (R-ND) and Heidi Heitkamp (D-ND), the bill extends a Bureau of Land Management federal permit streamlining program to include federal lands in the Dakotas. A related bill, H.R. 767, passed the House on May 15, 2013.

The USGS estimates that the Bakken and Three Forks Formations contain approximately 7.4 billion recoverable barrels of oil and 6.7 trillion cubic feet of associated/dissolved natural gas. Currently, the majority of development has occurred on private lands where permitting is faster.

EIA report on US crude oil production

In the U.S. Energy Information Agency's (EIA) Annual Energy Outlook 2013 (AEO2013), which presents yearly projections and analysis of energy topics based on current conditions, projected domestic crude oil production ranges from 6-8 million barrels per day for the next 30 years. However, using greater supply assumptions, domestic crude oil production could be sustained at

Government Update continued on page 68

approximately 10 million barrels per day between 2020 and 2040. This higher resource case was developed by the EIA to analyze the effects of higher domestic production on energy demand, imports, and prices. In this scenario, total domestic liquid fuel production (which includes crude oil, natural gas liquids, biofuels, and other liquid fuels) increases to greater than 18 million barrels per day in 2040. This level of domestic production reduces projected imports to just 7% or less of total demand, a significant decrease when compared to nearly 40% in 2012.

Senators investigate private funding solutions for struggling national parks

On June 6, 2013, the Senate Committee on Energy and Natural Resources held a full committee hearing to review programs and activities of the Department of the Interior (DOI).

Chairman Ron Wyden (D-OR), Ranking Member Lisa Murkowski (R-AK), and Rob Portman (R-OH) urged Secretary of the Interior Sally Jewell to consider partnerships with the private sector to improve funding for the National Park Service (NPS) that has been limited due to the sequestration. Secretary Jewell reported that the DOI and NPS Director Jon Jarvis are "very willing to support and enhance private sector engagement." However, Jewell pointed out that "Private philanthropy should be the margin of excellence for the parks, not the margin for survival" and that the federal government needs to step up to support these assets.

A report released May 23, 2013 by the House Committee on Natural Resources detailed the effects of sequestration on the NPS. The report found that, among other impacts, sequestration will delay much-needed maintenance, reduce hours, delay openings, close campgrounds, and reduce the number of employees hired to meet seasonal demands. A report released March 19, 2013 by the National Parks Hospitality Association and National Parks Conservation Association suggests several possible funding sources, including establishing a National Park Endowment based on non-

federal contributions and income from developing natural resources on federal land.

Senate ENR questions Secretary Jewell over hydraulic fracturing


On June 6, 2013, the Senate Committee on Energy and Natural Resources held a full committee hearing to review programs and activities of the Department of the Interior (DOI). Witness testimony from Secretary of the Interior Sally Jewell addressed the various programs and activities of the Department, as well as issues DOI will face in the future.

John Barrasso (R-WY), Al Franken (D-MN), and Rob Portman (R-OH) focused on hydraulic fracturing and the Bureau of Land Management's revised proposed rule on Oil and Gas; Well Stimulation, Including Hydraulic Fracturing, on Federal and Indian Lands. The new rule would provide standards for hydraulic fracturing on public lands. Sen. Franken and Sen. Portman both had questions about the permitting process, with Sen. Franken asking about the consideration of water issues when issuing permits, and Sen. Portman expressing concern about the length of the permitting processes, even in states with well-established regulations.

SSA: Sequence Stratigraphic Associates
www.SequenceStratigraphicAssociates.com, SequenceSA@aol.com
 1-888-846-4894

Hydrocarbon Exploration/Development Utilizing the Principles of
 Reconstructive, Paleogeographic analysis of Stratigraphic Sequences, Sedimentology,
 Regional Geology, Petroleum Systems Analysis and High
 Resolution Biostratigraphy

Sequence Stratigraphic Associates: Global Experience



Areas of Significant onsite Experience/Wells Drilled &/or Major Office Studies Conducted

Loyd Tuttle **Bob Liska** **Jim Thorpe**
ltuttle@hal-pc.org liska.bob@gmail.com jthorpe@hal-pc.org

Paleo Control, Inc.

Houston, Tx 713-849-0044
paleocontrol.com

Paleo Consultants

Drilling Wells - Advisors - Coordinators - Evaluators - Paleo Studies - Data Bases
 Lower Miocene - Frio - Vicksburg - Yegua - Cook Mountain - Weches through Wilcox



President Obama reveals Climate Action Plan

President Obama revealed his new Climate Action Plan on June 25, 2013. Building on his “all-of-the-above” energy strategy, the plan is primarily concerned with cutting carbon pollution in America, preparing for domestic impacts of climate change, and leading international efforts to combat and prepare for climate change. The proposed plan includes a variety of executive actions, and would institute new pollution standards for power plants, set new fuel and energy efficiency standards, and help to strengthen the US’s position as a top natural gas producer. You can read the full action plan at: www.whitehouse.gov/sites/default/files/image/president27/sclimateactionplan.pdf.

USGS releases assessment of US geologic CO₂ storage potential

The USGS released the first-ever assessment of the geologic carbon sequestration storage capacity of the United States. The new estimate, 3000 metric gigatons of storage, is based on USGS assessments of the nation’s technically accessible storage resources, and is based on peer-reviewed methodology.

Ultimately, the USGS identified 36 viable basins for carbon storage, and determined that approximately 65 percent of the storage capacity is located in the Coastal Plains region of the southeastern United States. Basins were chosen based on depth, proximity to groundwater, and the presence of a sealing rock layer to prevent the injected carbon from escaping.

House Committee holds oversight hearing on hardrock mining

The House Committee on Natural Resources Subcommittee on Energy and Mineral Resources held a mining oversight hearing on June 13, 2013. The hearing focused on mining fees and royalties, the withdrawal of certain lands from new mining claims, and Good Samaritan legislation for the cleanup of abandoned mine lands (AMLs).

Committee members Doug Lamborn (R-CO) and Peter DeFazio (D-OR) highlighted the need for mining law reform. Witnesses Steve Moyer of Trout Unlimited and Lauren Pangel of Earthworks voiced their support for mining legislation such as the Fair Payment for Energy and Mineral Production on Public Lands Act (H.R. 3446) that would institute federal mining royalties and levy a fee on mining operations to pay for the cleanup of AMLs. However, Kris Hefton, Chief Operating Officer of Vane Minerals, declared that royalties could make mining cost-prohibitive.

Moyer and Harold Roberts, Chief Operating Officer of Energy Fuels Resources Corp., also emphasized the need for improved Good Samaritan legislation such as S. 1777 or H.R. 3203 to enable organizations to voluntarily remediate AML sites without incurring liability under environmental laws.

Opening statements, witness testimonies and an archived webcast of the hearing can be found on the committee’s website <http://naturalresources.house.gov/calendar/eventsingle.aspx?EventID=336551>. ■

The Geological Cafe



By Michael F. Forlenza, P.G.



**Full Color Ads
Now Available!**

HGS *Bulletin* Instructions to Authors

All materials are due by the 15th of the month, 6 weeks before issue publication. Abstracts should be 500 words or less; extended abstracts up to 1000 words; articles can be any length but brevity is preferred as we have a physical page limit within our current publishing contract. All submissions are subject to editorial review and revision.

Text should be submitted by email as an attached text or Word file or on a clearly labeled CD in Word format with a hardcopy printout to the Editor.

Figures, maps, diagrams, etc., should be digital files using Adobe Illustrator, Canvas or CorelDraw. Files should be saved and submitted in .ai (Adobe Illustrator) format. Send them as separate attachments via email or CD if they are larger than 1 MEG each, accompanied by figure captions that include the file name of the desired image. DO NOT EMBED them into your text document; they must be sent as separate files from the text. DO NOT USE POWERPOINT, CLIP ART or Internet images (72-DPI resolution) as these do not have adequate resolution for the printed page and cannot be accepted. All digital files must have 300-DPI resolution or greater at the approximate size the figure will be printed.

Photographs may be digital or hard copy. Hard copies must be printed on glossy paper with the author's name, photo or figure number and caption on the back. Digital files must be submitted in .tif, .jpg or .eps format with 300-DPI or greater resolution at the printing size and be accompanied by figure captions that are linked by the file name of the image. The images should be submitted as individual email attachments (if less than 1 MB) or on CD or DVD.

Advertising

The *Bulletin* is printed digitally using QuarkXPress. We no longer use negatives or camera-ready advertising material. Call the HGS office for availability of ad space and for digital guidelines and necessary forms or email nina@hgs.org. Advertising is accepted on a space-available basis.

Deadline for submitting material is 6 weeks prior to the first of the month in which the ad appears.

Random Inside (Black & White)					Page 2 (B&W)	Inside Front Cover (Full Color)	Inside Back Cover (Full Color)	Outside Back Cover (Full Color)	Calendar Back (Full Color)	Calendar Page (Full Color)
No. of Issues	Random* Eighth	Random* Quarter	Random* Half	Random* Full	Full	Full	Full	Half	Full	Quarter
10	\$823	\$1,387	\$2,488	\$4,734	\$5,680	\$7,830	\$7,560	\$6,858	\$6,750	\$2,700
9	\$823	\$1,387	\$2,488	\$4,734	\$5,680					
8	\$750	\$1,260	\$2,242	\$4,307	\$5,169					
7	\$665	\$1,123	\$2,014	\$3,834	\$4,600					
6	\$590	\$990	\$1,782	\$3,392	\$4,069					\$1,890
5	\$497	\$837	\$1,503	\$2,860	\$3,432	\$4,698	\$4,536	\$4,104		
4	\$405	\$683	\$1,223	\$2,326	\$2,792					
3	\$327	\$550	\$990	\$1,886	\$2,262					\$1,080
2	\$232	\$392	\$704	\$1,339	\$1,607					
1	\$146	\$246	\$443	\$842	\$1,010	\$1,404	\$1,296	\$1,080		\$810
FULL COLOR AD * add 30% to B&W charge for full (4) color ad						BUSINESS CARD \$160 per 10 Issues – Send two cards (\$30 for each additional name on same card)				

Website Advertising Opportunities

HGS has multiple website advertising opportunities for your company! We've expanded our offerings to include a 275 x 800 pixel, rotating banner ad on the front page of the website. We have kept the popular Event Calendar and Geo-Job Postings advertisement locations!

	Home page Banner	Home Page (200 x 400 pixels)	Event Calendar (200 x 400 pixels)	Geo-Jobs (120 x 90 pixels)	Website Business Card (Members Only)	Personal Resumes (Members Only)
One year	\$3,000.00	\$2,800.00	\$2,500.00	\$1,400.00	Free	Free
6 months	\$2,000.00	\$1,800.00	\$1,500.00	\$750.00	Free	Free
3 months	\$1,500.00	\$1,300.00	\$1,000.00	\$450.00	Free	Free
Monthly	\$700.00	\$500.00	\$400.00	\$200.00	Free	Free

We still offer Geo-Jobs - where your company can post job openings for 14 days at \$50.00 or 30 days at \$100.00.

For more information regarding website advertising visit HGS.org or email nina@hgs.org.



Application to Become a Member of the Houston Geological Society

Qualifications for Active Membership

- 1) Have a degree in geology or an allied geoscience from an accredited college or university; or
- 2) Have a degree in science or engineering from an accredited college or university and have been engaged in the professional study or practice of earth science for at least five (5) years.

Qualifications for Associate Membership (including students)

- 1) Be involved in the application of the earth or allied sciences.
- 2) Be a full-time student enrolled in geology or in the related sciences.

Apply online at www.hgs.org and click on Join HGS

Annual Dues Expire Each June 30. (Late renewals – \$5 re-instatement fee)
Annual dues are \$24.00; emeritus members pay \$12.00; students are free.

Mail this application and payment to:

Houston Geological Society

14811 St. Mary's Lane, Suite 250 • Houston, TX 77079-2916

Telephone: 713-463-9476 Fax: 281-679-5504

Payment method:

☐ Check, ☐ VISA, ☐ MasterCard, ☐ American Express, ☐ Discover
Card # _____

Expiration Date: _____ Card I.D. _____
(Card I.D. – 3 or 4 digit number on front or back of card)

To the Executive Board: I hereby apply for ☐ Active or ☐ Associate membership in the Houston Geological Society and pledge to abide by its Constitution and Bylaws. ☐ Check here if a full-time student.

Name: _____

Address: _____

Home Phone: _____ Spouse's Name: _____

Email: _____

Job Title: _____

Company: _____

Company Address: _____

Work Phone: _____ Fax Number: _____

Circle Preferred Mailing Address: Home Office _____

Professional Affiliations: _____

☐ AAPG member No.: _____

Professional Interest: _____

☐ Environmental Geology ☐ North American E&P (other than Gulf Coast)

☐ International E&P ☐ Gulf Coast E&P (onshore & offshore)

School _____

Degree _____ Major _____ Year _____

School _____

Degree _____ Major _____ Year _____

Earth Science Work Experience _____

Applicant's Signature _____ Date _____

Endorsement by HGS member (not required if active AAPG member)

Name: _____

Signature _____ Date _____

Membership Chairman _____ HGS Secretary _____

Houston Petroleum Auxiliary Council News

Edie Bishop, HGS Liaison 713-467-8706 or ewbishop@bishorb.com

As most folks are staring longingly at their bucket list, HPAC members are happily scratching things off their list thanks to our special interest group, **HPAC Exploring Houston**. This year promises to be another rousing success.

This just in from Chair **Martha Lou Broussard**: "HPAC will be exploring Houston on Thursday, October 31. This is actually two tours in one, which we know will be enjoyable but be sure to wear walking shoes."

In the morning, we will have a tour of the Co-Cathedral of the Sacred Heart. Completed in 2008, it was designed by Houston architecture firm Ziegler Cooper. The new building, which features a classic design with a free-standing bell tower reminiscent of cathedrals of Italy, can hold over 1820 parishioners underneath its vaulted ceiling and metal dome. The design is a simplified Italian Romanesque style with a cruciform shape. The exterior is clad in Indiana Limestone and the interior is accented with 30,000 square feet of marble. One hundred and eight stained glass panels and windows were designed and constructed in Florence, Italy by Mellini Art Glass and Mosaics.

After lunch at Brio Tuscany Grill, the tour will travel to the Rice University campus. Rice has long been known for its distinctive architecture and canopy of stately trees. Now it is also the setting for some major works of public art. Rice debuted the "Magnificent Seven" by American artist James Suris plus Aurora Robson's "Lift" and "The Great Indoors." Also, the University recently installed Charles Mary Kubrick's "Environmental Exigencies" with its four beautiful oak leaves on eight foot panels. Rice is also the setting for one of the skyspaces by noted artist James Turrell who also designed the MFAH tunnel lighting under Main Street. This is a must see as shown by the September success of the MFAH exhibit entitled James Turrell: The Light Inside.



Members Georgeann Massell and Sheri McQuinn at Fall Board Meeting.

To begin the day, we will leave from Memorial Drive Presbyterian Church promptly at 9:15 AM and will return at about 3:30 PM. Reserve a spot on the bus by sending a check for \$17 made to HPAC and mailed to **Linnie Edwards** at 9350 Shady Lane Circle, Houston 77063 no later than October 25. Guests are welcome. If you have questions, please call Martha Lou (713-348-4492) or Linnie (713-785-7115). These well-received tours are always thoroughly researched and offered at such an incredible low cost. We thank you Martha Lou, and Linnie.

The September Luncheon at the Hess Club featuring Deborah Duncan was a huge success, thanks to Chair **Shirley Gordon**. Shirley and George are long time leaders of our geological community and both the Auxiliary and Society owe much of their success due to individuals such as this couple. We are indeed fortunate organizations.

Technology Chairs **Wanda Shaw**

and **Mickey Murrell** are putting the final touches on the revision of HPAC's own web site. They have done a wonderful job which is much appreciated. Be sure to go on line and check it out at www.hpacauxiliary.com.

Remember that in addition to our regular luncheon programs and this special interest group, we have other interest groups: **Bridge: Audrey Tompkins** 713-868-0005 or **Daisy Wood** 832-581-3231, and **Book Club: Phyllis Carter** 281-397-9888 or **Anita Weiner** 713-572-9874.

Geologists, please encourage your spouses to join HPAC, where they will have an opportunity to meet other spouses of geologists, geophysicists, engineers, and landmen. They will participate in informative and entertaining programs, delicious lunches and welcoming fellowship. The HPAC membership form is included in the HGS *Bulletin*. Contact **Edie Bishop** at 713-467-8707 or ewbishop@bishorb.com for more information. ■



Discussion Leader Martha Lou Broussard setting the tone for the book on Egypt.

You are invited to become a member of

HPAC

2013–2014 dues are \$20.00 Mail dues payment along with the completed information

to **Nancy Giffhorn** • 16107 Hidden Lakes Drive • Kingwood, Texas 77345

YEARBOOK INFORMATION









Last Name	First Name	Name Tag	
Spouse Name		Company	
Street Address	City	State	Zip
Email Address	Home Fax		
Home Phone	Cell Phone (Optional)	Home Email Address	

Please choose a committee assignment if you are interested.

- | | | | |
|--|--|---------------------------------------|-------------------------------------|
| <input type="checkbox"/> Fall Event | <input type="checkbox"/> Yearbook | <input type="checkbox"/> Bridge | <input type="checkbox"/> Membership |
| <input type="checkbox"/> Christmas Event | <input type="checkbox"/> Spring Event | <input type="checkbox"/> Notification | <input type="checkbox"/> Book Club |
| | <input type="checkbox"/> Exploring Houston | <input type="checkbox"/> Courtesy | |

Professional Directory

<p>SED-STRAT Geoscience Consultants, Inc TBPG Firm Registration #50056 <i>Petroleum Geology, Play Analysis, Stratigraphic Traps, Sequence and Seismic Stratigraphy, Clastic Reservoirs, Basin Analysis.</i></p> <p>George Devries Klein, PhD, PG President Texas Registered Geoscientist #440</p> <p>5554 South Peek Rd, Suite 55 Katy, TX, 77450-7130, USA E-mail: gdkgeo@earthlink.net MOBILE: 832-244-2394</p>	<p>Focus Exploration, LLC</p> <p>Marc H. Helsinger, Ph.D. Vice President, Exploration & Business Development 10333 Richmond Avenue • Suite 750 • Houston, Texas 77042 713.435.0021 • Fax 713.435.0035 • Cell 281.773.9509 mhelsinger@focusexploration.com</p>	<p>1390 Main Street Post Office Box 81 Monterey CA 94037-0081</p> <p>650.728.3373 Facsimile and E-mail: by request</p> <p>VICTOR H. ABADIE III CONSULTING GEOLOGIST</p> <p>CERTIFIED PETROLEUM GEOLOGIST, AAPG, NO. 3936 SOCIETY OF INDEPENDENT PROFESSIONAL EARTH SCIENTISTS, NO. 2005 CALIFORNIA REGISTERED GEOLOGIST, LIC. NO. 4040 TEXAS REGISTERED GEOLOGIST, LIC. NO. 1843</p>
<p>Millennium GeoScience Geological and Geotechnical Services for Petroleum & Mining Craig Byington Licensed Professional Geologist, Registered "Qualified Person", Geotechnical Engineer Specializing in structural geology</p> <p>Millennium GeoScience (406) 558-9064 cbyington@mgeoscience.com www.mgeoscience.com 20 Lost Tr., Clancy, MT 59634</p>	<p>PEREGRINE PETROLEUM</p> <p>Larry Miller Vice President Exploration & Business Development 2929 Allen Parkway, Suite 1520 Houston, Texas 77019 Tel: 713-630-8970 Cell: 281-467-9170 Fax: 713-630-8981 lmiller@peregrinepetroleum.com</p>	<p>Website • Brochure Ad • Logo • Catalog Newsletter Design</p> <p>Lisa Krueger Design Design and Art Direction for Print and Web LisaKruegerDesign.com 713.664.7267</p>
<p>ion GEOVENTURES™</p> <p>Alvin Rowbatham Sales Manager</p> <p>Main: +1 713 789 7250 Direct: +1 281 781 1065 Fax: +1 713 789 7201 Mobile: +1 832 372 2366 alvin.rowbatham@iongeo.com</p> <p>2105 CityWest Blvd. Suite 900 Houston, TX 77042-2837 USA iongeo.com</p>	<p>Crescent Geo LLC</p> <p>Amir Zaman Vice President, Business Development</p> <p>Ph: 713.278.0400 Cell: 832.576.1368 azaman@crescentgeo.com</p> <p>2500 Wilcrest Drive, Suite 202 Houston, Texas 77042 www.crescentgeo.com</p>	<p>Where is your Business Card? \$135 per 10 Issues 713.463.9476</p>

<p>PCI WILCOX & Lower Tertiary BIOSTRATIGRAPHY</p>  <p>7706 Green Lawn Drive, Houston TX 77088 Ph 281-847-0922</p>	<p>BOB LISKA PALEO CONTROL, INC.</p> <p>Where is your Business Card? \$135 per 10 Issues 713.463.9476</p>	<p>PALEO CONTROL, INC. WWW.PALEOCONTROL.COM</p>  <p>LOYD TUTTLE Gulf Coast Paleontology</p> <p>713-849-0044 ltuttle@paleocontrol.com</p> <p>P.O. Box 41751 Houston, TX 77241</p>
<p>SeisWare™ Industrial Strength Interpretation</p> <p>Donald Dudley Sales Manager</p> <p>SeisWare Inc., 1001 West Loop South, Suite 815 Houston, Texas, USA 77027</p> <p>Support Toll Free: 866.914.9047 Email: support@seisware.com</p> <p>Direct: 713.960.6626 Cell: 281.413.1964 Fax: 713.960.6625 Email: ddudley@seisware.com</p>	<p>ion GEOVENTURES™</p> <p>Ashley Garcia Assistant Program Manager</p> <p>Main: +1 713 789 7250 Direct: +1 281 781 1005 Fax: +1 713 789 7201 Mobile: +1 281 239 4576 ashley.garcia@iongeo.com</p> <p>2105 CityWest Blvd. Suite 900 Houston, TX 77042-2837 USA iongeo.com</p>	<p>Kara C. Bennett Consulting Geoscientist</p> <p>14119 E. Cypress Forest Dr. Houston, TX 77070 832-452-3747 kcbhgs@gmail.com</p> <p>Prospect Generation Integrated Basin, Play and Prospect Analysis 2D and 3D Interpretation</p>
<p>ARNOLD, KNOBLOCH & SAUNDERS, LLP Intellectual Property-Strategy-Solutions</p> <p>Charles S. Knobloch Attorney at Law Registered Patent Attorney Texas Professional Geoscientist - Geophysicist</p> <p>4900 WOODWAY, SUITE 900 HOUSTON, TEXAS 77056</p> <p>Phone: 713-972-1150 Direct: 713-335-3021 Fax: 713-972-1180 CHARLES@AKSLAW.COM CKNOBLOCH@ARNOLD-IP-LAW.COM WWW.ARNOLD-IP-LAW.COM</p>	<p>JAMES M. NORRIS CONSULTING GEOLOGIST</p>  <p>Certified Petroleum Geologist Development/Exploration</p> <p>713-376-9361 jmnor@suddenlink.net</p>	<p>FUGRO</p> <p>GENERAL GEOPHYSICAL SERVICES Fugro Gravity & Magnetic Services Inc. 6100 Hillcroft, Suite 115 (77081) P.O. Box 740010 Houston, Texas 77274 Direct: 713-369-6106 Main: 713-369-6100 Fax: 713-369-6137 Cell: 281-739-0000 E-mail: lbbraga@fugro.com www.fugro.com www.fugro-gravmag.com</p> <p>LUIZ BRAGA vice president global business development geophysicist, Ph.D.</p>
<p>Rose & Associates</p> <p>Gary P. Citron, Ph.D. Managing Partner garycitron@roseassoc.com</p> <p>4203 Yoakum Blvd., Suite 320 Houston, TX 77006 United States of America 713-528-8422 713-528-8428 fax www.roseassoc.com</p> <p>Transferring E & P Risk Assessment Expertise Instruction - Software Tools - Practical Consulting</p>	<p>Daniel C. Huston Holly Hunter Huston</p>  <p>HUNTER 3-D 3-D Seismic Interpretation, FTG Gravity Modeling, Seismic Inversion and AVO analysis</p> <p>6001 Savoy, Suite 110 • Houston, Texas 77036 (713) 981-4650 • (281) 242-0639 E-mail: hunter3d@wt.net Website: www.hunter3dinc.com</p>	<p>SeisWare™ Industrial Strength Interpretation</p> <p>Michael W. Tribble Senior Business Development Manager</p> <p>SeisWare Inc., 1001 West Loop South, Suite 815 Houston, Texas, USA 77027</p> <p>Support Toll Free: 866.914.9047 Email: support@seisware.com</p> <p>Direct: 832.333.3001 Cell: 214.244.5097 Fax: 713.960.6625 Email: mtribble@seisware.com</p>
<p>SIPES Houston Chapter</p>  <p><i>Society of Independent Professional Earth Scientists</i></p> <p>Certification for Oil & Gas Independents Cutting edge technical & industry related presentations Network with Prospect and Production Buyers and Sellers www.sipes-houston.org or 713 651-1639 for info</p>	<p>energyprofessionalsearch Technical and Executive Recruiting</p> <p>SOFIA CAMPBELL B.Sc. Geology & Geophysics, Hon.</p> <p>713-668-5406 Houston, Texas USA sofia.campbell@comcast.net www.energyprosearch.com</p>	<p>Consulting Biostratigraphy</p> <p>Domestic and International Foraminifera, Calpionellids, Thin Sections</p>  <p>RASHEL N. ROSEN 2719 S. Southern Oaks Dr., Houston, TX 77068-2610 (281) 893-6648 fax: (281) 586-0833 cell phone: 832-721-0767 email: rachel-rosen@comcast.net</p>
<p>SeismicVentures®</p> <p>Robert D. Perez Business Development Manager r_perez@seismicventures.com</p> <p>Seismic Ventures, LLC 4805 Westway Park Blvd. Suite 100 Houston, Texas 77041</p> <p>tel: 281-240-1234 (x3233) cel: 713-256-8737 fax: 281-240-4997 www.seismicventures.com</p>	<p>ELLINGTON & ASSOCIATES, INC.</p>  <p>Doug Kneis Senior Sales Advisor</p> <p>Ellington & Associates, Inc.</p> <p>Cell: (713) 252-3526 Office: (713) 956-2838 Fax: (281) 693-3022 Office Fax: (713) 481-5333 dougk@ellingtongeologic.com</p> <p>1414 Lumpkin Road Houston, TX 77043 USA</p>	<p>Cossey & Associates Inc. geoconsulting</p>  <p>Steve Cossey Chief Geoscientist</p> <p>P.O. Box 1510 Durango, CO 81302, U.S.A. phone/fax: +1 (970) 385-4800 e-mail: cosseygeo@aol.com web page: www.cosseygeo.com</p> <p>Specializing in Deepwater Clastics: Reservoir modeling - Analogue Studies - Field Courses - Databases</p>
<p>HGS GeoJob Bank www.hgs.org/en/jobs</p>		

Geosolutions & Interpretations, LLC

Geology Geophysics Engineering

Phone: (281) 679 0942
Fax: (281) 679 0952
Mobile: (281) 772 5826

14760 Memorial, Suite 207, Houston, TX, 77079
15207 Gatesbury Drive, Houston, TX, 77082
E-Mails: geertjager@att.net; gj@geointerpretations.com
<http://www.geointerpretations.com>

Gerardo Jager
President

CLASSEN EXPLORATION, INC.



JAMES S. CLASSEN
Looking for close-in deals

P.O. BOX 140637
BOISE, ID 83714

BUS. 208-854-1037
RES. 208-854-1038
FAX. 208-854-1029



Petrophysical Solutions, Inc.

Neal Peeler
VP, Business Development
Senior Petrophysicist

11767 Katy Freeway
Suite 380
Houston, TX 77079

o (281) 558-5066
m (713) 213-3488
f (281) 558-5783

np@petrophysicalsolutions.com
www.petrophysicalsolutions.com

BSE

JAMES B. BENNETT
Geology

RANDALL SCHOTT
Geophysics

811 Dallas
Suite 1020
Houston, Texas 77002

Bus. (713)650-1378

PalCon Database
PALEO CONTROL
SOUTH HALF TEXAS GULF COAST
FRIO-VICKSBURG-JACKSON TOPS
(& CONTROL WELL DATA)
22 Counties



JOHN PICKERING AAPG CPG #2234
PICKERING ENTERPRISES, INC.

(281) 498-5249 11203 SHARPVIEW DR./HOUSTON TX 77072
jpickering4@houston.rr.com www.pickrecords.com/palcon.html

Where is your
Business Card?
\$135 per 10 Issues
713.463.9476



ROBERT BEAL
Director of Operations

Agile Seismic LLC
10590 Westoffice Dr.
Suite 250
Houston, TX 77042
Office: 713-334-5091
Fax: 713-334-5691
Direct: 281-779-4513
Cell: 713-751-9280
www.agileseismic.com
robert.beal@agileseismic.com

FUGRO INFORMATION SERVICES



Fugro Robertson
6100 Hillcroft, Suite 115 (77081)
P.O. Box 740010
Houston, Texas 77274
Direct: 713-369-6122
Main: 713-369-6100
Cell: 281-520-9920
Email: lpant@fugro.com
Website: www.fugro-robertson.com/roscan

LUCY PLANT
senior business development manager
RoqSCAN

HSI HORIZONTAL SOLUTIONS INTL.

- Geosteering Experts
- Over 8,000 Wells in North America
- 24/7 Operations

George Gunn
972.416.1626 www.horizontalisi.com

HSI HORIZONTAL SOLUTIONS INTL.

- Geosteering Experts
- Over 8,000 Wells in North America
- 24/7 Operations

KC Oren
303.249.9965 www.horizontalisi.com

MICRO-STRAT INC.

Seismic Sequence Stratigraphic Analysis
High Resolution Biostratigraphy
Field Reservoir Sequence Stratigraphic Analysis
MFS and Sequence Stratigraphy Courses



Gulf of Mexico • West and East Africa • South and Central America • Egypt • China

Walter W. Wornardt, Ph.D.
CEO & President

5755 Bonhomme, Suite 406
Houston, TX 77038-2013
Off: 713-977-2120, Fax: 713-977-7684
Cell: 713-822-4412

E-mail: msi@micro-strat.com
Web-Site: www.micro-strat.com
Reg. Geologist CA, 076, TX, 5368

HAMPSON-RUSSELL

Neil Peake
US Sales Manager

10300 Town Park Drive
Houston TX 77072 USA
Tel.: +1 832 351 8250
Mobile: +1 713 298 3401
Fax: +1 832 351 8763
neil.peake@cggyrta.com



EMAIL
kyle.hill@zbytedata.com

TELEPHONE
713.532.5006

CELL NUMBER
713.899.3054

Kyle Hill
SALES REPRESENTATIVE

10111 Richmond Ave, Ste.230,
Houston, TX 77042
www.zbytedata.com

YOUR PARTNER IN FULL-SERVICE DATA MANAGEMENT SOLUTIONS

TAUBER EXPLORATION & PRODUCTION CO.

Seeking Drilling Ideas to Drill Ready Prospects
Onshore US Gulf Coast

Contact Terry Stanislav – Vice President
Exploration & Business Development

713.869.5656 phone 713.869.1997 fax
55 Waugh Drive, Suite 600 ■ Houston, TX 77007

www.tauberexploration.com

Graham Gifford
VP US Operations

graham.gifford@getech.com
D. +1 713 979 9902
M. +1 832 715 8082

3000 Wilcrest Drive,
Suite 155,
Houston TX 77042,
USA
T. +1 713 979 9900
F. +1 713 979 9960
www.getech.com

getech

Geological & Environmental Investigations on Oil & Gas and Mining Properties

- Site Assessments
- Brine Investigations
- Hydrochemical Studies
- De-Watering Studies
- Property Evaluations
- Forensic Investigations

Michael D. Campbell, P.G., P.H.



I2M Associates, LLC
<http://I2MAssociates.com>
Houston and Seattle • 713-807-0021



Robert E. Pledger
President

ASHFORD OIL & GAS COMPANY, LLC
14520 Memorial Drive, M126 • Houston, TX 77079
Tel: 832-512-0495 • Email: rpledger@hotmail.com

Where is your
Business Card?
\$135 per 10 Issues
713.463.9476

HGS GeoJob Bank

www.hgs.org/en/jobs

Where is your
Business Card?
\$135 per 10 Issues
713.463.9476

CERT. PETR. GEOL. #4014 CERT. PETR. GPHY. #02 SIPES #1271

DEBORAH KING SACREY
PRESIDENT
AUBURN ENERGY

8588 KATY FREEWAY OFFICE: 713-468-3260
SUITE 260 FAX: 713-468-3210
HOUSTON, TEXAS 77024 MOBIL: 713-816-1817
E-MAIL: dsacrey@auburnenergy.com

Nomad Geosciences LLC

Geology - Petrophysics - Geophysics
www.NomadGeosciences.com
11429 Purple Beech Drive
Reston, VA 20191-1325



Al Taylor - President & Chief Scientist
E-mail: Al@NomadGeosciences.com CPG, LPG, RPG

Prospect Generation, Exploration and Development, Acreage
Evaluation, Reservoir Characterization and Consulting Services
Voice/Fax: 703.390.1147 Cellular: 703.489.8787

**For Gravity and Magnetic Data
Count on Fugro...**

Brenda Robinson: +1 713-369-6072
brobinson@fugro.com
Jeff Rowe: +1 813-520-7713
jrowe@fugro.com
www.fugro-gravmag.com



PADGETT EXPLORATION

Carl M. Padgett Dianne B. Padgett
Consulting Geophysicists

800 Wilcrest Drive, Suite 225 Office: (713) 781 8189
Houston, Texas 77042 Res. (713) 784-1827



SeaBird Exploration

Matthew J. Padon
Business Development Manager

SeaBird Exploration Americas Telephone: +1-281-556-1666
1155 N. Dairy Ashford, Ste. 206 Mobile: +1-281-686-4374
Houston, TX 77079 USA Fax: +1-281-556-5315
www.sbeexp.com Matthew.Padon@sbeexp.com



THUNDER EXPLORATION, INC.

WALTER S. LIGHT, JR.
PRESIDENT
PETROLEUM GEOLOGIST

P.O. BOX 541674 US MOBILE: +713 823 8288
HOUSTON, TEXAS UK MOBILE: +44 (0)794 755 1693
77254-1674 EMAIL: wthunderx@aol.com



Tammy Price
Account Executive

Z-Terra Inc.
17171 Park Row, Suite 247 Main: +1 281 945 0000 x111
Houston, TX 77084 Fax: +1 281 945 0001
E-mail: tammy@z-terra.com Cell: +1 713 303 4502
www.z-terra.com



Geotech & Design Services
7171 Highway 6 North, #202
Houston, Texas 77095

Tel: (281) 858-7100
Fax: (281) 500-8534
heather.wilson@geotechniap.net

Heather Wilson
Account Manager

www.geotechmap.net

SeismicVentures

Sara Davis
Business Development Manager
s_davis@seismicventures.com

Seismic Ventures, LLC tel: 281-240-1234 (x3206)
4805 Westway Park Blvd. cel: 713-256-8737
Suite 100 fax: 281-240-4997
Houston, Texas 77041 www.seismicventures.com



William E. Ellington Jr., PE
President

Ellington & Associates, Inc.
Phone: (713) 956-2838
Fax: (713) 481-5333
Mobile: (713) 829-1590
bill@ellingtongeologic.com
1414 Lumpkin Road
Houston, TX 77043 USA
www.ellingtongeologic.com

PALEO CONTROL, INC.

WWW.PALEOCONTROL.COM



JIM THORPE
Gulf Coast Paleontology

713-849-0044 P.O. Box 41751
jthorpe@paleocontrol.com Houston, TX 77241



Nicola Coronis
Account Manager

431 Mason Park, Suite B
Katy, Texas 77450

Cell: 281-507-6552
Direct: 713-972-6209
Fax: 281-395-6999

www.resolvevego.com E-mail: ncoronis@resolvevego.com



Sophia Hak
Account Manager

431 Mason Park, Suite B
Katy, Texas 77450

Direct: 713-972-6213
Cell: 832-250-4823
Fax: 281-395-6999

www.resolvevego.com E-mail: shak@resolvevego.com



Katherine Pittman
Vice President of Sales & Marketing

431 Mason Park, Suite B
Katy, Texas 77450

Direct: 713-972-6206
Cell: 281-615-3339
Fax: 281-395-6999

www.resolvevego.com E-mail: kpittman@resolvevego.com



ETROA Resources LLC

Join us in pursuing gulf coast production,
acquisitions and low-risk opportunities.

John C. Ebert
Kevin McVey

128 Northpark Blvd.
Covington, LA 70433
(985) 809-3808

www.etroa.com

Where is your
Business Card?
\$135 per 10 Issues
713.463.9476



Scott Wallace
Senior Business Development Manager

c: 713-775-9338
o: 570-376-2777
f: 570-376-2779
e: swallace@fr-usa.com

P.O. Box 771521
Houston, Texas 77215

Sequence Stratigraphic Associates
Thomas Stump, Ph.D.

Specializing In Sequence Stratigraphy
Prospect generation
Acreage Evaluation
High Resolution Biostratigraphic Analysis

www.SequenceStratigraphicAssociates.com

1-888-846-4894 (phone/fax)
SequenceSA@aol.com



Dwight Brown
Business Development Manager
Data Management Services

10300 Town Park Drive
Houston, TX 77072
T + 832 351 8911
M + 713 320 1330
F + 832 351 1021
E dwight.brown@cgg.com

Passion for Geoscience

W cgg.com

I can't believe he asked me, "Do you want it fast, or do you want it right?"



We don't accept that you should have to choose

Core Lab can ensure that you get "fast and right" — turnaround in days, instead of weeks or even months, and the accuracy you want when you are making multimillion-dollar decisions.

We have developed exclusive new technologies

We can greatly expedite unconventional core analysis because, without removing fluids from core samples, we can measure the complex resistivity of formation water for improved reservoir saturation calculations; we can use unconventional NMR measurements to determine the porosity and total fluid saturation of tight-gas and shale core samples; and we can differentiate the oil and water portions of saturations with breakthrough NMR methodology that compares with traditional Dean-Stark analysis.

We can also now perform geomechanics measurements at 30,000-psi pore pressure to meet the extreme loading requirements for modeling deepwater Gulf of Mexico and other ultra-deep reservoirs.

Bonus: Because the fluids are not extracted from your core samples, they are available for further testing right away without having to restore their native-state saturations.



We have doubled our capacities in key areas

Since the beginning of the shale boom, we have more than doubled our well site, routine core analysis, geological sciences, and XRD evaluation staffs, as well as our special core analysis services for unconventional reservoirs. Further, we more than doubled the amount of X-ray diffraction equipment and the number of high-pressure, high-temperature PVT cells for oil and condensate studies.

We are continuing to build on the solid foundation of high-quality people

The quality and experience of your Core Lab support staff is unrivaled.

In the Petroleum Services operation of Core's Houston Advanced Technology Center alone, the staff holds 9 Doctoral, 22 Master's, and 135 Bachelor's degrees. The supervisory staff that calculates, reviews, and quality checks your data averages over 20 years experience, and 70 percent of the staff has more than 15 years experience.

We have redefined ASAP

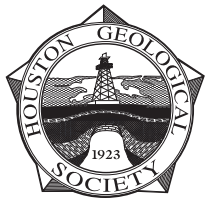
Now you can have the data you need faster than was previously possible. For more information or for fast access to the data you needed yesterday, contact your Core Lab rep, or call Tom Swisher at 713-328-2742.



Core Lab
RESERVOIR OPTIMIZATION

www.corelab.com/ps/
24-hour wellsite service hotline: 713-328-2121

© 2013 Core Laboratories. All rights reserved.

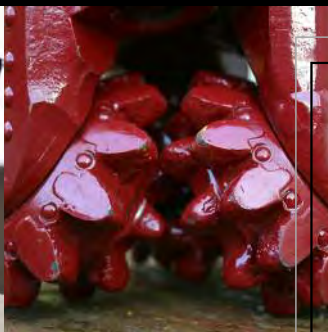
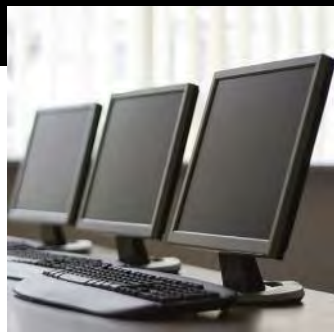


HOUSTON GEOLOGICAL SOCIETY

14811 St. Mary's Lane, Suite 250 • Houston, TX 77079

Periodicals
U.S. Postage
PAID
Houston, Texas

FYI
If you have
NOT PAID YOUR DUES
this is your
last issue.



Petrel* Training Solutions

SCM provides Petrel training and development programs for:

Petrel Basics
Seismic Interpretation
Property Modeling

Advanced Structural Framework
Petrel Workflows (Process Manager)
Petrel Immersion

At SCM, training is presented as a series of mini-projects that introduce students to workflows and processes required for real data interpretation solutions.

Visit www.scminc.com for complete course list and descriptions.

*mark of Schlumberger



E & P Consulting

Petrel Training

Custom Workflows