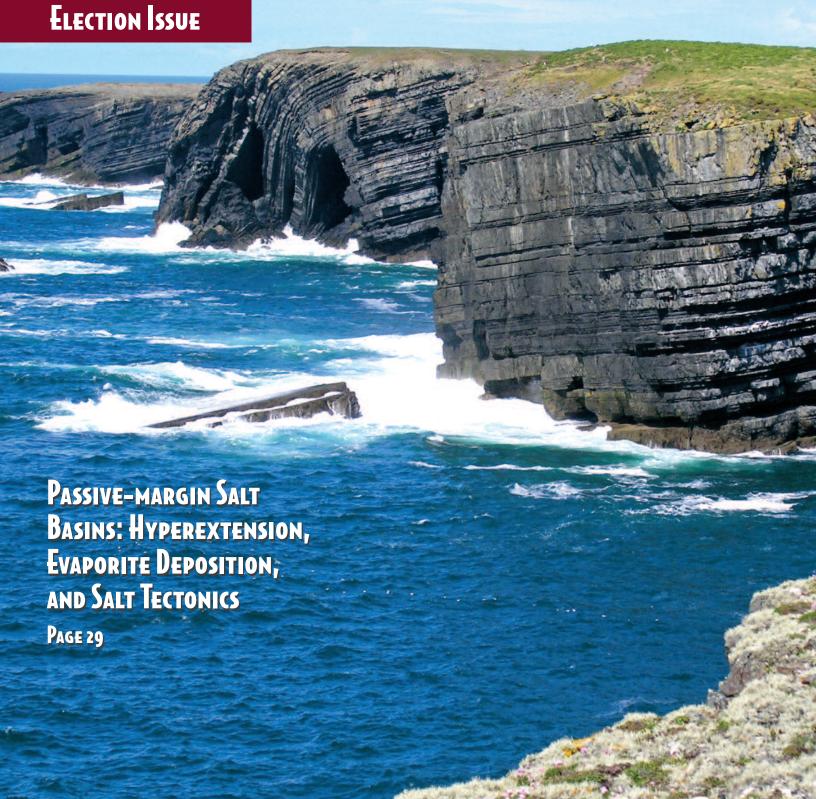


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Volume 55 Number 8

April 2013



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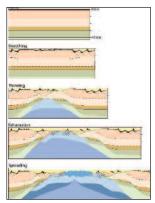
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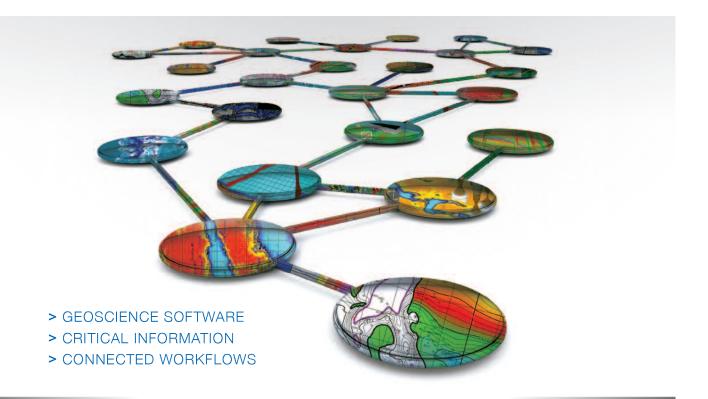
Henry M. Wise and Arlin Howles

About the Cover: Outcrops of the Carboniferous Ross Sandstone, western Ireland. Photo by Claudio Bartolini (www.internationalshot.com) © Copyright 2013 Claudio Bartolini. All rights reserved

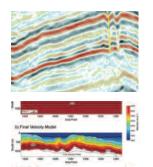
Ross Formation - Upper Carboniferous Deepwater Sediments

The Ross Formation outcrops range from cliffs such as these that can be viewed from a boat or small plane to rocky foreshores that are accessible from the nearby roads and fields. The quality of these outcrops makes it possible to examine the principal architectural elements of deepwater lobes and channels that form the Ross Sandstone

The Ross Sandstone Formation is thickest in the area of south Clare (c. 380-460 m) and thins towards the north, east and south. It is primarily composed of sandstone with subordinate interbedded shales and slumped deposits of mixed lithology. Up to nine thin, yet laterally extensive, 'marine bands' also occur within the formation. These indicate that the duration of the Ross Formation may have been of the order of 500-900ky (Martinesen et al., 2008).



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HGS Tennis Tournament

Friday, April 5th, 2013

Houston Racquet Club 10709 Memorial Drive 11:30 a.m. until 5:00 p.m.



Registration Fee is \$55. Registration Deadline is March 29th.

This will be a round-robin tournament, doubles only, no elimination. Partners determined by random draw in each round. Players with the four highest individual scores will advance to finals. Trophies awarded for first and second place in each division. Divisions may be combined based upon number of players. Door prizes will be awarded by blind drawing. All competitors are automatically entered into the door prize drawing, but you must be present to win.

Lunch will be provided prior to the event. Refreshments will be available throughout the day.

For more information, contact: Steve Brachman at 713-268-8810 off, 713-562-8415 cell or sbrachma@petrohunt.com

HGS TENNIS TOURNAMENT REGISTRATION FORM Name:______Company:_____ Email:_____Phone:_____ Division (Circle one): A B USTA Rating (if known)______ Registration Fee: \$55 + Sponsor Contribution: \$_____ = Total: \$_____ Make Checks Payable to: The Houston Geological Society. Mail Check and Registration Form to: Houston Geological Society 14811 St. Mary's Lane

Suite 250 Houston, TX 77079-2916 Attn: Steve Brachman, HGS Tennis Tournament



Martin Cassidy mcassidy.hgs@gmail.com

From the President

Spread the Word Through Science, Fellowship, and Fun

ommunication is central to science, to business, and to our society. Have you ever said to your colleagues — "Oh, I had that idea years ago!" A professor recently said to me, after such a remark, "So why didn't you publish the idea? Thinking of things is of limited use if you do not publish." That is a little harsh, perhaps, but rings true. One is tempted to respond with all the reasons, all valid, that one doesn't write and/or publish. Yet each excuse can be overcome, and there are many good reasons to spread the word of new ideas. Science is built on ideas of workers like us. Ideas are passed on via the spoken word, and also in writing.

But why write? First of all, it may help consolidate your ideas. It

is one thing to talk to your peers, even to prepare a PowerPoint presentation, but quite another to write it out. Illustrations do not stand by themselves but require explanation. Written in longhand or typed into a computer, the words are specific, the ideas they describe call for facts to confirm them, and / or compelling images to convey them. The words remain ready for review, for crafting, for further elaboration. Are there others who should be co-authors? Get their input. Later

one can go back to your words and determine if they convey exactly what you want to say. Are the ideas clear and explicit?

Wisely, one can sleep on the words and come back a day, or days, later after mature deliberation, and perhaps a dream or two. The work will be there as you left it. If you are pleased with it in the cold light of morning, then it is ready to share!

Many of us work in companies where the next step is to submit the work to obtain permission to publish. This is a positive step because it will get a more serious review than an initial presentation to management. As a representation of the company; perhaps management will be pleased to showcase how clever the company is. On the other hand they may reject publication because they value the competitive advantage of idea. Is that not what we want? We want exposure or at least appreciation of our work. Perhaps the company may want just a section of sensitive

data removed and will then approve publication. It is a winning situation all round.

There are many places to publish, with varying methods of submission and levels of prestige. *AAPG Bulletin* submissions are peer reviewed, as are many of the more specialized publications such as those for SEPM. Meetings, forums, symposia, both national and local, all seek papers for presentation. Your publication may take the form of an extended abstract, a Search and Discovery article for the AAPG, or of a conference paper. Having created the work, you can then reduce it to a short oral presentation. Once you've "taken it on the road", the full paper might be published later once you've gained

feedback from audiences.

Some companies favor meeting attendance by those who plan to present papers and you may get to travel to a location of interest to you at company expense. Local luncheon meetings, dinner meetings, and conferences of the Houston Geological Society (HGS), provide an opportunity to present and give exposure of both yourself and your ideas to friendly crowds, at little expense, and with little risk.

Science is built on ideas of workers like us.

Ideas are passed on via the spoken word, and also in writing.

Fellowship

Why expend the effort in what probably is your personal time? The material may help your peers, our science in general, and your personal development. You may become known in the greater community outside your company. You gain knowledge as the listeners relate to you their experiences with the topic. Within your company, there may be technology transfer forums to which you may be invited.

Fellowship is enhanced within the HGS, and any organization, when you have something interesting to present. Your good talk may bring in non-members to a meeting, introduce them to HGS, and result in increases to our HGS membership. Your open communication encourages others to do the same.

From The President continued on page 9

The Houston Geological Society Continuing Education Committee Presents



Microseismic Monitoring Fundamentals

Speaker: Joël Le Calvez, Ph. D.

Schlumberger

Thursday, April 4, 2013

Overview and Outline

Understanding fracture geometry is key to effective stimulation treatments and well economics. Microseismic fracture monitoring provides imaging of the geometry of a hydraulic fracture to accurately measure fracture geometry. Accurately measuring the fracture geometry offers precise data on hydraulic fracture systems to increase understanding of the fracturing process. This increased understanding in real time will:

- Reduce well stimulation costs
- · Optimizes field drilling plans
- Allows changes in perforation strategies and plan diversion schemes to be made on fly.

The course is intended for geologists and geophysicists who need to have fundamental understanding about microseismic and/or identify and interpret fracture geometry from microseismic data.

The following will be covered in this one-day course:

- · Source of microseismic signals
- · Detection and location in microseismic acquisition
- Select monitoring systems
- · Interpret and integrate microseismic data

Pricing

HGS GSH Member: \$105.00 Non-Member: \$125.00 Emeritus/Life/Honorary \$70.00 Student Member \$70.00 Student Non-Member \$85.00

There is room for 150 attendees.

Date: Thursday, April 4, 2013 • 8 a.m. – 5 p.m.

Location: Western Geco, 10001 Richmond Ave., Houston, TX 77042 Please make your reservations on-line through the Houston Geological Society website at

www.hgs.org

For more information about this event, contact HGS Office • 713-463-9476 • office @hgs.org



Biographical Sketch

Joël Le Calvez graduated with a B. Sc. degree in Physics from the University of Nice. He completed a M. Sc. degree in Geosciences from the University of Nice-Sophia Antipolis prior to graduating from the University of Paris VI with a pre-doctoral degree in Geodynamics. He has since earned a Ph. D. in Geology at the University of Texas at Austin where he specialized in structural geology, salt tectonics and physical modeling. He worked for the Bureau of Economic Geology at the Applied Geodynamics Laboratory, where he developed an interest in graben and fault linkage, extensional tectonics, and modeling. Since 2001, Joel has been working for Schlumberger as a geologist, focusing on the field of induced microseismicity and hydraulic fracturing. He actively participates in the development of the processing, visualization and

interpretation software which Schlumberger currently uses in monitoring of the induced microseismicity coupled with hydraulic fracture treatment and other applications (e.g., CO_2 sequestration, geothermal injection, etc.) utilizing downhole, shallow wellbores and surface arrays. He is currently the North America Microseismic Domain Expert for Schlumberger and manages the processing groups in US Land while providing training and support to the international processing groups.





HGS Members Pursue Their Call to Aid Our Community in Retirement

Neal and Inda's expertise

and infectious enthusiasm

make exhibits come alive

for listeners.

A friend recently requested that I write a humorous column. Well, I am so joke-challenged, I can rarely retell a joke I have heard, even minutes later. I like to tell stories and I have used this column to tell a few of mine. This month I would like to tell anothers' stories.

My good friend and fellow HGS member, Rosemary Mullin, sent me a recent article from the *Houston Chronicle* by Jayme Fraser on Citizen Scientists that included a bit about our mutual friend, Neal Immega. It occurred to me that though Neal and his perfect "other half," Inda, had been honored and recognized many times before, (eg. the *Shell Alumni News*, August 2008) I still felt they might be a

good subject for a members' profile in the HGS Bulletin.

One of the things I personally recognize that one may miss when you retire or go to a smaller company is access to tools and data. That's especially true when one's scientific interest requires investments in costly equipment whether it be a workstation; or saws, sanders, and pneumatic airbrushes; or access to extensive libraries.



Figure 1: Inda works to identify and label specimens at the Fort Worth Gem and Mineral Society in 2012. Photo by Susan Thielker, FWGMS.

The *Chronicle* article centered on Neal's affiliation with the clubhouse of the Houston Gem and Mineral Society (HGMS, see 100 Word Wonder, p. 11) which makes a variety of hobbies affordable for beginners and keeps a facility in southwest Houston for the use of amateur and or "semi-pro" paleontologists, archaeologists, "rock hounds" and jewelry makers. Some people

with home workshops prefer to work there because HGMS' equipment reliably works thanks to machinists, mechanics, and skilled tinkerers who are among their treasured club members.

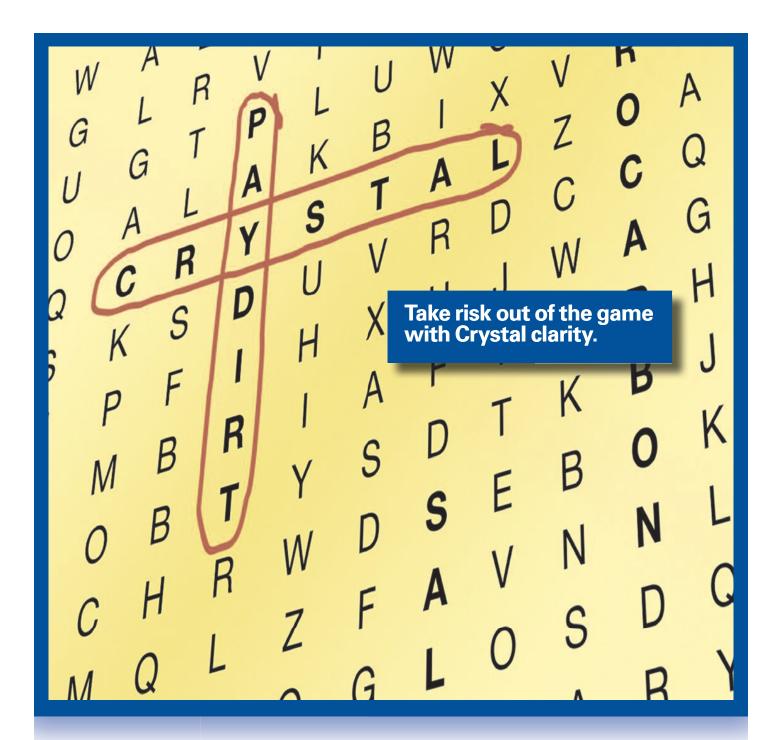
Not all retired geoscientists should be called amateurs. Two of our HGS members are experts who have enriched visitors'

experiences as docents at Houston Museum of Natural Science (HMNS) for many years.

When you sign up for a tour with either Dr. Neal or Dr. Inda Immega at HMNS you will experience some of the best HGS members have to offer to the community. Visitors have access to the storehouse of knowledge the couple has gleaned through their life-long love of learning. Neal and Inda's expertise and infectious enthusiasm make exhibits come alive for listeners.

Since they retired in 1999, Neal from Shell E&P Technology Co. and Inda from Shell E&P International Ventures, the two have led tours for thousands of people whose "importance" ranges from kindergarteners to heads of state. You decide which group is most critical (**Figure 1**) and which may be most fun for them and their audience. "We love to interact with people and we always learn something new," says Inda, who logged more volunteer hours last year than any other museum volunteer. She considers herself and Neal ambassadors for the profession; their job to spread enthusiasm for science.

From The Editor continued on page 9



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From the President continued from page 5

Fun

Now for fun: I urge each of you, in whatever specialty in geoscience or the business of oil and gas, to think through some of the hot topics of the day. We are all representatives of the business, our company, the HGS. In any social situation someone may ask, for example, "What is this fracking controversy?" Are you knowledgeable enough and prepared to answer that question?

As was pointed out in the AAPG Playmakers forum in late January, for any presentation one should have three versions, the "elevator" version that is 30 seconds to one minute long, the short discussion version of 4-5 minutes, and the less used, full presentation version. For many topics, I use the short version. For example, I particularly enjoy telling others the following about global warming: "Yes, it is a fact, the ice just left New York only 22,000 years ago." The opportunity to interact with others comes up suddenly and we need to be ready.

A special opportunity to explain geoscience topics to friends and relatives will occur at the annual HGS Guest Night which will be held at the Houston Museum of Science on June 8th. The topic will address the findings of the new Mars rover. Invite friends and family, adults and children. You can see the "makeover" of the Paleontology Hall and its new dinosaur exhibit before the presentation.

A major mission of the HGS is communication of the value of our science. Here I have commented on three aspects of communication within the Houston Geological Society: communication of scientific ideas through publication and presentation, informal exchange of ideas as a form of fellowship, and communication during social activities. Hope you will all help spread the word about the value of our science and of the HGS!

From the Editor continued from page 7

Neal, a paleontologist, and Inda, a mineralogist, also research the museum's special exhibits and prepare presentation materials. They also train other volunteers. When possible, their work is likely to start as much as a year before the exhibit is scheduled to arrive, Inda says.

Their preparation is apparent in the current exhibit "Maya 2012", which made its worldwide premier in Houston. It features artifacts that represent thousands of years of Mesoamerican history. On tour through the galleries, the Immegas are able to speak easily about the languages, culture and religion of the region as visitors explore cases filled with rarely seen rubbings from Mayan carvings, stone tools, pottery, and recreated mural rooms. In a display that focuses on natural resources, Inda uses a geologic map to underline the difference between the karst terrain of the northern part of the



Figure 2: Neal leads a children's program at the Harris County Public Library.

Maya's range and the volcanic Mayan highlands. "Everything is geology", claims Neal gleefully, as he points out pyrite mirrors, jade ornaments, and knapped flint objects.

A visitor on one of Neal's paleo tours cannot avoid catching some of his enthusiasm for the subject and, if you encounter Inda in the Fabergé exhibit, you are likely to hear about metamorphism and the formation of jade on your way to stories of the Romanovs.

The couple's love for geology began when they were children. When Neal was about six years old, he discovered his father's rock collection in the basement of the family home in St. Louis, Mo. The specimens had been collected in West Texas near where Big Bend National Park is now located. Neal says that he was fascinated and believed every one of those rocks had a story to tell. His interest in fossils grew so that while in high school he spent hours in the recovery of fossils, primarily blastoids a kind of sea lily, from an area near Millstadt, Ill. He found he could earn spending money if he sold some of his collections to Ward's Natural Science in Chicago, a large supplier of scientific material to schools and universities.

Inda grew up in Giddings, TX about 60 miles east of Austin. Giddings is situated on an outcrop of some Tertiary formations that are full of petrified wood, jaspers, and other colorful rocks she recalls. One of her favorite escapes from her nine younger siblings was to go off rock hunting with her grandmother.

Higher Education Together

It was kismet that two such people would someday meet. While in

From The Editor continued on page 11



With reservoirs becoming increasingly complex, you need the most accurate information you can get to better understand your reservoir.

Weatherford Labs helps you get more from your core by combining an unsurpassed global team of geoscientists, engineers, technicians and researchers with the industry's most comprehensive, integrated laboratory services worldwide. From core analysis, sorption, geochemistry and isotopic composition to detailed basin modeling and comprehensive data packages, we provide you with real reservoir rock and fluid information that hasn't been distilled by a simulator or iterated by software.

We call it "The Ground Truth™" – giving you the accurate answers you need for better reservoir understanding. You'll call it a better return on your reservoir investment. To learn more, contact TheGroundTruth@weatherfordlabs.com.



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The Shell years.

Neal and Inda went to work for Shell. That is where I had occasion to meet them. I met Neal first in the Pacific division where we both had roles in the 1979 Santa Barbara Channel sale. I do know that I bought, and still have, a beautiful gold with garnet ring and a necklace that he made. I don't think I met Inda until later while I was at Pecten in the mid 80's. She now admits that she has been involved in her follow-on career nearly as long as she was with Shell.

And to the present

For Neal, geology is an avocation as well as a career. As president of the Houston Gem and Mineral Society's (HGMS) Paleontology section and longtime member of the Houston Geological Society (HGS), he leads fossil-collection field trips, teaches classes, and oversees the HGMS's education outreach program, which provides rock, gem and mineral kits which are collected and assembled by society members, to area schools.

Inda chairs the HGS's committee for recruiting museum volunteers. At the museum, she also created the volunteer mentoring program, teaches classes in gems and minerals, and



Figure 3: Rare photo of Neal and Inda taken together, used courtesy of the Houston Museum of Natural Science.

serves as co-chair for the weekend docent program. A special delight for Inda is to help design children's activities for special events — she says that a geologist never has to give up her colored pencils. (Here, Here, I am with her on that!)

"The coolest thing about volunteerism is that people say please and thank you, and if you don't want to do something you can say no," Inda says. "Neal and I consider our volunteer work as jobs a reason to get up in the morning and an excuse to get things done." Please enjoy these photos of Neal and Inda at work and at play!

One Hundred Word Wonder

The Houston Gem and Mineral Society (HGMS) is a not for profit organization dedicated to study in areas of earth science and related arts. The society is open to rock hounds and fossil nuts of all ages. Originally founded in 1948 as a Lapidary club, HGMS (1955) produces exhibitions and shows. Today HGMS features special interest sections in paleontology, mineralogy, lapidary, faceting, "Day Light" (for daytimers), archaeology, and youth. They hold monthly meetings (see hgms.org for location and times) and membership fees are reasonable. In addition, HGMS maintains clubhouse facilities with extensive lapidary and fossil preparation facilities open for member use on Saturday afternoons.

Letter to the Editor

Dear Patricia,

I am in awe of the effort you put into your role as editor of the HGS Publication. Your commentaries, especially the tutorial aspects are excellent. I do not see how you have the time to get it done. In any case I am one appreciative reader. Regards and continued success, Norman Neidell

Candidates for the 2013-2014 Executive Board

Houston Geological Society Officer Election

The candidates put forth by the Nominations Committee are:

President-elect: Tarek Y. Ghazi, Kenneth E. Nemeth

Vice President: Tom Bjorklund, Mike Deming

Secretary: Bryan Guzman, Kelly Forrest Limbaugh

Treasurer-elect: Grant Fergeson, Joe Lynch

Editor-elect: David Miller

Directors (2 positions): Jim Beck, Allan Filipov,

Richard J. Germano, Allen Mattis

HGS Election Voting Instructions

HGS members will soon receive a ballot with biographical sketches of the candidates.

Members will be able to vote in one of two ways:

by returning the paper ballot that will be delivered in the mail, OR

by voting online following instructions that will be delivered by e-mail.

PLEASE VOTE – Upon receiving the paper ballot or the e-mailed instructions!

The voting period opens April 10, 2013 and continues to May 10, 2013.

President-elect (two candidates)



Tarek Y. Ghazi

Education:

B.S. Geology, Stanford University, 1976 M.S. Geology, Stanford University, 1982

Kenneth E. Nemeth

Education:

Michigan, 1973

M.A., Geology, University of Texas @ Austin, 1976 B.A., Geology, Albion College, Albion,

Experience:

2010-Present Canadian International Oil (USA) Corp. - IT and

Geoscience Technology Manager

2007–2010 Aramco Services Company - Geoscience Specialist
 2005–2007 GeoKnowledge USA, Inc. - Technical Director
 2002–2005 Gaffney, Cline & Assoc. - Senior Geologist

2000–2002 Delta R, LLC - Operations Manager

1996–2000 Landmark Graphics Corp. - Product Marketing

Director

1976–1996 Conoco, Inc. - Staff Geologist

Professional Affiliations:

HGS, AAPG, SPE

Texas Professional Geoscientist License #5204

Professional Activities:

2012–present HGS Website Committee 2009–2011 HGS Board – Director

2009–2010 HGS Website Manager and E-Mail Blaster2007–2008 HGS International Explorationists Group

Committee Chairman

Experience:

Schlumberger (1998–current)

Browning Oil Co., Inc. (1991–1998) Contract Employment (1987–1991)

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Adobe Resources (Adobe Oil & Gas Corp.) (1982–1987)

BlueSky Oil & Gas (1981–1982)

Louisiana Land & Exploration (1980–1981)

Shell Oil Company (1976-1980)

Professional Affiliations:

AAPG

Houston Geological Society
Dallas Geological Society
West Texas Geological Society
Corpus Christi Geological Society

Professional Activities:

Houston Geological Society:

Honorary Membership, 2010

Office Committee Chairman, 2007–2010

Outstanding Service Award, 2007

Tarek Y. Ghazi continued on page 18

Kenneth E. Nemeth continued on page 18

Vice President (two candidates)



Tom Bjorklund

Education:

Ph.D., Geology, University of Houston, 2002

M.A., Geology, University of Texas, 1962 B.S., Geology, Caltech, 1960

Experience:

2003-present	t Research Scientist, Department of Earth and		
	Atmospheric Sciences, University of Houston		
	Petroleum Geology Consultant, Houston		
1995-2002	Graduate student, University of Houston		
	Petroleum Geology Consultant, Consultant		
1993-1994	Senior Geological Associate, Amoco Production		
	Company, Houston		
1992-1993	Director of Exploration, Amoco Pakistan		
	Exploration-Islamabad, Pakistan		
1991–1992	Senior Geological Associate, Amoco Production		
	Company, Houston		
1990-1991	Chief Geologist, Amoco Orient Oil Company-		
	Shekou, PRC		
1989–1990	Chief Geologist, Amoco Trinidad Oil Company,		
	Port-of-Spain		
1981-1988	Division Exploitation Geologist, Amoco		
	Production Company, Denver		
1978-1981	Staff Geologist, Amoco Production Company-		
	Denver		
1966–1978	Senior Geological Engineer, Shell Oil Company—		
	Los Angeles, Houston and New Orleans		
1962-1966	Geologist, Chevron Oil Company, Denver,		
	Salt Lake City and Vernal, Utah		

Professional Affiliations:

American Association of Petroleum Geologists American Geophysical Union Geological Society of America Houston Geological Society Pioneer Oil Producers Society Sigma Xi Society of Independent Professional Earth Scientists

Texas Board of Professional Geoscientists License #3734

Professional Awards and Activites:

I regularly participate in local and national meetings of professional societies as presenter, volunteer, attendee, and publish scientific articles.

Tom Bjorklund continued on page 19



Mike Deming

Education:

M.S. Geology and Geophysics, University of Missouri, Rolla, Missouri B.S. Earth Science, Missouri State University, Maryville, Missouri

Experience:

2012–present Applied Drilling Technology International
2008–2012 Challenger Minerals Inc.
2003–2008 Swift Energy International
2000–2003 Phillips Petroleum
1979–2000 Amoco Production Co.

Professional Affiliations:

HGS, AAPG, AAPG HoD, DPA, SIPES, AGS, SEAPEX, IPA

Professional Awards and Activites:

HGS Distinguished Served Awards (2011)

HGS President's Award (1997)

"Best Geologist in the World" from Mrs. Nolte's 4th Grade Class (2012)

HGS Awards Chairperson (2004–2013)

HGS Poster Chairperson (2000)

HGS Treasurer (1998-1999)

HGS Membership Chairperson (1993–1997)

AAPG HoD (1998-2001, 2004-2006, 2012-2014)

TGS Cont. Ed Chairman (2001-2003)

Statement:

When I moved to Houston in 1979 one of my first stops was the HGS office to fill out an application form for membership in the Houston Geological Society. Back then, the HGS Office was a small cubicle in the back of a printing company. The HGS has really grown since the 70's. Due to committed volunteers the HGS delivers numerous talks each month, puts on conferences, authors and sells publications, has a first class website, field trips, classes, scholarships, and more. Personally, I have found HGS to be a great organization for learning, keeping up with industry trends, networking, and fellowship. I have been a volunteer for the HGS since 1993 in many different facets of the organization. As a committed volunteer I am honored to accept candidacy for the office of Vice President of the HGS.

Secretary (two candidates)



Bryan Guzman

Education:B.S. Geology University of Texas at San Antonio

Experience:

2007–2008 Geo-Tech Balcones Energy Library

2008–2013 Geologist Ingrain Inc.

Professional Affiliations:

HGS AAPG

Professional Activities:

Judge AAPG Conventions/Poster Sessions AAPG Annual Convention & Exhibition 2009 Speaker 2011–Present HGS Co-Chairman Exhibits Committee

Statement:

From first time I joined the HGS I have enjoyed the benefits of education, networking, and friendship. I am honored to be considered for HGS Secretary. While with the HGS, I have spent much of my time working on the Exhibits Committee which organizes the set-up and transportation of the HGS booth for various conventions throughout the year. It has been a pleasure meeting many people along the way and I am thankful for the opportunities the HGS has provided me with such a position. Now that I have become more familiar with the society and its members, I would like to have the opportunity to serve on its Board in the capacity of HGS Secretary.



Kelly Forrest Limbaugh

When I began my career in this industry, one of the first events I attended was an HGS luncheon. I have been involved ever since and have enjoyed being a part of this wonderful organization.

When I attended the annual Christmas Party, I offered to take over and with the blessing of the previous chairman. I have chaired the event for three years. It has grown slowly to become a popular winter party. I am proud that this accomplishment earned me the HGS Rising Star award in 2010.

Due to my volunteer spirit, I wish to become more involved and be a part of this ever-improving organization, so I am running for Secretary.

In 2008, I joined Global Geophysical Services selling multi-client services. From there,I moved into the marketing department where I planned, organized and implemented trade show strategy for NAPE, SEG, AAPG and other venues for nearly four years. I am currently with Tsunami Development where I sell seismic processing software and help with marketing, trade shows, newsletters and events.

The skills I gained as a teacher and the knowledge I have acquired while in HGS will assist in my success.

On a personal note, I have a daughter who is a freshman at UT, three boys, two of whom are teenagers and the other an 11-year old. I also have a two-year-old Cavalier King Charles Spaniel. I enjoy reading, yoga, skeet shooting and running. I just completed my eighth half marathon. One of my firm beliefs is: "If you want something done, give it to a busy person". If you see me around, please stop me and say "hello" as I would love to meet as many HGS members as possible.

Thank you and I look forward to the opportunity to continue to serve HGS. ■

Treasurer-elect (two candidates)



Grant Fergeson

Grant Fergeson is a geologist with over thirty years of experience in onshore and offshore exploration and development. He is currently employed in Houston, TX by Devon Energy Corporation as a Senior Geological Advisor. His experience ranges

from Paleozoic to Mesozoic resource plays in Texas, Louisiana, and Michigan, to Tertiary conventional plays throughout the Gulf Coast Basin.

Mr. Fergeson has been engaged in diverse roles in his career as an independent consultant and business owner, and in affiliation with private and public E&P companies. He is a graduate of the University of Texas at Austin with as B.S. degree in Geological Sciences. He is certified as a Petroleum Geologist by the Texas Board of Professional Geoscientists and by the Division of Professional Affairs of the American Association of Petroleum Geologists. He is also a member of the Society of Professional Earth Scientists and the Houston Geological Society.

Mr. Fergeson is past President and Treasurer of the South Texas Geological Society in San Antonio, TX, and has served as Technical Session Chairman and Entertainment Coordinator for the AAPG Convention.

Statement:

The HGS has been an invaluable source of technical education, business connections and social interaction throughout my career. To be asked to stand for Treasurer-elect is an honor. I welcome the opportunity to serve the HGS and give back in this way. To serve on the HGS board in this capacity is a significant responsibility and, if elected, I will apply the time and energy necessary to effectively carry out the duties required of that role.



Joe Lynch

Education:

(UK)

B.S., Geology, University of Nottingham (UK)
M.B.A., Business, University of Warwick

Experience:

My oil industry career started in 1980, working mostly exploration wells in West Africa and North Sea. Following a short time as an independent consultant in the mid 1980's, I started and managed a thriving consultancy company, Barrel Consultants Ltd. Afterwards, it was back to technical work as an Operations and Development Geologist, which included three years with Kerr McGee, London. This was followed by an exciting time with a start-up company that investigated oil & gas opportunities in recently opened-up Russia in the early 1990's.

The mid 1990's saw me with Roxar's reservoir modeling group, first in London, and then in Houston as Regional Manager for the Americas. Subsequently I went to Landmark where I became Product Manager for their engineering optimization solution, DMS. I now work for SPT Group in Houston, managing their Reservoir Optimization group in North and South America.

Professional Affiliations:

HGS, AAPG, SPE.

Professional Activities:

2003–2006 HGS Vendor Corner Committee Chair.

2006-present HGS Finance Committee Chair.

2009 HGS President's Award.2010 HGS President's Award.

Statement:

I am delighted to have been asked to stand for election as Treasurer-elect of the HGS. I have been Chair of the Finance Committee since 2006. This has involved me in the budgeting process of the HGS and given me a good understanding about how the organization works as most of the HGS committees either raise funds, need funds, or both. During my time on Finance, I have steadily tried to simplify the budget process for the committees. The Finance Committee also coordinates management of the HGS investment funds, which have grown healthily despite the turmoil in financial markets over the last few years.

Director – Two-year term Vote for two candidates



Jim Beck

Education: B.S. Geology, Iowa State University

Experience:

2006-2013	President, Tiger Eye Resources
2006-2011	Chairman, Foundation for Energy Education
1996-2006	President, Seneca Resources
1989-1996	Vice President Geology, Seneca Resources
1970-1989	Transco, ANR, Schlumberger

Professional Affiliations:

HGS, AAPG, IPAA, TAEP, Texas Professional Geologist #6760 Board Member Texas Alliance of Energy Producers

Statement:

The Houston Geological Society is the premier society in Texas to help train, develop and promote geologists in the energy industry. I would consider it a privilege to use my experience as a geologist, manager, director, and energy educator to help the HGS continue its successful programs and expand its outreach into new areas. A successful organization is only as good as the members who work to make it a success. If elected, my job as a director would be to ensure that the staff and membership have the necessary resources to continue to grow our society, educate our fellow members, and encourage new candidates into our profession. Thank You for your consideration.



Allan Filipov

Education:
M.S. Geology, University of
Massachusetts
B.S. Geology, University of Rhode Island

Experience:

Current:

2012	NEOS GeoSolutions, Business Development
2004-2012	Fairfield Industries, Sales Manager, GOM and
	southeast Asia
2003	Tricon Geophysics, Sales and Marketing
1993-2003	Seitel, Inc. Offshore Marketing Manager
1989-2003	First Seismic Corporation, Sales Rep
1985-1989	Amoco Production Company, Geologist
1981-1983	Welex, A Halliburton Co., Well Logging Engineer

GSFI, Principle/Geologist

Professional Affiliations:

American Association of Petroleum Geologists AAPG Division of Professional Affairs Petroleum Geologist #6069 Society of Exploration Geophysicists

Houston Geological Society Geophysical Society of Houston Southeast Asia Petroleum Exploration Society Indonesian Petroleum Association

Professional Activities:

Science

2010–Present SEAPEX Houston Chapter organizer
 2009–Present Houston Gem and Mineral Show
 2002–2006 HGS Golf Tournament Chairperson
 1996–2002 Volunteer geologist at area schools
 1997–2000 Volunteer geologist Houston Museum of Natural

Statement:

I would be honored to serve on the Board of the Houston Geological Society as a Director. I've enjoyed my previous volunteer experience and I look forward to be able to give back to the society that provides so much to area students and professionals.

Director – Two-year term *Vote for two candidates*



Richard J. Germano

Education:

B.S., Earth and Space Sciences, State University of New York, Stony Brook M.S., Geology, University of Minnesota

Experience:

My career began as a petroleum geoscientist with Chevron, USA, where I conducted development well programs, field, and regional studies in the guts of the Mississippi Delta's Shelf deposits. My exploration experience broadened at Superior Oil (now ExxonMobil), and at Wainoco Oil where I enhanced my understanding of and extended my experience in Gulf of Mexico, South Texas Frio/Vicksburg, and South Louisiana sediments, as well as Oklahoma's Golden Trend.

The 80's oil price shock prompted a career adjustment which resulted in employment by Petroleum Information, now IHS, where I managed, enhanced, developed and marketed computerized geological databases, global interpreted exploration studies, associated digital data, and upstream software applications. This ultimately led to progressively more encompassing, full time sales roles there and, subsequently, at Energy Graphics, Inc.

In 2004, I established Fast Energy Data, LLC to provide subscription based, detailed activity maps for the Gulf of Mexico and South Louisiana as well as associated GIS data and services.

Professional Affiliations:

AAPG, HGS

Statement:

As a survivor of several industry boom and bust cycles, as well as acquisitions and mergers, I can relate to the demands and challenges the Houston Geological Society and its membership face in the coming years. To keep the HGS an energetic, meaningful and viable organization it must focus on issues of direct relevance to the membership. Among them are the attraction of new members from newly minted and seasoned colleagues, the encouragement of members to submit articles for publication, the provision of training that is of practical use to all geoscience professionals, and the promotion of fiduciary responsibility. If elected Director, it would be an honor to focus my skills and abilities on these and other challenges as I represent fellow members of the Houston Geological Society.



Allen Mattis

Education:

B.S. Geology and Speech, University of Wisconsin – Superior M.S. Geology, University of Minnesota – Duluth Ph.D. & M.Phil. Geology, Rutgers University

Experience:

2011–Present	Knowledge Reservoir, Geological Consultant
2011	INEXS – Interactive Exploration Solutions, Inc.,
	Geological Consultant
2009–2010,	IHS CERA, Geological Consultant
2003-2009	Total E&P USA, Geological Advisor
1998-2002	Phillips Petroleum Company, Senior Geological
	Specialist
1997–1998	Norcen Explorer Inc., Deepwater Geologist
1980–1996	Amerada Hess Corporation, Division Geologist

Texaco Inc., District Geologist

Professional Affiliations:

AAPG, GSH, HGS, SEG, SEPM, SIPES AAPG Certified Petroleum Geologist #2585 SIPES Certified Earth Scientist #2952

HGS Activities:

1975-1980

 1985–1986 HGS/GSH Directory Committee
 1997–Present Mentor Docent, Museum of Natural Science Committee
 1996, 2001, 2006 & 2011 AAPG Convention Teachers Program

Committee Statement:

In 1985 during the "Great Oil Bust" I was transferred from Tulsa to Houston and immediately joined the Houston Geological Society. Over the years I have benefitted greatly from hearing the talks at HGS luncheon and dinner meetings, attending short courses, and in recent years, attending the excellent AGC Mudrocks Conference. HGS social activities have provided me with abundant networking opportunities. At this point in my career, I feel it would be a good time for me to give something back to HGS and I would therefore like to serve as a Director.

Editor-elect (one candidate)



David Miller

Education:

Bachelor of Science in Geology, University of Wisconsin – Madison Master of Science in Geology, University of Wisconsin – Madison

Experience:

2012 Present Statoil North America, Inc., Leading Geologist1981–2011 Total, various domestic and international, such as

Nigeria, Venezuela, and Brunei, technical and

management positions.

1979–1981 Mobil, Geologist

Professional Affiliations:

AAPG, HGS, Texas Licensed Professional Geologist (#2667)

Statement:

I consider this position as an opportunity to help to maintain the very high standards set by past editors and, as I have recently returned to the United States after several years in expatriation, an excellent opportunity for me to re-integrate into the vibrant Houston geological community. The editor's position is challenging and, to be honest, a bit daunting, but I am confident that I can serve well the Houston Geological Society well.

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Tarek Y. Ghazi—Candidate for President-elect

2006–2007	HGS International Explorationists Group Treasurer
2011–2012	AAPG Houston-Area House of Delegates Foreman
2010–2013	AAPG Houston-Area House of Delegates
2004–2005	AAPG Continuing Education Courses (2) –
	Assessment, Classification and Reporting of Oil
	and Gas Reserves – Co-Instructor
2010–2011	SPE Books Development Committee Chairman
2007–2010	SPE Books Development Committee Member
2003–2006	SPE Forum Series – Co-Chairman for one Forum,
	and SPE Liaison for a second Forum. Served on
	the Forum Series Implementation Committee -
	Western. Hemisphere.

Statement:

In the summer of 2010, I had some time on my hands during an assignment with Aramco Services in Dhahran, and filled part of it by reading an unassuming little book called *A Country Doctor* by Sarah Orne Jewett. While reading the mildly entertaining story, I happened upon an unexpectedly powerful passage that explains my whole approach to the pursuit of happiness in a few elegantly crafted words. It reads, "... the secret to happiness in this world is not only to be useful, but to be forever elevating one's uses." By running for President, I hope to further elevate my uses to the HGS, which began when I served as Treasurer and then Chairman of the International Explorationists Group, rose through my work as manager of the HGS website and e-mail communications, and culminated with my participation on the HGS Board as a Director. In each of these roles, I have sought to elevate the uses of our

Society to its members, our local community and the world at large through very enjoyable collaborations with my fellow HGS volunteers. I look forward to continuing those collaborations in a leadership role, as we focus together on building membership, attracting more youthful participation, and keeping pace with a rapidly evolving energy industry.

continued from page 12

Kenneth E. Nemeth—Candidate for President-elect

Guest Night Committee, 2005-2007

Treasurer, 2004–2006

Treasurer-Elect, 2004–2005

Finance Committee Chairman, 2001–2005

Website Committee, 2003–2004

President's Award 2005

Rising Star Award, 2003

Entertainment Committee, Annual Shrimp Peel 1981–1985,

Chairman 1983-85

Employment Committee, 1986–1991

Publicity Committee 1982 GCAGS Convention

AAPG:

AAPG IBA Committee, 2012–current Candidate for Vice President of Sections, 2011–2012 Vice Chairman, Imperial Barrel Award Committee, 2009–2012 Houston Geological Society, Alternate Delegate, 2012 Employment Committee Chairman, 1997 National Convention, Dallas

continued from page 18

Kenneth E. Nemeth—Candidate for President-elect

Dallas Geological Society, Alternate Delegate 1996–1998, 1998–2000

Dallas Geological Society, Delegate Vice-Chairman 1998–2000

GCAGS:

Continuity Committee Chairman, 2010–2012
Continuity Committee, 2006–2012
Awards Committee, 2008–2011
Past President, 2008–2009
President, 2007–2008
President-Elect/Vice-President, 2006–2007
Section Point Coordinator and Committee for AAPG Imperial Barrel Award, student exploration contest, 2007.

SWAAPG:

Candidate for President, 1999 Southwest Section Secretary, 1998–1999 Dallas Geological Society Delegate, 1997–1998 Dallas Geological Society Alternate Delegate, 1996–1997

Dallas Geological Society:

Newsletter Editor, Awards Committee Chairman 1998–1999 Co-Founder and Steering Committee Chairman 1998 Former Board Member, and Instructor, Ellison Miles GeoTechnology Institute, Brookhaven College, Dallas, TX 1998–1999

Outstanding Service Award, 1998

Past President, Nominating Committee Chairman, 1997–1998 President, News letter staff/editor, 1996–1997, Host Society for AAPG Convention

President-elect/Secretary 1995-1996

Employment Committee 1991–1995, Chairman, 1992–1995

continued from page 13

Tom Bjorklund—Candidate for Vice President

Statement:

I thank the HGS leadership for the invitation to run for Vice-President. I accepted this invitation because I have enjoyed the benefits of HGS membership for nearly 20 years and service as Vice-President would be an opportunity to give back to the HGS.

The HGS was formed to effectively disseminate geological information to geoscientists. The most visible way that this objective is accomplished is through the HGS speaker program, which is the main responsibility of the Vice-President and the Technical Program Committee. If elected, I would hope to continue the excellent work of past Program Committees in bringing outstanding speakers to our meetings. To expand participation of geoscientists in HGS activities, I would work towards adding a geoscientists' blog to the HGS website. The blog could serve as a focal point to facilitate discussions of a wide range of local and national issues important to geoscientists, aid in identifying future speakers and educational programs, and provide feedback on how we are doing. I also would look forward to working with all of the HGS committees and volunteers on plans to host the 2014 AAPG convention.

Vote in the HGS election.

One Hundred Word Wonder

Crater Lake partly fills a nearly 2,148-foot (655 m) deep caldera that was formed around 7,700 years ago by the collapse of the volcano Mount Mazama (1896). No rivers flow into or out of the lake; the water's evaporation is compensated for by rain and snowfall at a rate such that the total amount of water is replaced every 250 years. While having no indigenous fish population, the lake was stocked from 1888 to 1941 with a variety of fish. Several species have formed self-sustaining populations. Crater Lake has two islands within it, Wizard Island (March 2013 cover) and "Phantom Ship" (inset) which is an exposure of the oldest rock of Mt Mazama in Crater Lake caldera.





Marcellus Fairway Program

Exploring Boldly



To date over 1,000 square miles, of the proposed 1,500, have been acquired of the multi-client data consisting of four high quality 3D surveys in the heart of the Marcellus. The CGGVeritas programs will be completed next year with imaging objectives ideal for the Marcellus Shale. Explore boldly with high-quality data in the right location.

Contact: Dennis Langlois +1 832 351 1052

dennis.langlois@cggveritas.com

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Westchase Hilton • 9999 Westheimer Social Hour 5:30–6:30 p.m. Dinner 6:30–7:30 p.m. HGS General
Dinner Meeting

Carol Law Fastnet Oil and Gas

Cost: \$28 Preregistered members; \$35 non-members/walk-ups
To guarantee a seat, pre-register on the HGS website & pre-pay by credit card.
Pre-registration without payment will not be accepted.
Walk-ups may pay at the door if extra seats are available.

Old Playgrounds with New Games to Play

Fastnet Oil and Gas, a Dublin-based independent exploration company, is breaking new ground in old areas. Fastnet has compiled an excellent acreage position (Figure 1) in offshore Morocco and offshore Ireland in the Celtic Sea where others dared to go in the past on the chase for the conventional plays of their day. However, times change, and while geology doesn't, our understanding of it certainly can. Modern seismic data and the success of new play concepts have made another serious look at both of these areas worthwhile.

Offshore Ireland has been given new life by high expectations for the Exxon well to be drilled later this year in the Porcupine Basin. The Celtic Sea in particular has become the focus of attention of many with the potential billion barrel field at Barryroe. Fastnet has built a significant operated lease position in the Celtic Sea (Figure 2) with all the trappings of success: a proven petroleum system, proximity to existing infrastructure, access to local markets, improved imaging on modern seismic data, and available running room to build on success.

This presentation will focus on the previous discoveries in the Shanagarry and 49/13 blocks, and will emphasize how behind-pipe pays in both blocks are being evaluated with modern technologies. Times

have changed and so have price decks since these discoveries were made in the late '70s and early '80s, which significantly have changed the economic profile of these accumulations. The Molly Malone and Mizzen blocks offer the potential for implementation of an aggressive exploration program that started with the acquisition of modern 3D seismic data this spring.

Biographical Sketch

CAROL Law is a geologist by profession. She has over 28 years experience in the petroleum industry in exploration management, exploration geology, research, and consultation in a variety of geological settings worldwide. During her career, Ms. Law has been involved in exploration activities in more than 40 countries and has been a member of teams responsible for discoveries such as

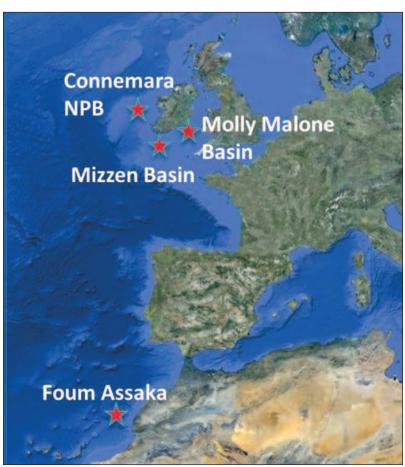


Figure 1: Fastnet Oil and Gas Global Portfolio

Rovuma Gas in Mozambique, Jubilee in Ghana, multiple Campos Basin discoveries in Brazil, Nikaitchuq in Alaska, Bohai Bay in China, Angola, the Gulf of Mexico, and elsewhere. Most recently she was Exploration Manager for East Africa and the Caribbean for Anadarko Petroleum Corporation, responsible for the play that found the Prosperidade gas complex in Rovuma



Area 1, offshore Mozambique. She earlier held a number of senior roles with Kerr McGee and BP/Amoco.

HGS General Dinner continued on page 23

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For cable-free seismic done right, go to fairfieldnodal.com/truecablefree



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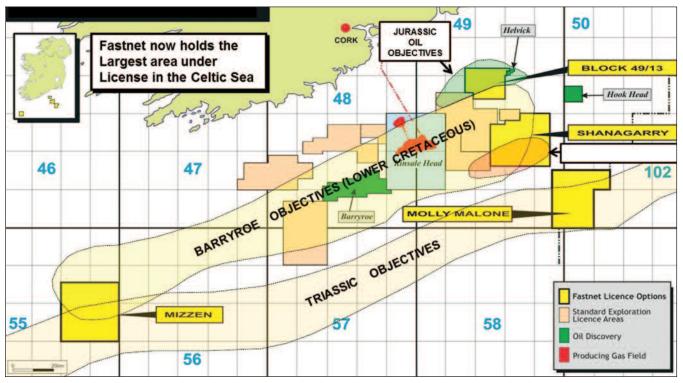
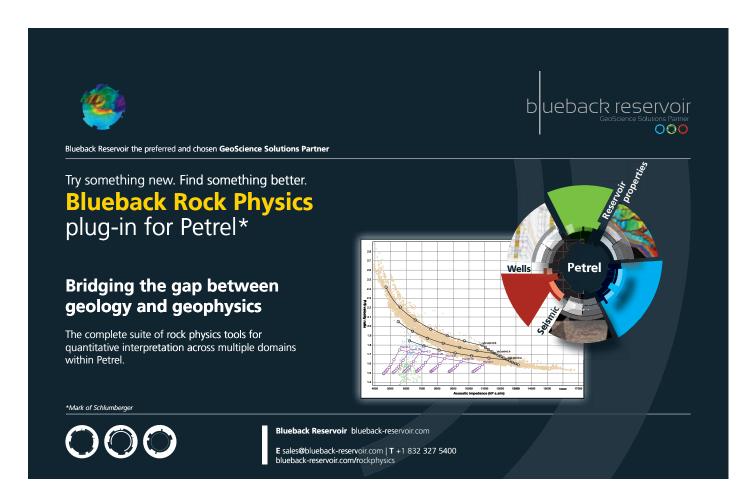
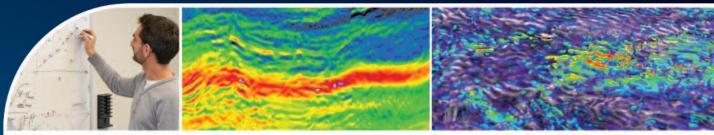


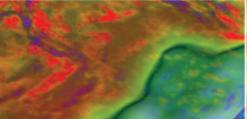
Figure 2: Fastnet Oil and Gas Celtic Sea License Areas

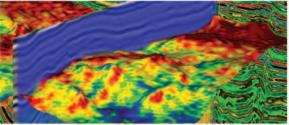




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Vice President, Quantitative Interpretation Technology

This senior scientist will play an integral role in the development and implementation of our reservoir characterization services through their expertise in rock physics and seismic inversion methods. This key team member will work directly with our clients, our QI services organization and our R&D group to deliver solutions for complex exploration and production challenges. As an industry recognized expert in seismic processing and rock-physics, a passion for mentoring and learning is paramount.

Senior Research Geophysicist

As a senior member of our R&D team, this geophysicist will make major contributions to our need-driven research in the areas of seismic and electromagnetic reservoir characterization, and interact regularly with our services group. With a working knowledge of signal and seismic processing, seismic inversion algorithm processes and practice, and seismic attribute analysis, the successful candidate will have an intuitive feel for seismic data. A wide degree of creativity and latitude is expected.

Contact our CTO, Lucy MacGregor, in confidence at: opportunity@rocksolidimages.com

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Dinner Meeting

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Biographical Sketch

PAUL DUNPHEY attended Northrup University and studied Aerospace Engineering in Los Angeles, California in the mid 1980s. He worked



for Continental Airlines in the late 1980s in airplane production and then switched to the oil and gas business in the 1990s. From 1991 until 1997, Mr. Dunphey was involved in the building of fueling service stations and the manufacture of underground and above ground storage tanks. Founded in 1993, Paul owns and operates Dunphey Petroleum Services, Inc, one of the largest installation and repair businesses that deals with underground storage tanks in Harris County. He is involved with many civic and charitable organizations that include service as a City Council Member for the City of Seabrook, and as a Board Member for Boys & Girls Harbor and for the Galveston Bay Foundation.



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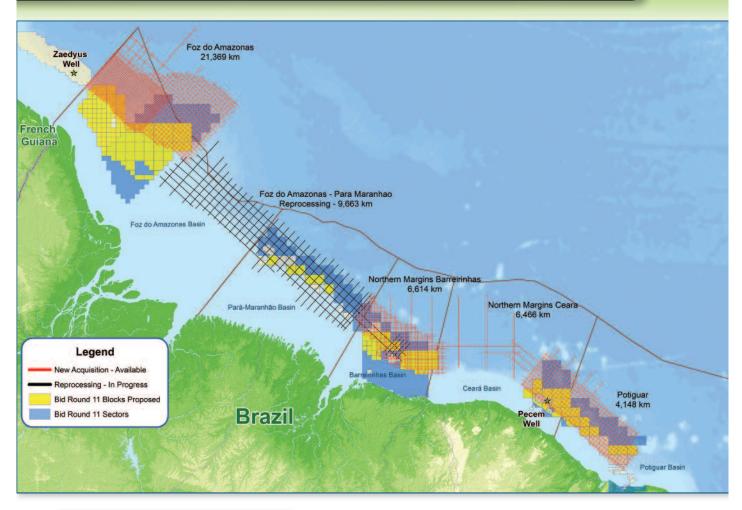
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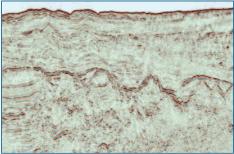
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Houston Geological Society Bulletin

Equatorial Margins Brazil

Multi-Client Seismic - Amazonas, Ceara and Barreirinhas Basins





Canyon Features from Foz do Amazonas Survey (Phase I)

Brazil's President Dilma Rousseff has now ratified the long-awaited licensing Round 11 and the ANP has released the blocks to be included in Round 11 which is anticipated to close in May 2013.

Spectrum is active in five basins along the Equatorial Margins of Brazil. We have PSTM and PSDM data available for each of the Foz do Amazonas, Barreirinhas and Ceara surveys all of which were acquired with 10,000 m offsets and 13 second record lengths. In addition we have completed acquisition of a 4,200 km survey in the Potiguar basin and fast track migrated stacks are now available for this survey. Final data from the Potiguar survey will be available in April.

Spectrum has also started reprocessing 26,000 km of recently released public domain data from the Foz do Amazonas, Para-Maranhao, and Barreirinhas basins which will be available in Q2 2013.



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HGS Northsiders

Luncheon Meeting

Hyatt North Houston (former Crowne Plaza Hotel - Greenspoint) 425 North Sam Houston Pkwy E

Social 11:15 AM, Luncheon 11:30 AM

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Matt Wasson, Art Saller, Dan Self Chevron Energy Technology Company

Controls on Reservoir Development in the Toca Formation of Block 0, Offshore Cabinda, Angola

acustrine carbonates are important reservoirs in Block 0, offshore Cabinda, Angola, with total production from Toca carbonate reservoirs of more than 450 MMBO mainly from three fields. A recent discovery in the Toca in western Block 0 has led to renewed interest in Toca reservoirs. Toca carbonates are interbedded with Bucomazi shales and were deposited during the early sag stage of the break-up of Gondwana during the early Cretaceous. The Toca contains fossiliferous grainstones to wackestones with variable amounts of microbially-mediated grains such as oncoids, ooids, and other facies including boundstones similar to those deposited in today's East African Rift Lakes (Cohen and Thouin, 1987). The main reservoirs in the Toca are hydrothermally-dolomitized fossiliferous grainstones and packstones, formerly mollusk coquinas. Grainstones to wackestones and boundstones with microbiallymediated grains like oncoids are common, but are generally not productive reservoir facies within Block 0.

The diagenetic history of Toca deposits was critical to the development of reservoirs. Early diagenesis of the Toca includes recrystallization and dolomitization. In places, later burial diagenesis was influenced by faulting and hydrothermal fluids. Stable carbon and oxygen isotopic analyses of cores and cuttings show a distinction between early, syndepositional dolomite with heavy oxygen values and later, hydrothermal dolomite with light oxygen values. Isotopic variations in the Toca have also helped interpret lake chemistry and how that influenced depositional patterns and diagenesis.

Stratigraphic correlation of the Toca between western and eastern Block 0 has been difficult due to the rifting across the block. Biostratigraphy was used for correlations within the Toca and for determination of the age of the Toca. Core description and facies stacking patterns helped refine correlations along strike.

Results of this study indicate that the optimal conditions for Toca reservoir formation are proximity to rift-related faults and fracture systems that acted as conduits for dolomitizing hydrothermal fluids, and depositional facies with good primary permeability and porosity intersected by faults and fractures. Hence, the best reservoirs are hydrothermally-altered grainstones and packstones. Dolomitization is also critical for preservation of reservoir porosity during deep burial. Dolomites commonly have porosity while adjacent limestones have lost porosity due to compaction.

Biographical Sketch

MATTHEW WASSON is a geologist in the carbonate technical services group for Chevron Energy Technology Company in Houston, Texas. Before he took that position in 2011, he worked as a geologist for Chevron in Midland, Texas, from 2006 on a variety of fields in the Permian Basin. He received a Bachelor of Science degree in Geology from New Mexico State University in 2003 and a Master of Science



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degree in Geology from the University of Michigan in 2005.



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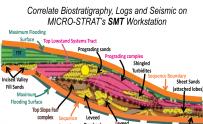
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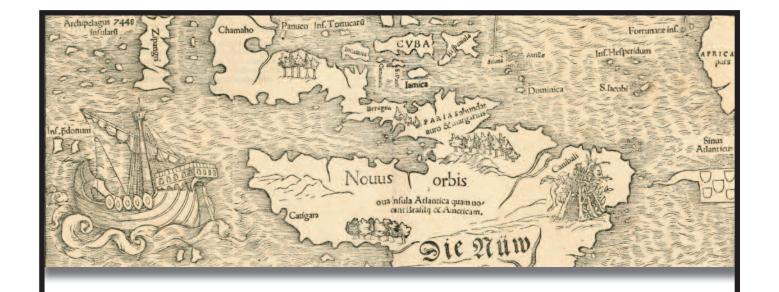
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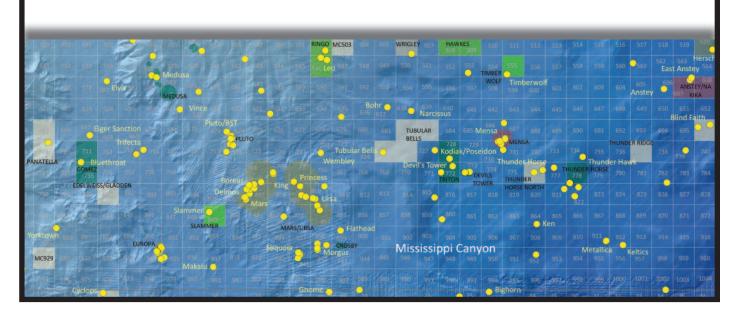
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Mark G. Rowan Rowan Consulting Inc. Boulder, CO

Passive-margin Salt Basins: Hyperextension, Evaporite Deposition, and Salt Tectonics

Salt on passive margins is traditionally classified as **prerift**, synrift, or **postrift**. However, these categories are based on outdated models of crustal-scale extension. Here, I propose a revised classification that links salt basins to modern concepts of hyperextended margins that invoke a four-stage history: stretching, thinning, exhumation, and spreading (Péron-Pinvidic and Manatschal, 2009). I will examine the implications for evaporite deposition and subsequent deformation and will illustrate each type with specific passive-margin salt basins (**Figure 1**).

Prerift salt (**Figure 2**) is extended along with its substrate and cover. First it decouples the two levels. Eventually, dependent on evolving salt thickness, it links them on larger stretching faults, particularly on thinning and exhumation faults. The base salt has considerable structural relief, and diapirs initiate via thick-skinned

extension. Gravitational deformation is influenced by the ramp-flat geometry of the salt detachment. Examples are the Western/Basque Pyrenees and Bay of Biscay. There, Upper Triassic salt was subjected to Lower Cretaceous stretching, thinning, and exhumation.

Syn-stretching salt is deposited during extension on steep faults. It is concentrated in proximal areas, and its thickness distribution is determined by the rift geometry and is modified during ongoing extension. The salt decouples extension of any cover and the substrate, again dependent on the evolving thickness. Diapirs initiate during thick-skinned extension, and gravitational deformation is minor. The best examples are the conjugate margins of Iberia and Newfoundland. Here salt was deposited in proximal Upper Triassic to Lower Jurassic rift basins, but not in distal areas where Upper Jurassic to Lower Cretaceous thinning and exhumation were concentrated.

Syn-thinning salt is deposited in a mostly symmetric basin initially centered over the H-block. The base salt develops significant relief due to continuing extension on thinning faults, and the salt is highly attenuated or completely offset on the largest faults. Attenuation also occurs during mantle exhumation as the salt is stretched and thinned over the widening zone of exhumation. Salt deformation is triggered by both thick- and thin-skinned (gravitational) processes, and allochthonous nappes may form at the toe. A probable example is the northern Red Sea, where the base salt overlies steep stretching faults but is offset by lower-angle thinning faults. This results in a ramp – i.e., a flat décollement that accommodates proximal extension, complex translational geometries, and distal contraction and salt inflation.

HGS Joint North American and International Dinner continued on page 31



Figure 1. Map showing distribution of passive-margin salt basins discussed.

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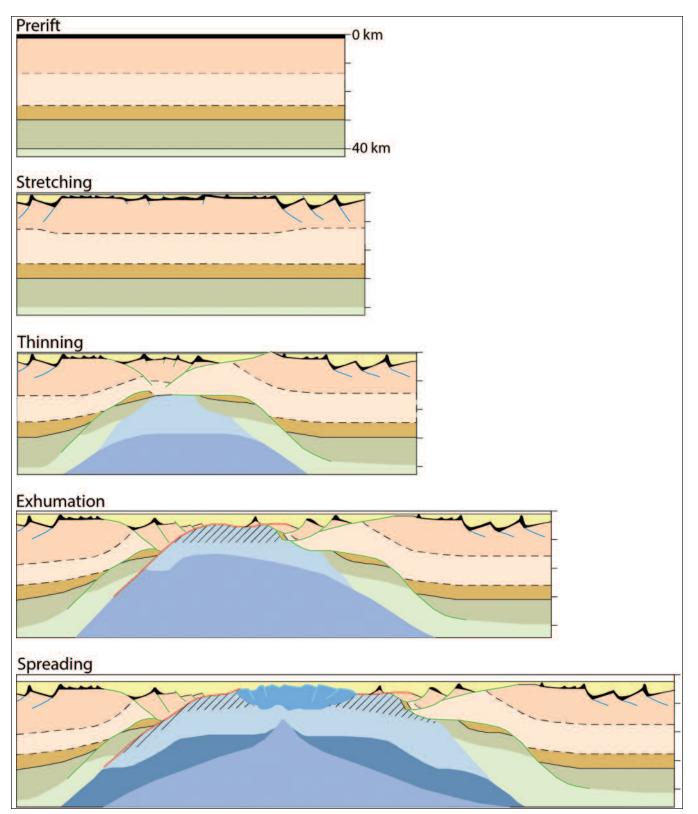
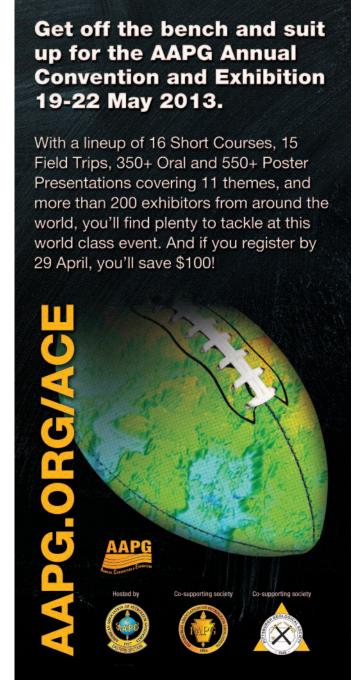


Figure 2: Example of adding prerift salt (black) to four-stage model (Péron-Pinvidic & Manatschal, 2009) for magma-poor hyperextended margins.

HGS Joint North American and International Dinner continued on page 33



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HGS Joint North American and International Dinner continued from page 31

Post-thinning salt is deposited as part of the "sag" sequence marking regional subsidence during the latest thinning to exhumation stages, but predates final breakup and accretion of normal oceanic crust. The salt stretches and thins with widening of the ocean-continent transition zone, but there is little relief on the base salt and generally minor, gradual thickness variations. Salt deformation is triggered by gravity gliding and allochthonous salt flows out over newly formed oceanic crust. Examples include some of the largest (and most hydrocarbon-prolific) salt basins, such as those in the South Atlantic and Gulf of Mexico, where the base salt has only local and minor relief. Deformation is dominated by gravitational failure with proximal extension and distal contraction, allochthonous salt is common, and there is a bulk movement of salt basinward.

Post-thinning salt basins are unusual in ways other than the relative lack of base-salt offset. First, whereas syn-stretching and syn-thinning salt basins are defined and limited by rift structures, post-thinning salt has more regional extent. It thins and onlaps onto subaerial highs formed by seaward-dipping reflectors (SDRs) of laterally equivalent magma-rich margins. Second, post-thinning salt forms the upper part of large "sag" basins that reflect a poorly understood uplift and subsidence history on magma-poor hyperextended margins. Third, post-thinning salt basins contain remarkably pure evaporite sequences dominated by halite, with other subordinate evaporites, and little to no non-evaporative interbeds.

Biographical Sketch

Mr. Rowan earned a Bachelor of Science in Biology from CalTech in 1976, a Master of Science in Geology from Cal-Berkeley in 1982, and a Ph.D. in Structural Geology from the University of Colorado at Boulder in 1991. He worked for Sohio Petroleum Co. from 1982 to 1985, Geo-Logic Systems from 1985-1989, and for Alastair Beach Associates in Glasgow, Scotland from 1989-1992. He then returned to the University of Colorado as a Research Assistant Professor before he founded his own company in 1998. He currently consults and teaches for the petroleum industry worldwide and conducts research sponsored by industry.

Although Mr. Rowan's background includes study of many types of tectonic environments, his primary research and consulting interests are focused on the styles and kinematics of salt tectonics, the processes of salt-sediment interaction, the architecture and evolution of passive margins, and their applications to petroleum exploration. He is the author or co-author of approximately 75 papers and 150 abstracts, is the regular instructor for AAPG's Salt Tectonics School, and has been an AAPG Distinguished Lecturer and an AAPG International Distinguished Instructor.

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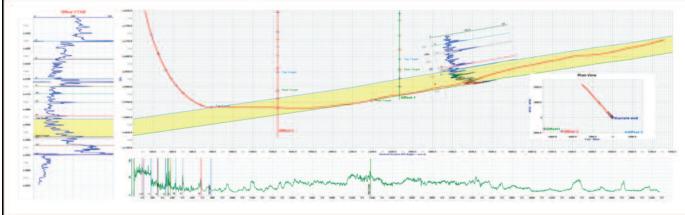
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April 2013

Sunday

Monday



Wednesday

	1	HGS Board Meeting 6 p.m.	3
7	HGS General Dinner Meeting "Old Playgrounds with New Games to Play," Carol Law, Westchase Hilton, Houston, TX, Page 21	9	10 HGS Environmental & Engineering Dinner Meeting "The Technical and Practical Aspects of Underground Storage Tank Installation and Repair," Paul Dunphey, Black Lab Pub, Houston, TX, Page 25
14	15	16 HGS Northsiders Luncheon Meeting "Controls on Reservoir Development in the Toca Formation of Block 0, Offshore Cabinda, Angola," Matt Wasson, Hyatt North Houston, Houston, TX, Page 27	17
21	22 HGS Joint North American and International Dinner Meeting "Passive-margin Salt Basins: Hyperextension, Evaporite Deposition, and Salt Tectonics," Mark G. Rowan, Westchase Hilton, Houston, TX, Page 29	23	24
28	29	30	Members Pre-registered Prices: General Dinner Meeting



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GeoEvents

Thursday

Friday

Saturday

4 HGS Continuing Education Microseismic Monitoring Fundamentals 8 a.m. – 5 p.m. Western Geco, Houston Page 6	HGS Tennis Tournament 11:30 a.m. – 5 p.m. Houston Racquet Club Page 4	6
11	12	13
18 SIPES Luncheon Meeting "Ancient Backwaters and Baylines: Slope Magnitude and its Control on Deltaic Facies Partitioning in Ancient Deltaic Systems," Dr. Janok P. Bhattacharya, Houston Petroleum Club, Houston, TX, Page 39	19	20
25	26	27
You can make your reservations		



Upcoming GeoEvents

May 6-10, 2013

The 13th Multidisciplinary Conference on Sinkholes and the Engineering and Environmental Impacts of Karst Carlsbad, NM

May 16-18, 2013

Petroleum History Institute Pittsburgh, PA

May 19-22, 2013

AAPG Annual Convention & Exhibition David L. Lawrence Convention Center, Pittsburgh, PA

August 12-14, 2013

Unconventional Resources **Technology Conference** Colorado Convention Center Denver, CO

September 11-12, 2013

12th PESGB / HGS Conference on African E & P London, UK

October 12-15, 2013

2013 AAPG Mid-Continent Section Bi-Annual Meeting "New Technologies in the Mid-Continent" Wichita, KS

November 6-7, 2013

Applied Geoscience Conference Interdisciplinary Micro to Macroscale Geomechanics Westin Memorial City Houston, TX

April 6-9, 2014

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the date shown on the HGS Website calendar, normally that is 24 hours before hand or

on the last business day before the event. If you make your reservation on the Website or

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Wembley Stadium, London, September 11th-12th, 2013

This annual conference, alternating between London and Houston has established itself as the primary technical E & P conference on Africa, with an attendance regularly exceeding 400. There will be about 25 high quality talks plus a large poster session covering E & P in all regions of Africa. Keynote presentations already confirmed include:

Origin of Palaeozoic Sag Basins - Mike Daly (BP)

Cretaceous Fan Fairway of West Africa - Paul Dailly (Kosmos) and Robin Sutherland (Tullow)
Exploring giant turbiditic reservoirs offshore Mozambique - the ENI experience - F. Fonnesu
African Rifts and Source Rocks - Alain Huc

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Main Conference on 11th-12th. Additional events on Tuesday 10th include a course 'Petroleum Basins of Sub-Saharan Africa' by D. Macgregor, stadium tours, an evening talk and an icebreaker reception. For details see website www.pesgb.org.uk

Registration will open on 1 April 2013 – Early Bird rates will be available



Background basins image courtesy of the Exploration Fabric of Africa project compiled in memory of Ed Purdy, a former contributor to many African conferences.





Petroleum Basins of Sub-Saharan Africa



This one day course presented in conjunction with the PESGB/HGS Africa conference but available for separate registration, aims to provide an overview of the tectonic, climatic and topographic controls exerted on Sub-Saharan petroleum systems and resulting hydrocarbon distribution.

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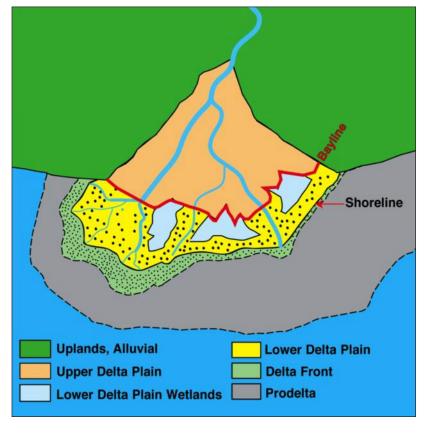
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SIPES April Luncheon Meeting Ancient Backwaters and Baylines: Slope Magnitude and Its Control on Deltaic Facies Partitioning in Ancient Deltaic Systems

by Dr. Janok P. Bhattacharya

Acommon observation in many ancient clastic wedges is that shoreline deposits are commonly significantly finer than associated fluvial deposits. Abrupt downstream fining in rivers, and increase in tidal or marine influence, may mark the backwater and bayline limits, which are controlled primarily by slope, tidal range, and river discharge. In modern continental-scale low-slope river systems (i.e., slope < 0.0001), such as the Mississippi and Amazon, backwaters may reach many hundreds of kilometers upstream, whereas they may be on the order of a few kilometers in steeper gradient systems.

Ancient deltaic systems of the Cretaceous interior seaway of North America, which include the microtidal Turonian Ferron Sandstone Member in Utah, show coarse-grained pebbly-sandstone bedload river deposits that feed shorelines that are medium-to fine-grained sandstones. Cross-sections of channels allow estimates of depth and area. Grain size and bedforms can be used to estimate formative channel discharge (Qw <1500 m³/sec). Within the clastic wedge, the pebble-to sand transition typically occurs several tens of kilometers from co-eval shoreline deposits. Slope estimates can be made based on



onlap distances of associated coastal prisms, as expressed in stratigraphic cross sections. For the Ferron, slopes > 0.001 are an order-of-magnitude steeper than for low-gradient continental scale systems such as the Mississippi. This explains the position of the transition from pebbles to sand in the fluvial systems, at tens versus hundreds of kilometers from the shoreline, as well as the lack of pebbles in co-eval shorelines. Estimation of slope and discharge thus can be made in ancient clastic systems and allow prediction of the partitioning of coarse versus fine-grained facies at choke-points, as defined by the backwater and bayline limits.

SIPES Luncheon continued on page 41



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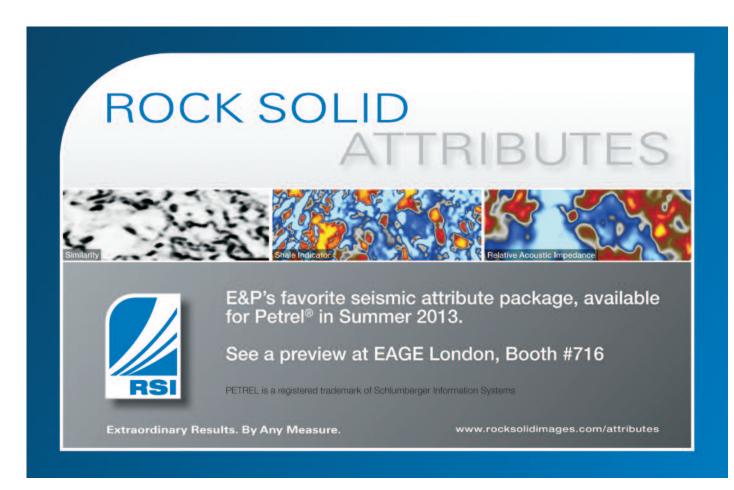
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SIPES Luncheon continued from page 39.



Biographical Sketch

Dr. Janok P. Bhattacharya is the Robert E. Sheriff Professor of Sequence Stratigraphy and Chairman of the Department of Earth and Atmospheric Sciences at the University of Houston. His main research interests are in the areas of fluvio- deltaic sedimentology and sequence stratigraphy. He received a Bachelor of Science in 1981 from Memorial University of Newfoundland, Canada. He worked at ESSO Resources Calgary, before he completed his Ph.D. in 1989 from McMaster University in Hamilton, Ontario, Canada.

Following a post-doc at the Alberta Geological Survey, Dr. Bhattacharya worked for the Texas Bureau of Economic Geology, ARCO Exploration and Production Research in Plano, Texas, and the University of Texas at Dallas before

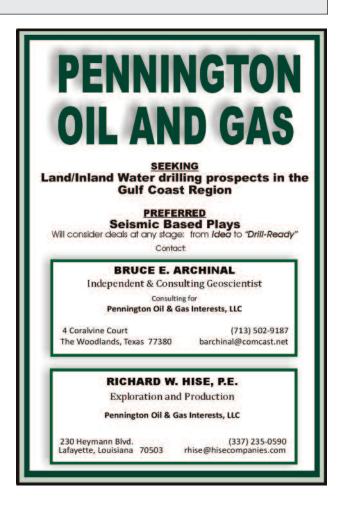
he joined the University of Houston in 2005. He is an AAPG Grover Murray Distinguished Educator, GCAGS Outstanding Educator, AAPG Distinguished Lecturer, and AAPG SW Section Distinguished Educator. He was the 2008 GCSSEPM President, and has served on various AAPG committees. He is an associate editor for the Journal of Sedimentary Research and the AAPG Bulletin. He has authored or co-authored over 100 abstracts and over 60 technical papers. He is an active member of AAPG, SEPM, GSA, HGS, and IAS.

Thursday, April 18, 2013

Houston Petroleum Club in the Discovery Room, 800 Bell St. (downtown Houston). Social 11:15 AM, Luncheon 12 noon Reservations Required: Make reservations by telephone (713-651-1639), fax (713-951-9659), website (www.sipeshouston.org), or e-mail bkspee@aol.com to B. K. Starbuck-Buongiorno by 12:00 noon on Tuesday preceding the meeting. You can now sign up for the meeting online at www.sipes-houston.org, but payment is still required by regular mail or at the door.

Cost: \$30 for SIPES Members and Chapter Affiliates who register by 12:00 Noon Tuesday; \$35 for new registrations at the door. The price for guests, non-members and walk-ins is \$35. No-shows will be billed.







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General - \$500

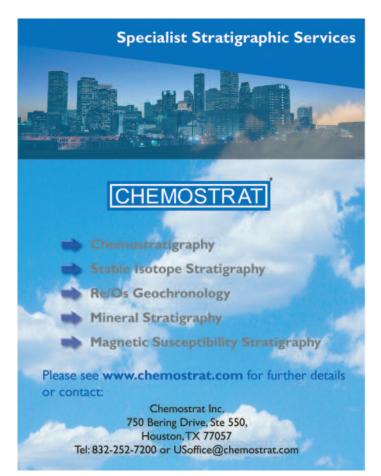
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If there are any questions, please contact Heather Davey @ hedavey.mymail.mines.edu or Lans Taylor @lxtaylor@talismanusa.com







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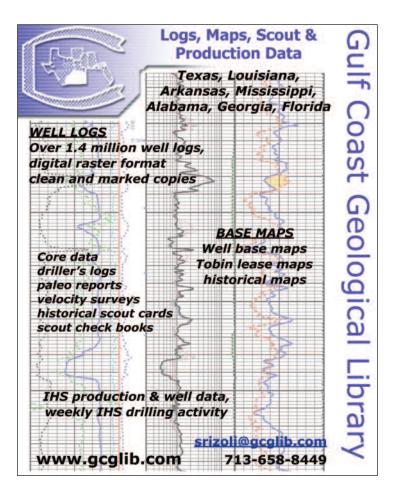






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Government Update

by Henry M. Wise, P.G. and Arlin Howles, P.G.

If you'd like the most up-to-date Texas rules, regulations, and governmental meeting information, we direct you to the HGS website to review The Wise Report. This report, which comes out as needed but not more often than once a week, offers the most up-to-date information that may be of interest to Texas geologists.

AGI Government Affairs Monthly Review (January 2013)Senator Vitter Introduces Bill to Prevent Emissions Regulations Senator David Vitter (R-LA) introduced legislation (S. 163) on January 28, 2013 to prevent the enactment of greenhouse gas (GHG) emission reduction regulations in the U.S. until China, India, and Russia enact similar regulations.

Senator Vitter is the new ranking member of the Senate Environment and Public Works Committee which is the committee most likely to produce a climate bill this Congress. Chairwoman Barbara Boxer (D-CA) has reiterated that climate change legislation will be a priority for her and for the committee over the next two years. Senator James Inhofe (R-OK), the former ranking member of the committee, has co-sponsored S. 163.

DOE Releases Strategy for Management and Disposal of Nuclear Waste

On January 11, 2013 the Department of Energy (DOE) released a report (http://energy.gov/downloads/strategy-management-and-disposal-used-nuclear-fuel-and-high-level-radioactive-waste) that details its strategy for management of the disposal of the nation's used nuclear fuel and high-level radioactive waste. The report calls for a pilot interim storage facility to be built by 2021, a larger interim facility in 2025, and a final geologic repository in 2048.

The report largely follows the recommendations put forth in the final report of the Blue Ribbon Commission (BRC) on America's Nuclear Future. Former Senator and Chairman of the Senate and Energy and Natural Resources Committee, Jeff Bingaman (D-NM), introduced the Nuclear Waste Administration Act (S. 3469) in the 112th Congress. The bill, which died at the end of the Congress, was also based off the BRC's recommendations; it would have blocked the approval of temporary storage sites until a permanent repository was identified.

Another hotly debated aspect of the nuclear waste issue is whether nuclear utilities should continue to pay fees to DOE for the transportation and storage of their waste if no permanent storage site exists. The National Association of Regulatory Utility Commissioners (NARUC) and the Nuclear Energy Institute's (NEI) suit against the DOE in 2010 challenged whether the fees remained necessary. In 2012, the court ordered DOE to submit a report in January 2013 on how the fees were being used to advance nuclear waste storage efforts. DOE filed a response to the court in January

in which they determined that the fees are necessary as the administration and Congress pursue a new nuclear waste strategy. NARUC and NEI disagreed with DOE's report, claimed that it was based on the assumption that Congress would pass a nuclear waste policy, and submitted a motion to reopen the case with the U.S. Court of Appeals for the District of Columbia Circuit.

Bureau of Land Management to Redo Draft of Hydraulic Fracturing Rule

The Department of the Interior (DOI) announced on January 18, 2013 that it would revise the Bureau of Land Management's (BLM) draft rule to regulate hydraulic fracturing on public lands. The draft rule (https://www.federalregister.gov/articles/2012/05/11/2012-11304/oil-and-gas-well-stimulation-including-hydraulic-fracturing-on-federal-and-indian-lands) was first proposed by the agency in May 2012 and would require disclosure of chemicals used in the hydraulic fracturing process on federal and Indian lands within a month of a fracturing job. A new proposal is expected sometime in the first quarter of 2013.

EIA 2011 Natural Gas Report Outlines Shifts in Production and Consumption

On January 7, 2013, the U.S. Energy Information Administration (EIA) issued the 2011 Natural Gas Annual which outlines data on natural gas gross production between 2007 and 2011.

The report provides a series of data tables and figures that illustrate the natural gas cycle in the U.S. from production to consumption. It includes data on the supply, import and export, movements and storage, consumption, and price of natural gas at the national and state levels. The report found that gross production from shale formations rose from 8 percent of total gross production in 2007 to 30 percent in 2011, whereas gross production from coalbed methane fell from 8 percent in 2007 to 6 percent in 2011. A total of 28.5 trillion cubic feet of oil and gas and 22.9 trillion cubic feet of dry gas was withdrawn from domestic wells. While national consumer prices increased for vehicle fuel use from 2010 to 2011, prices decreased for residential, commercial, industrial, and economic power uses.

EPA Releases Climate Change Indicators 2012 Report

The U.S. Environmental Protection Agency (EPA) released the 2012 updated version of the Climate Change Indicators in the United States report which details changes in 26 indicators which are

Government Update continued on page 47

—UPCOMING— EDUCATION SCHEDULE

LAST CHANCE

Deep-Water Siliciclastic Reservoirs April 14-19, 2013
Northern California

Basic Well Log Analysis April 15-19, 2013

Austin, TX

Petrophysical Analysis and Integrated Approaches to the Study of Carbonate Reservoirs

April 16-18, 2013

Austin, TX

E-Symposia: Successful Oilfield Water Management April 16, 2013 2:00 p.m., CST

Clastic Reservoir Facies and Sequence Stratigraphic Analysis of Alluvial-Plain,
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April 20-26, 2013

SHODT COLIDSES

Basic Tools for Shale Exploration May 18, 2013
Pittsburgh, PA (with AAPG Annual Convention & Exhibition) Early-bird rates end April 19!

Integrating Data to Evaluate Shale Resources

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Faults in the Northern Appalachian Basin and Their Effects on Black Shale

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Nevada

June 1-7, 2013

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June 2-7, 2013

Almeria, Spain

Folding, Thrusting & Syntectonic Sedimentation

Central Pyrenees, Spain

June 3-7, 2013

Lacustrine Basin Exploration June 9-16, 2013

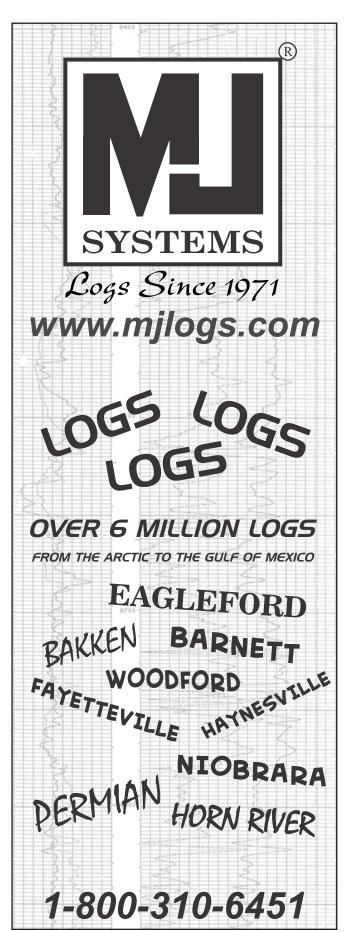


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Government Update continued from page 45

grouped into five categories: greenhouse gases, weather and climate, oceans, snow and ice, and society and ecosystems.

Court Rejects EPA's Request to Reconsider Cross-State Air Pollution Rule

The U.S. Court of Appeals for the District of Columbia Circuit announced January 24, 2013 that it will not reconsider its August 21, 2012 ruling on the U.S. Environmental Protection Agency's (EPA) Cross-State Air Pollution Rule (CSAPR). The court's initial 2-1 ruling rejected the CSAPR as it overstepped the EPA's authority under the Clean Air Act (P.L. 88-206).

The initial ruling claimed that the EPA could not require, as it did in CSAPR, that states reduce pollutants by more than the amount they contributed to other states. The court also indicated that states should have the authority to develop plans to reduce emissions before being required to follow a federal plan.

The CSAPR intended to respond to the transport of air pollution from one state to another by a requirement that 28 upwind states reduce sulfur dioxide and annual and/or ozone seasonal nitric oxide and nitrogen dioxide (NOx) emissions. These regulations would assist downwind states achieve EPA standards for clean air.

The EPA must now either revise the CSAPR or request an appeal before the U.S. Supreme Court.

DOI Forms Strategic Sciences Group to Manage Future Environmental Crises

Secretary of the Interior Ken Salazar announced the Department of the Interior's (DOI) establishment of the Strategic Sciences Group to provide scientific evaluations of environmental crises that threaten natural resources and to assist the development of effective responses.

Salazar's Secretarial Order details the group's role: scientifically assess environmental crises, develop scenarios, and perform research during crises. DOI has been involved in crisis response and recovery for a number of environmental disasters in recent years. These included Hurricane Katrina and the 2010 Deepwater Horizon oil spill. The group's results will be used by DOI leadership to improve their crisis management.

NRC Reviews Federal Plans for Responding to Ocean Acidification

In January 2013, the National Research Council (NRC) released its review of the Strategic Plan for Federal Research and Monitoring of Ocean Acidification. The strategic plan was generated by the Interagency Working Group on Ocean Acidification (IWGOA) which was established by the Federal Ocean Acidification Research

Government Update continued on page 49





DIG DEEPER WITH THE EXPERTS

WOODFORD SHALE FORUM

11 April 2013 • Oklahoma City / Skirvin

PROGRAM:

The Woodford Shale produces across a fairly wide area, and an understanding of the lithology, structure, geochemistry, and formation fluids is vital. This forum brings together experts in geology, geophysics, engineering, and geochemistry to take an integrated view of the reservoir, with the goal of improved exploration, completion, stimulation, and fluids management.

Join us for presentations by experts, discussion, and a networking reception in the hub of the Woodford, Oklahoma City.

WHO SHOULD ATTEND?

- Geologists, engineers, and geophysicists
- Individuals in companies seeking to evaluate leases
- Companies seeking to purchase companies or producing properties
- Individuals wishing to discuss the latest findings regarding integrated exploration techniques
- Individuals wanting to discuss effective completion and stimulation practices

ATTENDANCE FEES

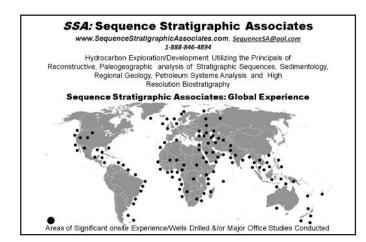
Includes: course program, course presentations, articles and "test your knowledge" quizzes, continuing education credit, luncheon, two networking breaks, reception.

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Government Update continued from page 47

and Monitoring (FOARAM) Act of 2009, part of the Omnibus Public Land Management Act of 2009 (P.L. 111-11), and was tasked to create a National Ocean Acidification Program. The NRC review, titled Review of the Federal Ocean Acidification Research and Monitoring Plan, recommended that the strategic plan prioritize natural science research that focuses on areas of socioeconomic concern.

The FOARAM Act set out seven themes for the IWGOA to address: monitoring; research; modeling; technological developments; socioeconomic impacts; educational outreach and engagement strategies; and data management and integration. The NRC review indicated that the strategic plan needs to better integrate the seven themes outlined in the FOARAM Act. It expressed the need to provide processes for setting priorities; improving interagency, national, and international coordination; and reevaluating priorities and the implementation progress. The review advised the establishment of a more detailed plan for the creation, function, and governance of the National Ocean Acidification Program Office.

Establishment of the FOARAM Act stemmed from an increase in ocean acidification, or the lowering of ocean water pH due to more carbon dioxide dissolved in the oceans. Since pre-Industrial Revolution time, ocean acidity has increased 30 percent and is predicted to have increased a total of 100-150 percent by the end of the century. Research is needed into the effects of rising acidity on marine life as fish represent 6.5 percent of the world's protein and coral reefs are valuable habitats and coastal protection systems. Shifts in the socioeconomic systems that rely on these marine systems should, as the review advises, drive marine research.

Climate Change Could Severely Impact Coastal Communities

The National Oceanic and Atmospheric Administration (NOAA) and the U.S. Geological Survey (USGS) released a report titled Coastal Impacts, Adaptation, and Vulnerabilities: A Technical Input to the 2013 National Climate Assessment. The report details the potential effects of climate change on the nation's coastal

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environments and economy while calling for improved coastal management efforts.

About 50 percent, or \$8.3 trillion, of the U.S. annual gross domestic product in 2010 was from coastal economies. The population that lives in coastal areas represents over 50 percent of the country's population and is expected to increase over the next century by 144 percent. The report finds that all coastal communities are vulnerable to increased rates and intensity of sea-level rise, erosion, storms, flooding, and ocean acidification, which result from climate change.

The report argues policymakers need to implement measures to build sustainable coastal communities and many of these measures must be taken at the local level. Challenges include gaps in scientific knowledge, primarily with regard to extent and speed of glacial melting and the lack of an agreed-upon rate of sea-level rise.

BP Seeks to Reduce Clean Water Act Violation Fine

On January 11, 2013 BP submitted a motion with federal judge Carl Barbier to request a decision on whether the 810,000 barrels of oil captured at the well head as a result of the 2010 BP Deepwater Horizon blowout should be counted in the final total discharge figure. Fines for Clean Water Act violations are calculated based on the total amount of oil discharged.

In August 2010, the Flow Rate Technical Group, made up of scientists and engineers from academia, industry, and the federal government and chaired by then Director Marcia McNutt of the United States Geological Survey, estimated that 4.9 million barrels of oil had been discharged from the wellhead. BP points out in its motion that several courts have interpreted the law to mean oil has to be discharged into the water or environment to be part of the total figure and claims it should not be liable for the oil it collected. The U.S. government estimates BP could face penalties as low as \$5 billion and as high as \$21 billion. If the company is successful in reducing the total discharge amount, it could reduce its penalties to between \$4.5 billion and \$17.6 billion.

Unconventional Wells Produce Less Wastewater Per Unit, More Overall

A new study published in Water Resources Research reveals that unconventional wells that are productive in the Marcellus Shale in Pennsylvania produce considerably less wastewater per unit than do conventional wells. However, these unconventional wells extract many more units of natural gas than conventional wells.

The authors examined data from 2,189 wells and found that, in addition to producing only about 35 percent as much wastewater per unit gas recovered as conventional wells, wastewater from unconventional wells is also only 32.3 percent from flowback.

Government Update continued on page 51



HGS Welcomes New Members

New Members Effective March 2013

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Government Update continued from page 49.

Overall, unconventional wells still produce 10 times more waste than conventional wells as 30 times more units of gas are extracted. Rapid development of the Marcellus shale increased wastewater generation from these wells by 570 percent since 2004. Up to 70 percent of wastewater results as late as four years after initial drilling. Disposal of the wastewater has threatened to exceed the capacity of municipal infrastructure. Some companies have chosen to dispose of wastewater in the Ohio River basin, given stronger regulations in the Susquehanna River basin.

Legislation to Lift Virginia Moratorium on Uranium **Mining Gains Support**

In a meeting of the Virginia Coal and Energy Commission on January 7, 2013, the commission voted 11-2 to support legislation to lift the state's 30-year moratorium on uranium mining.

This vote followed Governor Bob McDonnell's (R-VA) Uranium Working Group's (UWG) presentation of their findings at the end of last year. The UWG report, titled Commonwealth of Virginia 2012 Uranium Working Group Report, makes no recommendation with regard to the moratorium; rather, it outlines a regulatory framework under which uranium mining could be conducted if the moratorium was lifted.

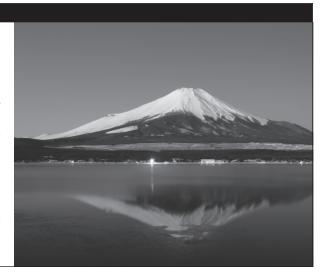
Following the release of the UWG report and the commission's vote, state Senator John Watkins (R-VA) announced that he will be introducing a bill to lift the ban on and regulate uranium mining, but only for the deposit at Coles' Hill in Pittsylvania County. Walter Coles owns the property, mineral rights, and the company Virginia Uranium Inc. which he established to press for a lift of the ban when uranium prices rose in 2007. The approximately 119 million pounds of uranium oxide at Coles' Hill make it the country's largest undeveloped uranium deposit. It would provide an estimated two million pounds of uranium per year, a significant increase in overall domestic uranium production which was about four million pounds in 2011.

Supporters emphasize the ability to mine safely, the prospect of increased domestic production, and job creation should the legislation be passed. Opponents raise concerns over the potential for mining to spread beyond Coles' Hill and the potential for environmental contamination. Many worry that mining within the Coles' Hill area's watershed, which feeds the water supply for many coastal cities including Virginia Beach, will contaminate the state's drinking water.

One Hundred Word Wonder

A stratovolcano, also known as a composite volcano, is a tall, conical volcano built up by many layers of hardened lava, tephra, pumice, and volcanic ash. Unlike shield volcanoes, stratovolcanoes are characterized by a steep profile and periodic explosive eruptions and quiet eruptions, while there are some with collapsed craters called calderas. The lava that flows from stratovolcanoes typically cools and hardens before spreading far due to high viscosity.

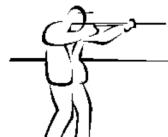
Two famous stratovolcanoes are Krakatoa, best known for its catastrophic eruption in 1883 and Vesuvius, famous for its destruction of the towns Pompeii and Herculaneum in 79 AD. Two active stratovolcanoes are Mt Fuji in Japan and Tavuvur in Papua New Guinea.



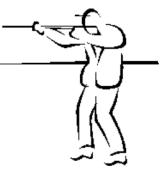
HGS Guest Night

Who: speaker Dr. Dawn Sumner, a self-described Geo-Biologist from University of California at Davis. Her experience has been called on to guide the study of Mars through the Curiosity rover as the search for signs of life on Mars continues.

> When: Saturday, June 8, 2013 6:30pm Where: New Paleo Hall, Houston Museum of Natural Science.



30th Annual HGS SKEET SHOOT



Saturday, June 22, 2013 Greater Houston Gun Club 6702 McHard Road, Missouri City

This tournament is a 50 target event. Shells are provided, however **you must bring eye and ear protection**. Greater Houston Gun Club and National Skeet Shooting Association safety rules will be in effect. Trophy winning shooters will be determined by the Lewis class system. Door prizes will be awarded by blind drawing after the conclusion of shooting. All competitors are automatically entered into the door prize drawing, but you must be present at the time of the drawing to win. BBQ lunch will be provided from 11:30 until 1:30. Refreshments will be available throughout the day.

IMPORTANT!!

WE ARE LIMITED TO 160 SHOOTERS IN FOUR ROTATIONS. ENTRY FEE IS \$80 PER SHOOTER FOR REGISTRATIONS RECEIVED BY FRIDAY, JUNE 14. AFTER JUNE 14, REGISTRATION WILL BE STRICTLY ON A "SPACE AVAILABLE" BASIS AND THE ENTRY FEE WILL BE \$95 PER SHOOTER. REGISTER EARLY!!

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If you prefer to pay by credit card, please call the HGS office, (713) 463-9476.

If you prefer to pay by check, mail this form with a check made out to HGS to:

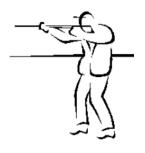
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Name:			Company:				
Email: Phone:							
Preferred time: (circle one)	9:00	10:00	11:00	12:00	Ammo: (circle one)	12 gauge	20 gauge
Registration Fee: \$ + Sponsor Contribution: \$ = Total: \$							
If you wish to register as a squad, please return forms for all squad members together.							

ALL SHOOTERS WILL BE REQUIRED TO SIGN A DISCLAIMER OF RESPONSIBILTY BEFORE THEY WILL BE ALLOWED TO SHOOT!



30th Annual HGS SKEET SHOOT



Saturday, June 22, 2013 Greater Houston Gun Club 6702 McHard Road, Missouri City

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All materials are due by the 15th of the month, 6 weeks before issue publication. Abstracts should be 500 words or less; extended abstracts up to 1000 words; articles can be any length but brevity is preferred as we have a physical page limit within our current publishing contract. All submissions are subject to editorial review and revision.

<u>Text</u> should be submitted by email as an attached text or Word file or on a clearly labeled CD in Word format with a hardcopy printout to the Editor.

Figures, maps, diagrams, etc., should be digital files using Adobe Illustrator, Canvas or CorelDraw. Files should be saved and submitted in .ai (Adobe Illustrator) format. Send them as separate attachments via email or CD if they are larger than 1 MEG each, accompanied by figure captions that include the file name of the desired image. DO NOT EMBED them into your text document; they must be sent as separate files from the text. DO NOT USE POWERPOINT, CLIP ART or Internet images (72-DPI resolution) as these do not have adequate resolution for the printed page and cannot be accepted. All digital files must have 300-DPI resolution or greater at the approximate size the figure will be printed.

<u>Photographs</u> may be digital or hard copy. Hard copies must be printed on glossy paper with the author's name, photo or figure number and caption on the back. Digital files must be submitted in .tif, .jpg or .eps format with 300-DPI or greater resolution at the printing size and be accompanied by figure captions that are linked by the file name of the image. The images should be submitted as individual email attachments (if less than 1 MB) or on CD or DVD.

Advertising

The *Bulletin* is printed digitally using QuarkXPress. We no longer use negatives or camera-ready advertising material. Call the HGS office for availability of ad space and for digital guidelines and necessary forms or email nina@hgs.org. Advertising is accepted on a space-available basis. **Deadline for submitting material is 6 weeks prior to the first of the month in which the ad appears.**

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5	\$497	\$837	\$1,503	\$2,860	\$3,432	\$4,698	\$4,536	\$4,104		
4	\$405	\$683	\$1,223	\$2,326	\$2,792					
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HGS has multiple website advertising opportunities for your company! We've expanded our offerings to include a 275 x 800 pixel, rotating banner ad on the front page of the website. We have kept the popular Event Calendar and Geo-Job Postings advertisement locations!

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Monthly	\$ 700.00	\$500.00	\$ 400.00	\$200.00	Free	Free

We still offer Geo-Jobs - where your company can post job openings for 14 days at \$50.00 or 30 days at \$100.00.

For more information regarding website advertising visit HGS.org or email nina@hgs.org.

April 2013

Application to Become a Member of the Houston Geological Society

Qualifications for Active Membership

- Have a degree in geology or an allied geoscience from an accredi college or university; or
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Qualifications for Associate Membership (including students)

- Be involved in the application of the earth or allied sciences.
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Apply online at www.hgs.org and click on Join HGS

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Constitution and Bylaws. □ Check here if a full-time student.

To the Executive Board: I hereby apply for \(\Box\) Active or \(\Box\) Associate membership in the Houston Geological Society and pledge to abide by its

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Houston Petroleum Auxiliary Council News

Edie Bishop, HGS Liaison 713-467-8706 or ewbishop@bishorb.com



ne of the pleasures of living in Texas is enjoying the wildflowers that are abundant this time of the year. Much is made about the bluebonnets but one should never over look the Indian paintbrush, wine cups, and, as our beloved Houston Geological Auxiliary past president **Gwinn Lewis** use to say, "those darn yellow flowers!" The mix of color and flowers is not to be missed.

With Texas in the springtime in mind, mark your calendars now! Martha Lou Broussard has planned a great Spring Road Trip for HPAC Exploring Houston. On April 11th, the group will be going to Columbus (Texas) hopefully to see these beautiful wildflowers and to Stephen F. Austin's first choice for the Capitol of his new colony on this lovely curve of the Colorado River. However, the Indians who were there first had other ideas and Austin moved his Capitol to San Felipe. Settlers first came to Columbus (known then as Beason's Ferry) in 1823. Sam Houston burned the town when running from Santa Ana in 1836. It was eventually rebuilt with lovely old Victorian homes, many of which are still standing. We will see the Alley Log Cabin, built in 1836 just after Texas Independence, tour the Dilue Rose Home of 1860 and see the Stafford Opera House of 1866 which has been beautifully restored. Of course there are shops around the old Courthouse Square! Other highlights of these trips are the luncheons with local flair. This promises to be an field trip to remember. Spouses and guests are welcome to attend these events.

Be sure to put April 11th on your calendar for this interesting trip. For more information or questions contact **Martha Lou Broussard** at (mlbrou@rice.edu) or **Linnie Edwards** at (linnieedwards@sbcglobal.net). It continues to amaze that Martha Lou is able to provide these wonderful trips at such a low cost. Don't miss the fun.

A grand time was had by all in attendance at the March luncheon



The Beer Can House — L to R: Wanda Shaw, Edie Bishop, Sherie McQuinn, Mickey Murrell, Donna Parish, Rosann Hooks, Georgeann Massell, Sandra Pezetta, Jennifer Biancardi, Lori Coffelt, John Biancardi, Winona and Marvin Smith



L to R: Sally Blackhall, Daisy Wood, and Suzanne Howell

and program at the Junior League of Houston. Kudos to Chairs Millie Tonn, Diana Gittelman and their committee Sally Blackhall, Lois Matuxzak, Donna Parrish, Helen Thomas, Cherry Yvette, and Ruby Wagner for the lovely decorations and luncheon. Next up, on May 3rd, is the ever popular luncheon and style show at the Houston Racquet Club with fashions from Scrupples which are being modeled by our own members. Watch next month's *Bulletin* for further details. Thanks to our First Vice President Barbara Peck for sharing her talents and time to provide such wonderful programs. This has been a banner year for HPAC.

A special thank you to Winona LaBrant Smith, Sally Blackhall, Norma Jean Jones, Suzanne Howell, Mara Brachman, and Ann Koster for agreeing to help put together the Guest Program at the 2014 AAPG Annual Conference and Exhibition. These talented individuals should make the Houston delegation proud! If you or someone you know are interested in being part of this group, please contact either myself or Winona Labrant Smith at wlabrant@att.net.

Remember that in addition to our regular luncheon programs and these special interest groups, we have other interest groups: Cinco Mas Bridge: Audrey Tompkins, 713-868-0005, and HPAC Exploring Houston: Martha Lou Broussard, 713-665-4428 or Linnie Edwards, 713-785-7115. Spouses and guests are also welcome

to attend these events.

Geologists, please encourage your spouses to join HPAC, where they will have the opportunity to meet other spouses of Geologists, Geophysicists, Engineers, and Landmen. They will participate in informative and entertaining programs, delicious lunches, and welcoming fellowship. The HPAC membership form is included in the HGS *Bulletin*. Please contact **Edie Bishop** at 713-467-8707 or at ewbishop@bishorb.com.

You are invited to become a member of

HPAC

2012–2013 dues are \$20.00 Mail dues payment along with the completed yearbook information to Winona LaBrant, 10123 Valley Forge Drive, Houston, Texas 77042

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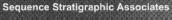
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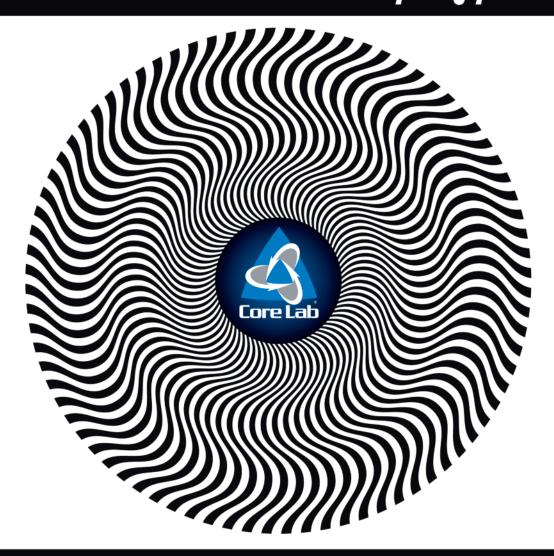
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