March 7 - 8, 2017

Technical Agenda - Wednesday, March 8th

MORNING SESSIONS

7:00 - 8:00	Registration and Coffee
8:00 - 8:10	Welcome and Opening Remarks
SESSION 5:	Hybrid Unconventional Opportunities Chairs: Obie Djordjevic & Barbara Hill
8:10 - 8:45	Developing a High-Resolution Understanding of Variations in Sedimentological and Petrophysical Property Space in a Thinly-Bedded Reservoir: Improving Predictions Through Cross-Disciplinary Collaboration and Data Integration Steph Perry and Dawn Hayes, Anadarko
8:45 - 9:20	Enhancing Performance of a Wolfberrry Play via Comprehensive Integrated Petrophysical Analysis <i>Tim McGinley, Laredo Petroleum</i>
9:20 - 9:55	Dynamic Flow Behavior Using Shale Rock Model for Recovery Analysis Richard MacDonald, EP Energy; Steve Geetan, EP; and Denis Klemin, SLB
9:55 - 10:25	Coffee Break
SESSION 6:	Tight / Complex Reservoir Opportunities Chairs: Mark Andreason & Matt Williams
10:25 - 11:00	Tight Oil Reservoirs of the Bone Spring Sands - An Example of Low Resistivity Low Contrast Pay Randy Miller, Core Lab
11:00 - 11:35	Sweet Spot Identification in the Western Anadarko Basin Jacob Shumway and Brenden Curran, FourPoint Energy
11:35 - 1:00	Lunch Break

AFTERNOON SESSIONS

SESSION 7:	Geo-Engineered Completions Chairs: Luis Baez & Eric Michael
1:00 - 1:35	Appraising & Developing Your Mudrocks: How to Avoid Squandering Billions of Dollars Next Time Cretis Jenkins, Mark McLane, Rose & Associates
1:35 - 2:10	Reducing Subsurface Uncertainties through Formation Evaluation for Improvement of Engineering Solutions of Unconventional plays: David Gadzhimirzaev and Umesh Prasad, Baker Hughes Inc.
2:10 - 2:45	Completion Optimization Using Both Vertical and Horizontal Measurements, an Eagle Ford Shale Case Study
	William (Bill) Kreimeier, Lonestar Resources; Maraden Panjaitan, Kevin Fisher, Raj Malpani, Jian Xu, Danny McMillan; Schlumberger
2:45 - 3:15	Coffee Break
SESSION 8:	Operator Cases of Integrated Applied Geoscience for Fun and Profit Chairs: John Breyer & Raj Malpani
3:15 - 3:50	Advanced Core Analysis Methodologies Quantify and Characterize Prolific Liquid Hydrocarbon Quantities in the Vaca Muerta Shale R. D. Williams, D. M. Willberg, D. Handwerger and D. Ekart, Schlumberger; J. Petriello; R. Suarez-Rivera, Von Gonten Labs
3:50 - 4:20	Utilizing Integrated Fracture Characterization